Province of British Columbia
Ministry of Energy, Mines and
Petroleum Resources
Hon. Jack Davis, Minister

ENERGY RESOURCES DIVISION

HYDROCARBON AND BY-PRODUCT RESERVES IN BRITISH COLUMBIA 1988

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HYDROCARBON AND BY-PRODUCT RESERVES

DECEMBER 31, 1988

Ministry of Energy, Mines and Petroleum Resources

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TABLE OF CONTENTS

		Page
	Summary	5
	Discussion	6
FIGURES		
1	Growth in Oil Reserves	8
2	Growth in Raw Gas Reserves	9
TABLES		
I	Established Hydrocarbon Reserves (Imperial Units)	10
II	Established Hydrocarbon Reserves (S.I. Units)	11
III	Summary of Major Revisions - Initial Oil Reserves	12
IV	Summary of Major Revisions - Initial Raw Gas Reserves	13
V	Unconnected Gas Reserves by Plant	14
VI	Reserves by Geological Period	15
VII	Project/Unit Cross-Reference Listing	16
APPENDICES		
A	Summary of Crude Oil Reserves by Pool	
B	Summary of Raw Gas Reserves by Pool	
C	Summary of Marketable Gas Reserves by Pool	
D	Summary of Oil and Gas Pool Reservoir Parameters	
E	Representative Raw Gas Analyses by Pool	
F	Remaining Hydrocarbon By-Products by Pool	

PROVINCE OF BRITISH COLUMBIA

HYDROCARBON AND BY-PRODUCT RESERVES

December 31, 1988

This report presents the oil, gas and by-product reserves in British Columbia as of December 31, 1988, as estimated by the Engineering and Operations Branch of the Ministry of Energy, Mines and Petroleum Resources.

SUMMARY

A summary of year-end remaining established reserves is presented below, while a more detailed presentation is provided in Tables I and II in Imperial Units and S.I. Units, respectively. Since a substantial portion of remaining reserves are in unconnected gas pools, these are separately summarized by plant gathering area in Table V.

	1987	1988
OIL		
Established	17.4 $10^6 m^3$ (109.3 10^6 STB)	16.6 $10^6 m^3$ (104.6 10^6 STB)
GAS		
Established, raw	263.8 $10^9 m^3$ (9.4 TCF)	256.5 $10^9 m^3$ (9.1 TCF)
Established, marketable	216.4 $10^9 m^3$ (7.7 TCF)	210.8 $10^9 m^3$ (7.5 TCF)
BY-PRODUCTS		
Established	Not Estimated	LPG: 11.1 $10^6 m^3$ C_5+: 5.1 $10^6 m^3$ SULPHUR: 11.1 10^6 tonnes

These estimates indicate a 4.6% decline in remaining oil reserves and a 2.8% decline in remaining gas reserves as discussed in the next section.

DISCUSSION

A more detailed summary of Provincial reserves estimates is presented in Tables I and II.

A. OIL RESERVES

Figure I shows the history of remaining oil reserve estimates for British Columbia as it relates to the initial reserves and production. Note that, while production has been relatively constant for some time, a slowdown in reserve additions has led to a gradual erosion of remaining reserves. In 1988, the decline in remaining oil reserves from 17.4 10^6m^3 to 16.6 10^6m^3 was small compared to most recent reporting periods, with the exception of 1985 when the oil royalty holiday program was first implemented. About two-thirds of the 1988 oil production was offset by reserve additions at Brassey, Boundary North and Flatrock West. These and other revisions are outlined in Table III.

B. RAW GAS RESERVES

Figure II shows the history of remaining raw gas reserve estimates for British Columbia as it relates to the initial reserves and production. Initial reserve additions have been modest since the drilling activity surge of the late 1970's, and production has recently approached earlier levels. These factors have resulted in a slight erosion of the remaining reserves base, which stands at 256.5 10^9m^3 at 1988 year-end versus 263.8 10^9m^3 at the previous year-end.

In late 1988, a detailed technical review of initial raw gas reserves was undertaken for 25 of the larger gas pools in the Province. As a result of this study and other miscellaneous revisions, initial reserves were downgraded by 3 10^9m^3. This change was more than offset by drilling activity, which added 6 10^9m^3 to initial reserves.

The 1988 drilling program turned out to be the most successful since 1982 in terms of reserve additions.

C. MARKETABLE GAS RESERVES

These changes are strictly proportional to changes in raw gas reserves after accounting for gas shrinkage factors.

D. GAS BY-PRODUCT RESERVES

The remaining gas by-products reserve estimates at December 31, 1988, are as follows:

LPG:	11.1 $10^6 m^3$
PENTANES+:	5.1 $10^6 m^3$
SULPHUR:	11.1 10^6 tonnes

Actual plant shrinkage factors were monitored in 1988 to aid in this estimation. Use of these factors results in slightly different remaining marketable gas reserves than those quoted previously from historical shrinkages.

E. DETAILED RESERVE AND POOL PARAMETER LISTINGS

Included in this report are detailed reserve and pool parameter listings which may be summarized as follows:

- Appendix A: Summary of Crude Oil Reserves by Pool
- Appendix B: Summary of Raw Gas Reserves by Pool
- Appendix C: Summary of Marketable Gas Reserves by Pool
- Appendix D: Summary of Oil and Gas Pool Reservoir Parameters
- Appendix E: Remaining Raw Gas Analyses by Pool
- Appendix F: Remaining Hydrocarbon By-Products by Pool

F. OTHER

The Hydrocarbon Tape Service continues to be offered to industry. For details, contact the Data Management Section, Engineering and Operations Branch of the Ministry of Energy, Mines and Petroleum Resources at (604) 356-2766.

FIGURE 1.

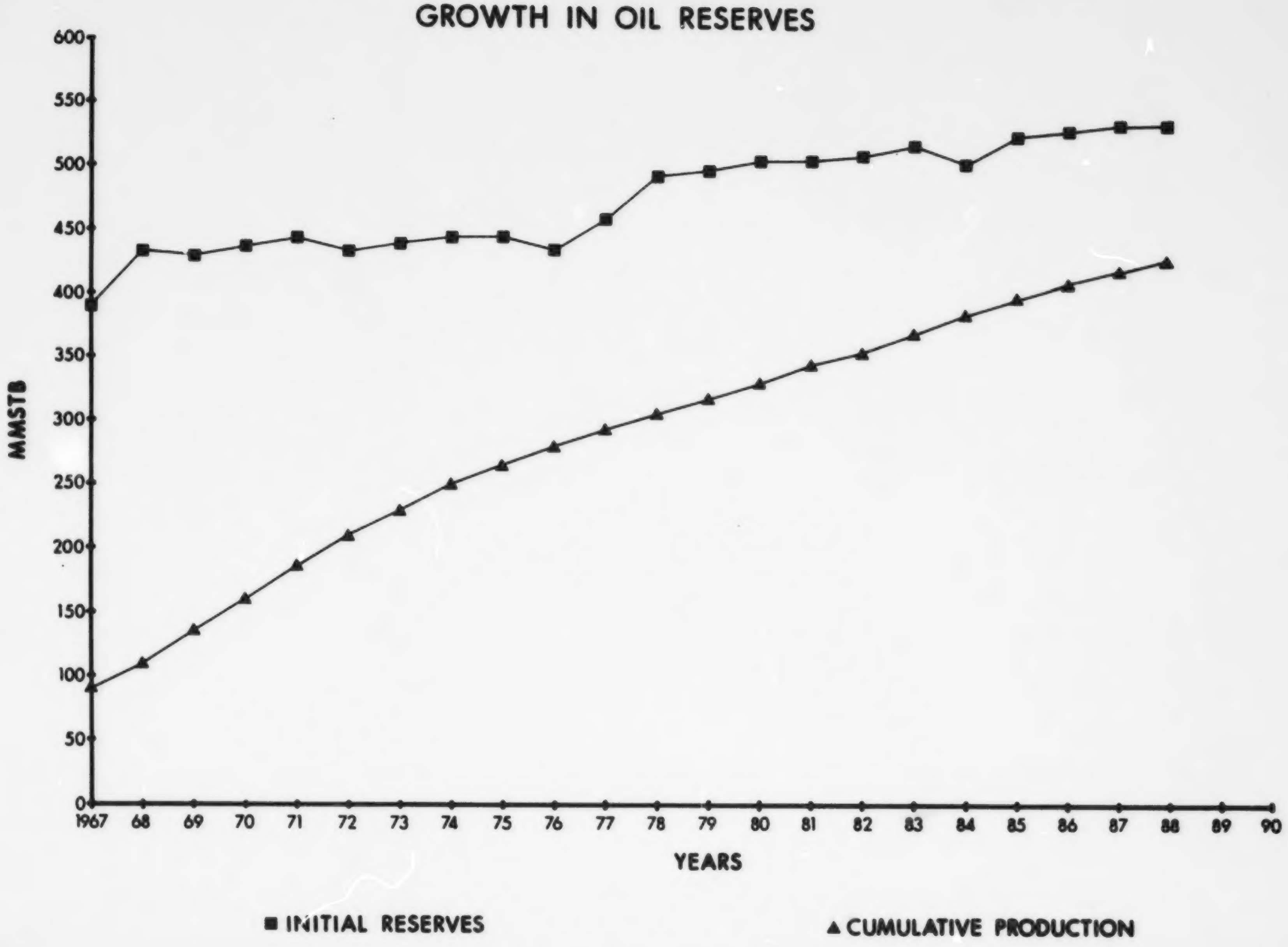
GROWTH IN OIL RESERVES
MMSTB
600
550
500
450
400
350
300
250
200
150
100
50
0
1967
68
69
70
71
72
73
74
75
76
77
78
79
80
81
82
83
84
85
86
87
88
89
90
YEARS
■ INITIAL RESERVES
▲ CUMULATIVE PRODUCTION

FIGURE 2.

GROWTH IN RAW GAS RESERVES

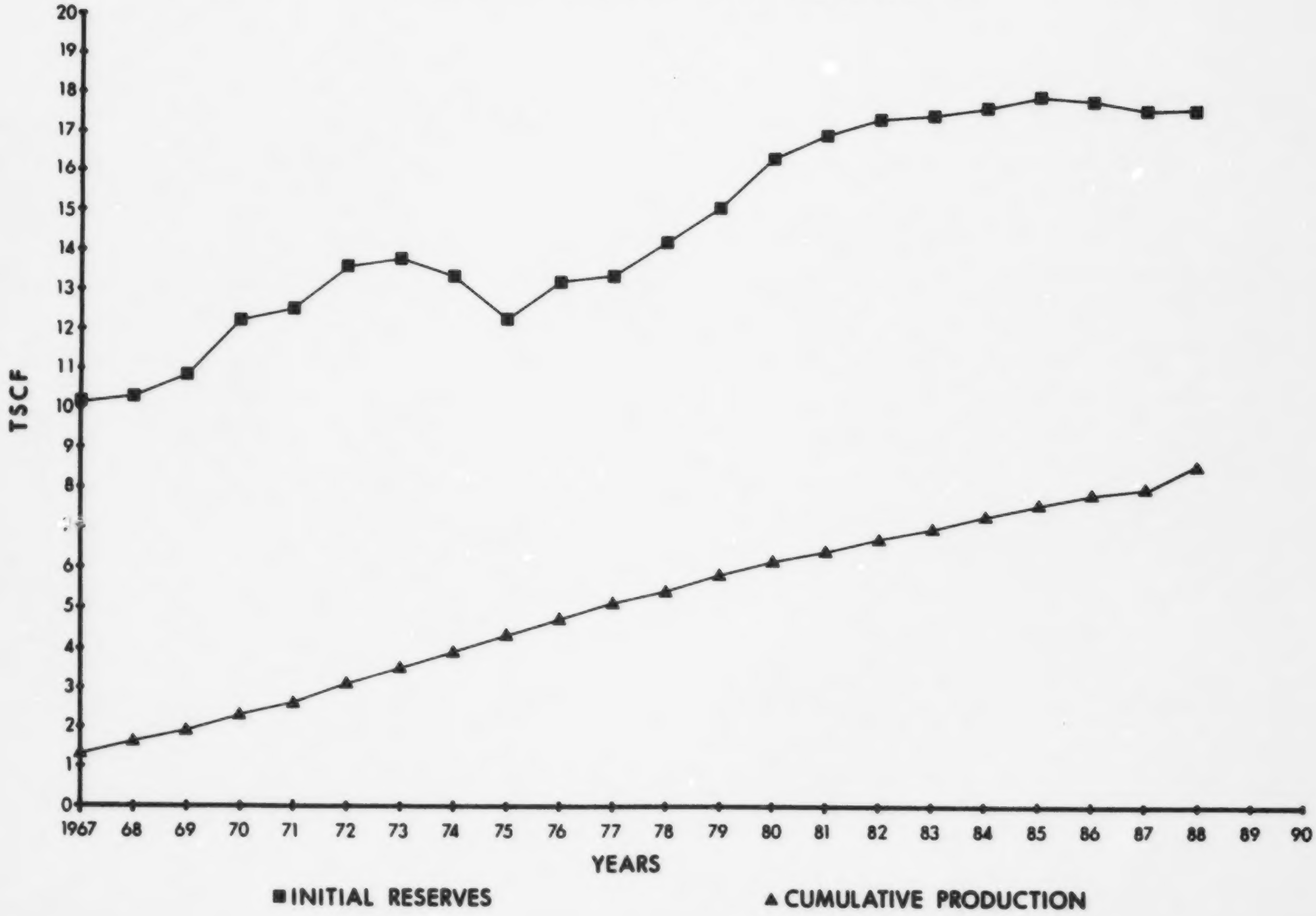

Table I

ESTABLISHED HYDROCARBON RESERVES - DECEMBER 31, 1988[1]

(Imperial Units)

	Crude Oil MSTB	Raw Gas BSCF	Marketable Gas BSCF[2]
Initial Reserves, Current Estimate	537 342	17 773	14 605
Drilling in 1988	+ 7 791	+ 216	+ 176
Revisions in 1988	- 315	- 59	- 38
Production in 1988	- 12 189	- 365	- 315
Cumulative Production to December 31, 1988	432 691	8 669	7 135
Remaining Reserves Estimate at December 31, 1988	104 606	9 104	7 483

[1]Figures are taken from current and previous Hydrocarbon Reserves Reports. Any discrepancies in balancing are attributed to system rounding and production history reconciliation.

[2]Figures in this column are estimates of gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

NOTE: Gas volumes measured at 14.65 psia and 60°F.

Actual plant recoveries of propane, butanes, pentanes plus, and sulphur for 1988 were 1554 MSTB, 938 MSTB, 1416 MSTB and 287 MLT, respectively.

Table II

ESTABLISHED HYDROCARBON RESERVES - DECEMBER 31, 1988[1]

(SI Units)

	Crude Oil (10^3m^3)	Raw Gas (10^6m^3)	Marketable Gas[2] (10^6m^3)
Initial Reserves, Current Estimate	85 389	500 738	411 481
Drilling in 1988	+ 1 238	+ 6 083	+ 4 960
Revisions in 1988	- 50	- 1 661	- 1 078
Production in 1988	- 1 937	- 10 275	- 8 876
Cumulative Production to December 31, 1988	68 759	244 249	201 035
Remaining Reserves Estimate at December 31, 1988	16 623	256 483	210 831

[1] Figures are taken from current and previous Hydrocarbon Reserves Reports. Any discrepancies in balancing are attributed to system rounding and production history reconciliation.

[2] Figures in this column are estimates of gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

NOTE: Gas volumes measured at 101.325 kPa and 15°C.

Actual plant recoveries of propane, butanes, pentanes plus and sulphur for 1988 were 247 10^3m^3, 149 10^3m^3, 225 10^3m^3 and 292 10^3t, respectively.

Table III

SUMMARY OF MAJOR REVISIONS - ESTABLISHED CRUDE OIL

Field	Pool	Initial Oil Reserves (10^3m^3)
Stoddart West	Belloy "C"	- 185.9
	Belloy "L"	+ 105.0
Miscellaneous		+ 31.2
	Subtotal Revisions	- 49.7
Drilling 1988		
Boundary North	Halfway "D"	+ 131.8
Brassey	Artex "B"	+ 417.5
Flatrock West	Halfway "D"	+ 147.5
Miscellaneous		+ 541.3
	Subtotal Drilling	+1238.1
	Total	+1188.4

Table IV

SUMMARY OF MAJOR REVISIONS - ESTABLISHED RAW GAS

Field	Pool	Initial Raw Gas Reserves (10^6m^3)
Bullmoose*	Baldonnel "B"	+ 3 009.6
	Baldonnel "A"	- 3 133.2
Grizzly North	Halfway "A"	- 2 688.2
Helmet	Slave Point "A"	- 2 690.4
Monias	"All Halfway Pools"	- 2 349.5
Sierra	Pine Point "C"	- 1 255.4
Sukunka	Baldonnel "A"	- 1 565.3
Sukunka	Baldonnel "E"	+ 2 376.8
Miscellaneous		+ 6 634.3
	Subtotal Revisions	- 1 661.3
Drilling 1988		
Boundary Lake	Basal Kiskatinaw "B"	+ 1 155.4
Tommy Lakes	Halfway "A"	+ 494.2
b-70-J/93-0-8	Baldonnel	+ 935.4
Miscellaneous		+ 3 497.8
	Subtotal Drilling	+ 6 082.8
	Total	+ 4 421.5

* OLD "A" POOL SPLIT INTO "A" AND "B" POOLS

Table V

UNCONNECTED GAS RESERVES BY PLANT

Plant	Initial Raw ($10^9 m^3$)	Initial Marketable ($10^9 m^3$)
Fort St. John	34.2	28.4
Fort Nelson	19.4	16.1
Pine River/Elmworth	27.2	20.3
* North Foothills	13.0	11.5
** Other	4.3	3.7
TOTAL	98.1	80.0

* Includes: Pocketknife, Cypress, Grassy, Adsett, Sikanni

** Includes: Ft. St. John Bypass, Boundary Lake Trunkline

Table VI

Reserves by Geological Period

1. Oil Reserves

	Percent Initial	Percent Remaining
Cretaceous	3	3
Triassic	83	74
Permian	9	15
Carboniferous	5	8
Devonian	0	0

2. Raw Gas Reserves

	Percent Initial	Percent Remaining
Cretaceous	16	17
Triassic	39	45
Permian	3	3
Carboniferous	6	11
Devonian	36	24

Table VII

PROJECT/UNIT CROSS-REFERENCE LISTING

FLD C	FIELD DESC	POOL C	POOL DESC	PR C	PROJ DESC	TY	PROJ TY
0100	AIRPORT	4800B	HALFWAY - B	02	PETRO-CAN PROJECT	C	CONC PROD
0200	AITKEN CREEK	2700A	GETHING - A	02	UNOCAL UNIT #1	S	GAS STOR
0200	AITKEN CREEK	2700A	GETHING - A	03	UNOCAL PROJECT	C	CONC PROD
0320	ALTARES	2600A	BLUESKY - A	02	ESSO PROJECT	G	GEP - GAS
0380	BEAR FLAT	4582A	BEAR FLAT - A	02	BHP PROJECT	I	PM-GAS INJ
0400	BEATTON RIVER	4800A	HALFWAY - A	02	BP PROJECT	W	PM-WATERFL
0400	BEATTON RIVER	4800B	HALFWAY - B	03	BP PROJECT	O	GEP - OIL
0600	BEATTON RIVER WEST	2600A	BLUESKY - A	02	BP UNIT #1	W	PM-WATERFL
0740	BEAVER RIVER	8580A	NAHANNI - A	02	AMOCO PROJECT	G	GEP - GAS
0800	BEG	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS
0800	BEG	4100B	BALDONNEL - B	02	PETRO-CAN PROJECT	G	GEP - GAS
0800	BEG	4100C	BALDONNEL - C	02	PETRO-CAN PROJECT	G	GEP - GAS
0800	BEG	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	G	GEP - GAS
0800	BEG	4800B	HALFWAY - B	02	PETRO-CAN PROJECT	G	GEP - GAS
1000	BEG WEST	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS
1000	BEG WEST	4100B	BALDONNEL - B	02	PETRO-CAN PROJECT	G	GEP - GAS
1400	BLUEBERRY	7400A	DEBOLT - A	02	SUNCOR PROJECT	O	GEP - OIL
1400	BLUEBERRY	7400B	DEBOLT - B	02	SUNCOR PROJECT	O	GEP - OIL
2000	BOUNDARY LAKE	2700A	GETHING - A	02	PETRO-CAN PROJECT	G	GEP - GAS
2000	BOUNDARY LAKE	4535A	BOUNDARY LAKE - A	02	ESSO UNIT #1	W	PM-WATERFL
2000	BOUNDARY LAKE	4535A	BOUNDARY LAKE - A	03	TEXACO UNIT #2	W	PM-WATERFL
2000	BOUNDARY LAKE	4535A	BOUNDARY LAKE - A	04	AMOCO PROJECT #1	W	PM-WATERFL
2000	BOUNDARY LAKE	4535A	BOUNDARY LAKE - A	05	AMOCO PROJECT #2	W	PM-WATERFL
2000	BOUNDARY LAKE	4800_	HALFWAY	02	ESSO PROJECT	O	GEP - OIL
2000	BOUNDARY LAKE	4800‾	HALFWAY	03	PETRO-CAN PROJECT	C	CONC PROD
2000	BOUNDARY LAKE	4800‾	HALFWAY	04	AMERADA PROJECT	C	CONC PROD
2020	BOUNDARY LAKE NORTH	4800C	HALFWAY - C	02	MURPHY PROJECT	C	CONC PROD
2020	BOUNDARY LAKE NORTH	4800D	HALFWAY - D	03	MURPHY PROJECT	C	CONC PROD
2200	BUBBLES	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS
2400	BUICK CREEK	2700B	GETHING - B	02	AMOCO PROJECT	C	CONC PROD
2400	BUICK CREEK	4900A	DOIG - A	02	INVERNESS PROJECT	C	CONC PROD
2400	BUICK CREEK	4900B	DOIG - B	03	POCO PROJECT	I	PM-GAS INJ
2820	BULRUSH	4800A	HALFWAY - A	02	UNOCAL UNIT #1	W	PM-WATERFL
2820	BULRUSH	4800B	HALFWAY - B	03	OCELOT PROJECT	C	CONC PROD
2860	BULLMOOSE	4100A	BALDONNEL - A	02	BP UNIT #1	U	UNITIZE
2860	BULLMOOSE	4100B	BALDONNEL - B	02	BP UNIT #1	U	UNITIZE
2900	CABIN	8400A	SLAVE POINT - A	02	CZAR PROJECT	G	GEP - GAS
2960	CECIL LAKE	4520B	CECIL - B	02	SCURRY PROJECT	C	CONC PROD
2960	CECIL LAKE	4580A	NORTH PINE - A	02	SCURRY UNIT #1	C	CONC PROD
2960	CECIL LAKE	4580A	NORTH PINE - A	03	SCURRY PROJECT #1	C	CONC PROD
2960	CECIL LAKE	4580A	NORTH PINE - A	04	SCURRY PROJECT #2	C	CONC PROD
2960	CECIL LAKE	4580A	NORTH PINE - A	05	BHP PROJECT	G	GEP - GAS
2960	CECIL LAKE	4580B	NORTH PINE - B	06	SCURRY PROJECT #3	C	CONC PROD
2960	CECIL LAKE	4580C	NORTH PINE - C	07	SCURRY PROJECT #4	C	CONC PROD
2960	CECIL LAKE	4580C	NORTH PINE - C	08	BHP PROJECT	C	CONC PROD
3200	CLARKE LAKE	8400A	SLAVE POINT - A	02	PETRO-CAN PROJECT	G	GEP - GAS
3260	CRUSH	4800A	HALFWAY - A	02	UNOCAL UNIT #1	W	PM-WATERFL
3300	CURRANT	4800A	HALFWAY - A	02	PETRO-CAN UNIT #1	W	PM-WATERFL
3300	CURRANT	4800A	HALFWAY - A	03	PETRO-CAN PROJECT	C	CONC PROD
3340	CUTBANK	1420A	DOE CREEK - A	02	CANHUNTER PROJECT	G	GEP - GAS
3340	CUTBANK	2850A	NIKANASSIN - A	02	CANHUNTER PROJECT	G	GEP - GAS
3390	DAIBER	4100A	BALDONNEL - A	02	TOTAL PROJECT	G	GEP - GAS

Table VII

PROJECT/UNIT CROSS-REFERENCE LISTING

FLD C	FIELD DESC	POOL C	POOL DESC	PR C	PROJ DESC	TY	PROJ TY
3440	EAGLE	6250	BELLOY-KISKATINAW	02	SCURRY EAST EAGLE UNIT #1	W	PM-WATERFL
3445	EAGLE WEST	6200X	BELLOY - A	03	SCURRY WEST EAGLE UNIT #1	W	PM-WATERFL
3460	ELM	4800A	HALFWAY - A	02	MURPHY PROJECT #1	C	CONC PROD
3460	ELM	4800B	HALFWAY - B	03	MURPHY PROJECT #2	C	CONC PROD
3540	FIREWEED	4900A	DOIG - A	02	CZAR PROJECT	C	CONC PROD
3540	FIREWEED	4900B	DOIG - B	03	PETRO-CAN PROJECT	C	CONC PROD
3560	FLATROCK	4800E	HALFWAY - E	02	WAINOCO PROJECT	C	CONC PROD
3580	FLATROCK WEST	4800C	HALFWAY - C	02	CONOCO PROJECT	G	GEP - GAS
3600	FORT ST JOHN	4530A	NANCY - A	02	PETRO-CAN PROJECT	G	GEP - GAS
3600	FORT ST JOHN	4580A	NORTH PINE - A	02	PETRO-CAN UNIT #1	C	CONC PROD
3600	FORT ST JOHN	4580A	NORTH PINE - A	03	GANE ENERGY PROJECT	C	CONC PROD
3600	FORT ST JOHN	4580A	NORTH PINE - A	05	SOQUIP PROJECT	C	CONC PROD
3600	FORT ST JOHN	4580C	NORTH PINE - C	04	MURPHY PROJECT	C	CONC PROD
4380	GRIZZLY NORTH	2900A	DUNLEVY - A	02	OAKWOOD UNIT #1	U	UNITIZE
4380	GRIZZLY NORTH	2900B	DUNLEVY - B	02	OAKWOOD UNIT #1	U	UNITIZE
4380	GRIZZLY NORTH	4100A	BALDONNEL - A	02	OAKWOOD UNIT #2	U	UNITIZE
4380	GRIZZLY NORTH	4800A	HALFWAY - A	02	OAKWOOD UNIT #2	U	UNITIZE
4380	GRIZZLY NORTH	4800B	HALFWAY - B	02	OAKWOOD UNIT #2	U	UNITIZE
4385	GRIZZLY SOUTH	2900A	DUNLEVY - A	02	OAKWOOD UNIT #1	U	UNITIZE
4900	INGA	4575A	INGA - A	04	MOBIL UNIT #1	W	PM-WATERFL
4900	INGA	4575A	INGA - A	05	MOBIL UNIT #3	U	UNITIZE
4900	INGA	4575A	INGA - A	06	AMOCO UNIT #2	W	PM-WATERFL
4900	INGA	4575A	INGA - A	07	TEXACO UNIT #4	W	PM-WATERFL
4900	INGA	4575A	INGA - A	08	PETRO-CAN UNIT #5	W	PM-WATERFL
4900	INGA	4575B	INGA - B	09	ASAMERA PROJECT	O	GEP - OIL
5000	JEDNEY	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS
5000	JEDNEY	4100A	BALDONNEL - A	03	NORCEN PROJECT	G	GEP - GAS
5000	JEDNEY	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	G	GEP - GAS
5100	JULIENNE CREEK	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS
5100	JULIENNE CREEK	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	G	GEP - GAS
5110	JULIENNE CREEK NORTH	7400A	DEBOLT - A	02	CANHUNTER PROJECT	G	GEP - GAS
5150	JUNIOR	8400A	SLAVE POINT - A	02	ESSO PROJECT	G	GEP - GAS
5150	JUNIOR	8400B	SLAVE POINT - B	02	ESSO PROJECT	G	GEP - GAS
5150	JUNIOR	8400D	SLAVE POINT - D	02	ESSO PROJECT	G	GEP - GAS
5170	KELLY	2000A	PADDY - A	02	CANHUNTER PROJECT	G	GEP - GAS
5170	KELLY	2200A	CADOTTE - A	02	CANHUNTER PROJECT	G	GEP - GAS
5170	KELLY	2200B	CADOTTE - B	02	CANHUNTER PROJECT	G	GEP - GAS
5170	KELLY	2505A	FALHER A - A	02	CANHUNTER PROJECT	G	GEP - GAS
5170	KELLY	2505B	FALHER A - B	02	CANHUNTER PROJECT	G	GEP - GAS
5170	KELLY	2510A	FALHER B - A	02	CANHUNTER PROJECT	G	GEP - GAS
5170	KELLY	2700A	GETHING - A	02	CANHUNTER PROJECT	G	GEP - GAS
5170	KELLY	2700B	GETHING - B	02	CANHUNTER PROJECT	G	GEP - GAS
5170	KELLY	2700C	GETHING - C	02	CANHUNTER PROJECT	G	GEP - GAS
5200	KOBES	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	G	GEP - GAS
5400	KOTCHO LAKE	8400A	SLAVE POINT - A	02	PETRO-CAN PROJECT	G	GEP - GAS
5400	KOTCHO LAKE	8400B	SLAVE POINT - B	02	PETRO-CAN PROJECT	G	GEP - GAS
5400	KOTCHO LAKE	8400C	SLAVE POINT - C	02	PETRO-CAN PROJECT	G	GEP - GAS
5420	KOTCHO LAKE EAST	2600B	BLUESKY - B	02	CDN-RESERVE PROJECT	G	GEP - GAS
5420	KOTCHO LAKE EAST	8400B	SLAVE POINT - B	02	CDN-RESERVE PROJECT	G	GEP - GAS
5600	LAPRISE CREEK	4100A	BALDONNEL - A	02	PETRO-CAN PROJECT	G	GEP - GAS
5600	LAPRISE CREEK	4100A	BALDONNEL - A	03	AMOCO UNIT #1	U	UNITIZE
6000	MILLIGAN CREEK	4800A	HALFWAY - A	02	UNOCAL UNIT #1	W	PM-WATERFL

Table VII

PROJECT/UNIT CROSS-REFERENCE LISTING

FLD C	FIELD DESC	POOL C	POOL DESC	PR C	PROJ DESC	TY	PROJ TY
6000	MILLIGAN CREEK	4800A	HALFWAY - A	03	UNOCAL UNIT #2	W	PM-WATERFL
6240	NETTLE	2700A	GETHING - A	02	UNOCAL PROJECT	C	CONC PROD
6400	NIG CREEK	4100A	BALDONNEL - A	02	TEXACO PROJECT	G	GEP - GAS
6400	NIG CREEK	4100A	BALDONNEL - A	03	HUBER PROJECT	C	CONC PROD
6430	NOEL	2200A	CADOTTE - A	02	CANHUNTER PROJECT	G	GEP - GAS
6430	NOEL	2200C	CADOTTE - C	02	CANHUNTER PROJECT	G	GEP - GAS
6430	NOEL	2200F	CADOTTE - F	02	CANHUNTER PROJECT	G	GEP - GAS
6430	NOEL	2505A	FALHER A - A	02	CANHUNTER PROJECT	G	GEP - GAS
6430	NOEL	2510C	FAHLER B - C	02	CANHUNTER PROJECT	G	GEP - GAS
6430	NOEL	2625A	BASAL BLUESKY - A	02	CANHUNTER PROJECT	G	GEP - GAS
6430	NOEL	2625B	BASAL BLUESKY - B	02	CANHUNTER PROJECT	G	GEP - GAS
6440	NORTH PINE	4580B	NORTH PINE - B	02	KILO PROJECT	C	CONC PROD
6460	OAK	4800A	HALFWAY - A	02	WOODS PROJECT	G	GEP - GAS
6500	OSPREY	4800A	HALFWAY - A	02	PETRO-CAN PROJECT #1	C	CONC PROD
6500	OSPREY	4800A	HALFWAY - A	03	CANTERRA PROJECT	G	GEP - GAS
6500	OSPREY	4800A	HALFWAY - A	04	PETRO-CAN PROJECT #2	G	GEP - GAS
6500	OSPREY	4800E	HALFWAY - E	05	PETRO-CAN PROJECT #3	C	CONC PROD
6600	PARKLAND	8100A	WABAMUN - A	02	PETRO-CAN PROJECT	G	GEP - GAS
6800	PEEJAY	4800L	HALFWAY - L	07	UNOCAL PROJECT	C	CONC PROD
6800	PEEJAY	4800_	HALFWAY	02	PETRO-CAN UNIT #1	W	PM-WATERFL
6800	PEEJAY	4800_	HALFWAY	03	UNOCAL UNIT #2	W	PM-WATERFL
6800	PEEJAY	4800_	HALFWAY	04	PETRO-CAN UNIT #3	W	PM-WATERFL
6800	PEEJAY	4800_	HALFWAY	05	NORTH PEEJAY PROJECT	C	CONC PROD
6800	PEEJAY	4800_	HALFWAY	06	PACIFIC ARCO PROJECT	W	PM-WATERFL
6800	PEEJAY	4800_	HALFWAY	08	PENSIONFUND PROJECT	G	GEP - GAS
7000	PEEJAY WEST	4800A	HALFWAY - A	02	PETRO-CAN PROJECT	C	CONC PROD
7200	PETITOT RIVER	8400A	SLAVE POINT - A	02	PETRO-CAN PROJECT	G	GEP - GAS
7265	PINTAIL	4540A	COPLIN - A	02	CDN-RESERVE PROJECT	O	GEP - OIL
7275	PLUTO	4800A	HALFWAY - A	02	POCO PROJECT	G	GEP - GAS
7300	POCKETKNIFE	7400A	DEBOLT - A	02	GULF PROJECT	G	GEP - GAS
7600	RIGEL	2900A	DUNLEVY - A	04	BHP PROJECT #1	C	CONC PROD
7600	RIGEL	2900B	DUNLEVY - B	05	BHP PROJECT #2	C	CONC PROD
7600	RIGEL	2900F	DUNLEVY - F	02	ESSO PROJECT	G	GEP - GAS
7600	RIGEL	2900I	DUNLEVY - I	03	WINCAN PROJECT	C	CONC PROD
7720	ROGER	8600A	PINE POINT - A	02	QUINTANA PROJECT	G	GEP - GAS
7770	SIERRA	8600A	PINE POINT - A	02	MOBIL PROJECT	G	GEP - GAS
7775	SIKANNI	7400G	DEBOLT - G	02	SHELL PROJECT	G	GEP - GAS
8000	STODDART	4520C	CECIL - C	02	PETRO-CAN PROJECT	C	CONC PROD
8060	STODDART SOUTH	6200A	BELLOY - A	03	MARK PROJECT	C	CONC PROD
8060	STODDART SOUTH	6200B	BELLOY - B	03	MARK PROJECT	C	CONC PROD
8060	STODDART SOUTH	6200C	BELLOY - C	02	SCURRY PROJECT	C	CONC PROD
8100	STODDART WEST	4582A	BEAR FLAT - A	02	PLACER CEGO PROJECT	C	CONC PROD
8100	STODDART WEST	6200C	BELLOY - C	02	POCO PROJECT	I	PM-GAS INJ
8110	SUKUNKA	4100A	BALDONNEL - A	02	BP PROJECT	G	GEP - GAS
8110	SUKUNKA	4100B	BALDONNEL - B	02	BP PROJECT	G	GEP - GAS
8110	SUKUNKA	4100C	BALDONNEL - C	02	BP PROJECT	G	GEP - GAS
8110	SUKUNKA	4100E	BALDONNEL - E	03	BP PROJECT	G	GEP - GAS
8240	VELMA	2700A	GETHING - A	02	AMOCO UNIT #1	U	UNITIZE
8240	VELMA	4610A	'A' MARKER - A	02	AMOCO UNIT #1	U	UNITIZE
8300	WEASEL	4800F	HALFWAY - F	04	PETRO-CAN UNIT #3	C	CONC PROD
8300	WEASEL	4800_	HALFWAY	02	CANTERRA UNIT #1	W	PM-WATERFL
8300	WEASEL	4800_	HALFWAY	03	PETRO-CAN UNIT #2	W	PM-WATERFL

Table VII

PROJECT/UNIT CROSS-REFERENCE LISTING

FLD C	FIELD DESC	POOL C	POOL DESC	PR C	PROJ DESC	TY	PROJ TY
8300	WEASEL	4800	HALFWAY	05	PLACID PROJECT	G	GEP - GAS
8360	WILDER	4800X	HALFWAY - A	02	WAINOCO UNIT #1	U	UNITIZE
8360	WILDER	6200B	BELLOY - B	02	WAINOCO UNIT #1	U	UNITIZE
8400	WILDMINT	4800A	HALFWAY - A	02	UNOCAL UNIT #1	W	PM-WATERFL
8400	WILDMINT	4800B	HALFWAY - B	03	CANTERRA PROJECT	C	CONC PROD

Appendix A

SUMMARY OF
CRUDE OIL RESERVES
BY POOL

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

The following information is reported:

IN PLACE VOLUME = Official oil volume in place, expressed in thousands of cubic meters.

CHG = Reserve revision indicator: D = drilling
R = revision
O = other.

REVISION = Latest estimated oil reserves less previous, expressed in thousands of cubic meters.

LATEST EST = Latest estimated oil reserves, expressed in thousands of cubic meters.

REC FACT = Recovery factor for oil, expressed as a percent.

ANNUAL PROD = Annual oil production for this year, expressed in thousands of cubic meters.

CUM PROD = Cumulative oil production, expressed in thousands of cubic meters.

REMAINING RESERVES = Remaining oil reserves, expressed in thousands of cubic meters.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
AIRPORT									
NORTH PINE - A	106		0	21	20.0	0	0	21.2	77
HALFWAY - B									
PETRO-CAN PROJECT	70		0	3	5.0	0	2	1.9	78
TOTAL FIELD	176		0	24		0	2	23.1	
AITKEN CREEK									
GETHING - A									
UNOCAL PROJECT	1,424	R	0	1,104	77.5	11	1,004	99.7	59
TOTAL FIELD	1,424		0	1,104		11	1,004	99.7	
BEAR FLAT									
BEAR FLAT - A									
BHP PROJECT	650		0	104	16.0	2	81	22.7	68
TOTAL FIELD	650		0	104		2	81	22.7	
BEATTON RIVER									
BLUESKY - A	139	R	14	14	10.0	1	1	13.1	88
HALFWAY - A									
BP PROJECT	3,430		0	1,629	47.5	46	1,429	200.5	58
HALFWAY - B									
BP PROJECT	95	R	4	14	15.0	1	8	6.1	61
HALFWAY - C	558	R	2-	42	7.5	0	37	5.2	71
HALFWAY - D	644		0	77	12.0	6	72	5.4	71
HALFWAY - F	332	R	17	17	5.0	0	1	15.7	87
HALFWAY - G	293	D	29	29	10.0	9	13	16.4	87
TOTAL FIELD	5,491		62	1,822		63	1,561	262.4	
BEATTON RIVER WEST									
BLUESKY - A	234		0	23	10.0	3	16	7.7	59
BP UNIT #1	2,300		0	943	41.0	18	779	164.1	59
TOTAL POOL	2,534		0	966		21	795	171.8	
TOTAL FIELD	2,534		0	966		21	795	171.8	
BEAVERDAM									
LOWER HALFWAY - A	124		0	1	1.0	0	1	0.1	65
TOTAL FIELD	124		0	1		0	1	0.1	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
BEAVERTAIL									
HALFWAY - B	424		0	64	15.0	6	34	29.5	78
TOTAL FIELD	424		0	64		6	34	29.5	
BERNADET									
HALFWAY - A	168		0	34	20.0	0	1	33.1	78
TOTAL FIELD	168		0	34		0	1	33.1	
BIRCH									
BALDONNEL - C	2,620		0	210	8.0	5	61	148.2	78
TOTAL FIELD	2,620		0	210		5	61	148.2	
BLUEBERRY									
DEBOLT - A	248		0	57	23.0	1	44	12.6	57
SUNCOR PROJECT	3,519		0	1,724	49.0	23	1,530	194.9	57
TOTAL POOL	3,767		0	1,781		24	1,574	207.5	
DEBOLT - B	258		0	49	19.0	1	46	3.4	56
SUNCOR PROJECT	3,787		0	701	18.5	12	612	88.0	56
TOTAL POOL	4,045		0	750		13	658	91.4	
TOTAL FIELD	7,812		0	2,531		37	2,232	298.9	
BLUEBERRY WEST									
DEBOLT - B	414	R	83	83	20.0	2	2	80.5	87
TOTAL FIELD	414		83	83		2	2	80.5	
BOUNDARY LAKE									
CECIL - A	428		0	32	7.5	2	17	14.9	71
CECIL - B	599		0	30	5.0	0	5	25.3	72
BOUNDARY LAKE - A	2,724		0	204	7.5	20	135	69.4	55
ESSO UNIT #1	43,666		0	19,650	45.0	356	13,908	5,741.4	55
TEXACO UNIT #2	27,643		0	11,279	40.8	167	10,038	1,240.5	55
AMOCO PROJECT #1	4,941		0	2,273	46.0	40	2,082	190.6	55
AMOCO PROJECT #2	1,363		0	809	59.4	11	784	25.8	55
TOTAL POOL	80,337		0	34,215		594	26,947	7,267.7	
COPLIN - B	51	R	1-	8	15.0	1	5	2.6	80
HALFWAY - H	221		0	22	10.0	1	6	16.0	85
HALFWAY	1,773		0	231	13.0	9	166	64.2	60
ESSO PROJECT	307		0	3	1.0	0	2	1.5	60

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
BOUNDARY LAKE									
HALFWAY·									
PETRO-CAN PROJECT	164		0	2	1.5	1	6	3.1-	60
AMERADA PROJECT	376		0	75	20.0	6	128	52.4-	60
TOTAL POOL	2,620		0	311		16	302	10.2	
TOTAL FIELD	84,256		1-	34,618		614	27,282	7,336.7	
BOUNDARY LAKE NORTH									
HALFWAY - C	161		0	12	7.5	2	7	5.4	72
HALFWAY - D	1,325	R	66	132	10.0	7	13	119.1	73
MURPHY PROJECT	1,172	R	132	176	15.0	14	54	122.2	73
TOTAL POOL	2,497		198	308		21	67	241.3	
TOTAL FIELD	2,658		198	320		23	74	246.7	
BRASSEY									
ARTEX - A	101	R	20	20	20.0	0	0	20.1	80
ARTEX - B	2,401	D	480	480	20.0	0	0	479.8	87
ARTEX - D	282	D	56	56	20.0	2	2	54.1	88
ARTEX - E	21	D	4	4	20.0	0	0	4.1	88
TOTAL FIELD	2,805		560	560		2	2	558.1	
BUICK CREEK									
GETHING - B									
AMOCO PROJECT	84		0	8	10.0	0	0	8.4	79
DUNLEVY - A	98		0	10	10.0	0	9	0.5	64
(SUBTOTAL)									
DOIG - A									
INVERNESS PROJECT	239		0	48	20.0	4	28	19.6	77
DOIG - B	135	D	20	20	15.0	0	0	19.9	76
POCO PROJECT	944	R	4	142	15.0	8	94	47.7	76
TOTAL POOL	1,079		24	162		8	94	67.6	
SUBTOTAL	1,318		24	210		12	122	87.2	
(SUBTOTAL)									
DUNLEVY - L	33		0	3	10.0	0	1	2.1	87
TOTAL FIELD	1,533		24	231		12	132	98.2	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
BUICK CREEK WEST										
GETHING - A		149		0	7	5.0	0	2	5.5	77
DUNLEVY - D		41		0	8	20.0	0	6	1.7	78
(SUBTOTAL)										
DUNLEVY - A		5		0	1	10.0	0	1	0.0	57
DUNLEVY - B		6		0	1	11.0	0	1	0.0	57
	SUBTOTAL	11		0	2		0	2	0.0	
	TOTAL FIELD	201		0	17		0	10	7.2	
BULRUSH										
HALFWAY - A										
UNOCAL UNIT #1		939		0	211	22.5	7	179	32.1	63
HALFWAY - B										
OCELOT PROJECT		278		0	28	10.0	0	9	19.1	77
	TOTAL FIELD	1,217		0	239		7	188	51.2	
BULRUSH EAST										
HALFWAY - A		76		0	8	10.0	0	8	0.0	66
	TOTAL FIELD	76		0	8		0	8	0.0	
CACHE CREEK										
DOIG - B		44		0	0	0.3	0	0	0.0	79
	TOTAL FIELD	44		0	0		0	0	0.0	
CECIL LAKE										
SIPHON - A		64		0	13	20.0	0	4	8.3	79
CECIL - A		634	R	21	127	20.0	7	87	39.9	76
CECIL - B										
SCURRY PROJECT		266		0	27	10.0	2	22	5.0	72
NORTH PINE - A										
SCURRY UNIT #1		395		0	79	20.0	2	78	0.8	72
SCURRY PROJECT #1		157		0	31	20.0	0	5	26.1	72
SCURRY PROJECT #2		230		0	46	20.0	3	21	25.0	72
	TOTAL POOL	782		0	156		5	104	51.9	
NORTH PINE - B										
SCURRY PROJECT #3		94		0	14	15.0	0	11	2.6	74
NORTH PINE - C										
SCURRY PROJECT #4		385		0	58	15.0	4	30	27.7	76
BHP PROJECT		114	R	0	17	15.0	1	12	4.7	76
	TOTAL POOL	499		0	75		5	42	32.4	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
CECIL LAKE									
NORTH PINE - E	35		0	4	10.0	0	0	3.5	85
TOTAL FIELD	2,374		21	416		19	270	143.6	
CRUSH									
HALFWAY - A									
UNOCAL UNIT #1	1,580		0	592	37.5	4	527	65.5	67
TOTAL FIELD	1,580		0	592		4	527	65.5	
CURRANT									
HALFWAY - A	159		0	8	5.0	0	0	8.0	65
PETRO-CAN UNIT #1	793	R	0	412	52.0	3	404	7.8	65
PETRO-CAN PROJECT	159	R	8	8	5.0	1	4	4.0	65
TOTAL POOL	1,111		8	428		4	408	19.8	
TOTAL FIELD	1,111		8	428		4	408	19.8	
CURRANT WEST									
HALFWAY - B	81		0	16	20.0	0	1	15.3	79
TOTAL FIELD	81		0	16		0	1	15.3	
DESAN									
DEBOLT - A	164		0	5	3.0	0	0	4.9	84
DEBOLT - B	152		0	5	3.0	0	0	4.5	85
SHUNDA - A	1,113		0	33	3.0	0	1	32.2	83
SHUNDA - B	330		0	10	3.0	0	0	9.7	84
SHUNDA - C	329		0	10	3.0	0	0	9.8	84
SHUNDA - D	173		0	5	3.0	0	0	5.2	84
SHUNDA - E	406		0	12	3.0	0	0	12.2	84
SHUNDA - F	58		0	2	3.0	0	0	1.7	84
PEKISKO - A	1,486		0	45	3.0	0	1	43.2	84
PEKISKO - B	641		0	19	3.0	0	1	17.7	84
PEKISKO - C	2,274		0	68	3.0	0	9	59.6	84
PEKISKO - D	53		0	2	3.0	0	0	1.6	84
PEKISKO - E	106		0	3	3.0	0	0	3.2	84
PEKISKO - F	2,233		0	67	3.0	0	1	65.8	85
PEKISKO - G	46		0	1	3.0	0	0	1.4	85
PEKISKO - H	96		0	3	3.0	0	0	2.9	84
TOTAL FIELD	9,660		0	290		0	13	275.6	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
DRAKE									
HALFWAY - B	76		0	8	10.0	0	4	3.7	82
TOTAL FIELD	76		0	8		0	4	3.7	
EAGLE									
GETHING - A	186		0	37	20.0	2	7	30.2	85
SIPHON - A	64		0	13	20.0	0	8	5.2	76
NORTH PINE - A	148		0	15	10.0	0	0	14.8	77
BELLOY-KISKATINAW	1,693		0	51	3.0	1	4	46.6	72
SCURRY EAST EAGLE UNIT #1	5,919		0	1,480	25.0	127	828	651.2	72
TOTAL POOL	7,612		0	1,531		128	832	697.8	
TOTAL FIELD	8,010		0	1,596		130	847	748.0	
EAGLE WEST									
NORTH PINE - A	58	R	12	12	20.0	0	0	11.6	78
MONTNEY - A	302	D	60	60	20.0	1	1	59.6	88
BELLOY - A	2,490	R	48	498	20.0	5	73	424.7	76
SCURRY WEST EAGLE UNIT #1	20,334	R	0	5,490	27.0	376	4,205	1,285.2	76
TOTAL POOL	22,824		48	5,988		381	4,278	1,709.9	
TOTAL FIELD	23,184		120	6,060		382	4,279	1,781.1	
ELM									
HALFWAY - A									
MURPHY PROJECT #1	213		0	21	10.0	0	2	18.9	71
HALFWAY - B									
MURPHY PROJECT #2	102		0	10	10.0	0	4	6.5	70
TOTAL FIELD	315		0	31		0	6	25.4	
FIREWEED									
DUNLEVY - G	134		0	7	5.0	0	0	6.7	76
DUNLEVY - L	86		0	17	20.0	0	3	14.1	78
DUNLEVY - N	298		0	3	1.0	0	0	3.0	78
DOIG - A									
CZAR PROJECT	80		0	8	10.0	0	3	5.1	78
DOIG - B									
PETRO-CAN PROJECT	29		0	3	10.0	0	1	1.8	78
TOTAL FIELD	627		0	38		0	7	30.7	

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
FLATROCK									
BOUNDARY LAKE - A	90		0	11	12.5	0	9	1.8	71
BOUNDARY LAKE - B	494		0	49	10.0	3	33	16.5	79
BOUNDARY LAKE - C	179		0	9	5.0	1	5	4.1	82
HALFWAY - E									
WAINOCO PROJECT	1,351		0	135	10.0	7	72	63.2	72
HALFWAY - F	6		0	0	1.0	0	0	0.0	82
TOTAL FIELD	2,120		0	204		11	119	85.6	
FLATROCK WEST									
HALFWAY - D	738	D	148	148	20.0	2	2	145.9	88
TOTAL FIELD	738		148	148		2	2	145.9	
FORT ST JOHN									
NORTH PINE - A									
PETRO-CAN UNIT #1	1,113		0	223	20.0	1	223	0.0	52
GANE ENERGY PROJECT	257		0	39	15.0	4	34	5.0	52
SOQUIP PROJECT	93		0	19	20.0	2	5	13.4	86
TOTAL POOL	1,463		0	281		7	262	18.4	
NORTH PINE - C									
MURPHY PROJECT	80		0	16	20.0	3	15	1.1	78
PINGEL - A	13		0	3	20.0	0	0	2.5	77
BELLOY - D	94		0	0	0.1	0	0	0.0	72
(SUBTOTAL)									
BELLOY - B	229		0	5	2.3	0	5	0.0	56
TOTAL FIELD	1,879		0	305		10	282	22.0	
HALFWAY									
INGA - A	67	R	0	0	0.5	0	0	0.0	66
TOTAL FIELD	67		0	0		0	0	0.0	
INGA									
INGA - A	954		0	29	3.0	1	26	2.7	66
MOBIL UNIT #1	8,237	R	0	3,369	40.9	36	2,997	371.3	66
AMOCO UNIT #2	6,746	R	0	1,855	27.5	19	1,791	63.9	66
TEXACO UNIT #4	797		0	518	65.0	26	420	98.1	66
PETRO-CAN UNIT #5	1,716	R	0	429	25.0	13	372	57.6	66
TOTAL POOL	18,450		0	6,200		95	5,606	593.6	
INGA - B									

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
INGA									
INGA - B									
ASAMERA PROJECT	47		0	5	10.0	0	4	0.3	80
TOTAL FIELD	18,497		0	6,205		95	5,610	593.9	
INGA SOUTH									
INGA - A	21		0	4	20.0	0	3	0.8	82
TOTAL FIELD	21		0	4		0	3	0.8	
LAGARDE									
DUNLEVY - B	562	R	26	56	10.0	8	17	39.6	85
TOTAL FIELD	562		26	56		8	17	39.6	
MICA									
BOUNDARY LAKE - A	126		0	2	1.8	0	2	0.1	77
MICA - A	552		0	83	15.0	4	67	15.6	76
MICA - C	81		0	1	1.0	0	1	0.0	79
NORTH PINE - A	110	R	5	27	25.0	3	25	2.8	78
TOTAL FIELD	869		5	113		7	95	18.5	
MIKE									
GETHING - A	224		0	45	20.0	1	24	20.6	74
TOTAL FIELD	224		0	45		1	24	20.6	
MILLIGAN CREEK									
GETHING - B	149		0	4	3.0	0	3	1.1	62
HALFWAY - A									
UNOCAL UNIT #1	12,119		0	6,241	51.5	39	6,188	53.8	57
UNOCAL UNIT #2	1,710		0	701	41.0	26	596	105.0	57
TOTAL POOL	13,829		0	6,942		65	6,784	158.8	
TOTAL FIELD	13,978		0	6,946		65	6,787	159.9	
MILLIGAN CREEK WEST									
HALFWAY - D	188	R	38	38	20.0	0	0	37.5	87
TOTAL FIELD	188		38	38		0	0	37.5	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
MOBERLY LAKE									
PINGEL - A	80		0	12	15.0	0	6	5.6	67
TOTAL FIELD	80		0	12		0	6	5.6	
MONTNEY									
HALFWAY - C	214		0	21	10.0	0	3	18.7	78
TOTAL FIELD	214		0	21		0	3	18.7	
NETTLE									
GETHING - A									
UNOCAL PROJECT	153		0	9	6.0	0	7	2.1	63
TOTAL FIELD	153		0	9		0	7	2.1	
NIG CREEK									
BALDONNEL - A									
HUBER PROJECT	221		0	22	10.0	0	1	21.3	54
BALDONNEL - D	420		0	42	10.0	0	20	21.8	67
TOTAL FIELD	641		0	64		0	21	43.1	
NORTH PINE									
NORTH PINE - B									
KILO PROJECT	78		0	16	20.0	0	13	2.9	78
TOTAL FIELD	78		0	16		0	13	2.9	
OAK									
CECIL - B	120		0	12	10.0	1	9	3.5	81
HALFWAY - A	118	D	18	18	15.0	2	2	16.0	73
HALFWAY - B	1,883		0	377	20.0	8	205	171.3	73
TOTAL FIELD	2,121		18	407		11	216	190.8	
OSPREY									
HALFWAY - A									
PETRO-CAN PROJECT #1	209		0	73	35.0	1	73	0.1	65
HALFWAY - D	211		0	21	10.0	0	3	18.2	84
HALFWAY - E									
PETRO-CAN PROJECT #3	259		0	26	10.0	0	1	24.7	85
HALFWAY - F	64		0	3	5.0	0	0	3.2	85
TOTAL FIELD	743		0	123		1	77	46.2	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
OWL									
CECIL - A	89	R	18	18	20.0	4	6	12.2	87
TOTAL FIELD	89		18	18		4	6	12.2	
PEEJAY									
HALFWAY - L									
UNOCAL PROJECT	202		0	12	6.0	0	8	3.8	68
HALFWAY - N	171	R	34	34	20.0	0	0	34.2	85
HALFWAY	1,858	D	24	139	7.5	27	82	56.9	59
PETRO-CAN UNIT #1	5,803		0	2,263	39.0	15	2,086	177.2	59
UNOCAL UNIT #2	8,938		0	3,664	41.0	40	3,321	343.2	65
PETRO-CAN UNIT #3	7,897		0	3,356	42.5	35	3,135	221.2	64
NORTH PEEJAY PROJECT	158		0	24	15.0	0	19	4.5	61
PACIFIC ARCO PROJECT	2,836		0	1,018	35.9	9	876	141.9	64
TOTAL POOL	27,490		24	10,464		126	9,519	944.9	
TOTAL FIELD	27,863		58	10,510		126	9,527	982.9	
PEEJAY WEST									
HALFWAY - A									
PETRO-CAN PROJECT	1,050		0	79	7.5	4	62	16.9	62
TOTAL FIELD	1,050		0	79		4	62	16.9	
PINTAIL									
COPLIN - A									
CDN-RESERVE PROJECT	115		0	11	10.0	0	0	11.4	72
TOTAL FIELD	115		0	11		0	0	11.4	
RED CREEK									
DOIG - B	56		0	3	5.0	0	3	0.0	76
TOTAL FIELD	56		0	3		0	3	0.0	
RIGEL									
DUNLEVY - I									
WINCAN PROJECT	172		0	17	10.0	1	10	7.0	79
HALFWAY - B	376	D	75	75	20.0	4	4	71.3	88
(SUBTOTAL)									
DUNLEVY - A									
BHP PROJECT #1	0	R	0	115	10.0	3	106	8.9	65

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
RIGEL									
(SUBTOTAL)									
DUNLEVY - B									
BHP PROJECT #2	155		0	12	8.0	0	13	0.3-	65
DUNLEVY - D	65		0	1	1.0	0	0	0.2	69
DUNLEVY - E	291		0	39	13.5	1	33	5.8	72
SUBTOTAL	511		0	167		4	152	14.6	
TOTAL FIELD	1,059		75	259		9	166	92.9	
SATURN									
SEPTIMUS - A	54		0	11	20.0	0	1	9.8	81
TOTAL FIELD	54		0	11		0	1	9.8	
SEPTIMUS									
NORTH PINE - A	124		0	25	20.0	0	1	24.3	80
TOTAL FIELD	124		0	25		0	1	24.3	
SIPHON									
DUNLEVY - C	103		0	21	20.0	0	2	18.6	81
LOWER DUNLEVY - A	468		0	47	10.0	0	1	45.8	84
TOTAL FIELD	571		0	68		0	3	64.4	
SIPHON EAST									
BLUESKY - A	78		0	4	5.0	0	2	1.8	76
TOTAL FIELD	78		0	4		0	2	1.8	
SQUIRREL									
NORTH PINE - A	174		0	26	15.0	2	21	4.8	78
NORTH PINE - B	125		0	6	5.0	0	2	4.5	81
TOTAL FIELD	299		0	32		2	23	9.3	
STODDART									
CECIL - A	187		0	37	20.0	0	11	26.1	69
CECIL - B	138		0	28	20.0	1	25	2.6	76
CECIL - C									
PETRO-CAN PROJECT	60		0	12	20.0	1	10	1.6	77
BELLOY - C	1,170		0	175	15.0	6	105	70.6	64
TOTAL FIELD	1,555		0	252		8	151	100.9	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
STODDART SOUTH									
BELLOY - C	197		0	10	5.0	0	0	9.8	79
SCURRY PROJECT	108		0	5	5.0	0	1	4.8	79
TOTAL POOL	305		0	15		0	1	14.6	
(SUBTOTAL)									
BELLOY - A	59		0	9	15.0	1	5	3.5	78
MARK PROJECT	898		0	135	15.0	5	56	79.1	78
TOTAL POOL	957		0	144		6	61	82.6	
SUBTOTAL	957		0	144		6	61	82.6	
TOTAL FIELD	1,262		0	159		6	62	97.2	
STODDART WEST									
CECIL - B	95		0	10	10.0	0	0	9.4	77
BEAR FLAT - A	29		0	3	10.0	0	0	2.9	80
PLACER CEGO PROJECT	111		0	22	20.0	0	8	13.8	80
TOTAL POOL	140		0	25		0	8	16.7	
ARTEX - A	107		0	11	10.0	0	1	9.3	87
DOIG - A	7		0	0	1.0	0	0	0.0	77
DOIG - B	241		0	24	10.0	5	14	10.3	80
DOIG - C	58		0	6	10.0	2	3	2.6	87
BELLOY - C	7,487	R	186-	1,123	15.0	84	609	514.0	70
POCO PROJECT	262		0	39	15.0	19	51	11.2-	70
TOTAL POOL	7,749		186-	1,162		103	660	502.8	
BELLOY - E	190	R	19	19	10.0	1	1	18.0	85
BELLOY - L	700	R	105	105	15.0	4	49	55.9	70
TOTAL FIELD	9,287		62-	1,362		115	736	625.0	
TOOGA									
DEBOLT - A	712		0	21	3.0	0	0	21.3	84
DEBOLT - B	329		0	10	3.0	0	0	9.9	86
TOTAL FIELD	1,041		0	31		0	0	31.2	
TWO RIVERS									
SIPHON - A	585		0	12	2.0	0	0	11.3	67
HALFWAY - B	406		0	10	2.5	0	8	1.9	78
BELLOY - B	38		0	0	0.9	0	0	0.0	79
TOTAL FIELD	1,029		0	22		0	8	13.2	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
VELMA									
CHARLIE LAKE - A	137		0	14	10.0	0	1	13.0	76
TOTAL FIELD	137		0	14		0	1	13.0	
WARGEN									
GETHING - A	102		0	5	5.0	0	2	2.6	68
TOTAL FIELD	102		0	5		0	2	2.6	
WEASEL									
HALFWAY - B	334		0	67	20.0	0	52	14.9	65
HALFWAY - F									
PETRO-CAN UNIT #3	238		0	12	5.0	1	9	2.8	61
HALFWAY - I	289		0	58	20.0	4	24	34.3	84
HALFWAY - K	146	D	29	29	20.0	3	3	26.7	88
HALFWAY									
CANTERRA UNIT #1	3,685		0	1,990	54.0	37	1,954	36.3	65
PETRO-CAN UNIT #2	1,729		0	951	55.0	18	919	31.7	65
TOTAL POOL	5,414		0	2,941		55	2,873	68.0	
TOTAL FIELD	6,421		29	3,107		63	2,961	146.7	
WEASEL WEST									
HALFWAY - A	634		0	158	25.0	2	141	17.1	71
HALFWAY - B	102		0	9	8.5	0	8	0.8	72
TOTAL FIELD	736		0	167		2	149	17.9	
WILDMINT									
HALFWAY - A	36	R	22-	2	5.0	0	1	0.5	60
UNOCAL UNIT #1	2,878	R	13	1,439	50.0	26	1,388	50.7	60
TOTAL POOL	2,914		9-	1,441		26	1,389	51.2	
HALFWAY - B									
CANTERRA PROJECT	246	R	74	74	30.0	3	64	10.1	62
DOIG - A	177	R	35	35	20.0	0	31	4.1	63
DOIG - B	152	R	30	30	20.0	0	13	17.0	62
DOIG - D	204	R	1	1	0.3	0	0	0.2	65
TOTAL FIELD	3,693		131	1,581		29	1,497	82.6	
WILLOW									
GETHING - A	576		0	72	12.5	0	69	3.2	59
TOTAL FIELD	576		0	72		0	69	3.2	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
WOLF									
HALFWAY - A	679		0	244	36.0	9	207	37.2	66
TOTAL FIELD	679		0	244		9	207	37.2	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
9-22-83-14-W6M BOUNDARY LAKE	00831	73		0	0	0.1	0	0	0.0	61
16-35-83-15-W6M BOUNDARY LAKE	01162	47		0	0	0.1	0	0	0.0	62
6-22-83-20-W6M WILDER	04009	67		0	3	5.0	0	0	3.3	77
2-28-84-21-W6M DOIG	04540	20		0	0	1.0	0	0	0.0	78
6-15-85-18-W6M SIPHON	02264	23		0	3	15.0	0	3	0.0	68
6-21-85-19-W6M BELLOY	04896	104		0	21	20.0	0	0	20.7	79
11-11-87-20-W6M DOIG	05317	0		0	0	1.0	0	0	0.0	80
D-51-J/94-A-9 GETHING	03921	7		0	0	1.0	0	0	0.0	77
D-67-A/94-A-15 HALFWAY	06494	133		0	13	10.0	0	0	13.3	86
C-68-I/94-A-15 HALFWAY	06658	175		0	18	10.0	0	0	17.5	87
B-69-I/94-A-15 HALFWAY	06791	458	D	92	92	20.0	4	4	87.4	88
D-61-J/94-A-15 HALFWAY	06840	240	D	48	48	20.0	1	1	46.5	88
D-60-D/94-A-16 BALDONNEL	03975	311		0	3	1.0	0	0	2.8	77
D-57-H/94-I-9 BLUESKY	06062	627		0	13	2.0	0	0	12.4	84
D-35-K/94-P-2 MISSISSIPPIAN	06202	399		0	12	3.0	0	0	11.7	85

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1988 PROD Km3	CUM PROD @ 881231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
TOTAL FIELD		2,684		140	226		5	8	215.6	
BC TOTAL PRODUCING		265,378			85,389		1,937	68,759	16,622.7	
BC TOTAL NONPRODUCING		0		0	0		0	0	0.0	
BC TOTAL ESTABLISHED		265,378			85,389		1,937	68,759	16,622.7	

Appendix B

SUMMARY OF

RAW GAS RESERVES

BY POOL

The following information is reported:

IN PLACE VOLUME = Official gas volume in place, expressed in millions of cubic meters.

CHG = Reserve revision indicator: D = drilling
R = revision
O = other.

REVISION = Latest estimated gas reserves less previous, expressed in millions of cubic meters.

LATEST EST = Latest estimated gas reserves, expressed in millions of cubic meters.

REC FACT = Recovery factor for gas, expressed as a percent.

ANNUAL PROD = Annual gas production for this year, expressed in millions of cubic meters.

CUM PROD = Cumulative gas production, expressed in millions of cubic meters.

REMAINING RESERVES = Remaining gas reserves, expressed in millions of cubic meters.

PROJ STAT = Project status: C = connected
U = unconnected.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
ADSETT											
SLAVE POINT - A		380		0	304	80.0	0	0	304.3	U	72
SLAVE POINT - B		445		0	356	80.0	0	0	356.3	U	74
SLAVE POINT - C		1,183		0	946	80.0	0	0	946.1	U	79
SLAVE POINT - D		314		0	251	80.0	2	2	249.3	U	82
SLAVE POINT - E		231		0	185	80.0	0	0	185.1	U	84
TOTAL FIELD		2,553		0	2,042		2	2	2,041.1		
AIRPORT											
BLUESKY - A		104		0	83	80.0	2	25	57.7	C	77
DUNLEVY - A		163		0	147	90.0	0	79	68.5	C	52
BALDONNEL - A		49		0	2	4.1	0	2	0.0	C	57
HALFWAY - A		37		0	2	5.0	0	2	0.0	C	53
HALFWAY - B											
PETRO-CAN PROJECT	SOLUTION	6		0	3	50.0				C	78
	GAS CAP	303		0	272	90.0				C	78
	TOTAL GAS	309		0	275		0	3	272.5		
TOTAL FIELD		662		0	509		2	111	398.7		
AITKEN CREEK											
GETHING - A											
UNOCAL UNIT #1		1,693	D	137	1,524	90.0	412-	448-	1,972.2	C	59
UNOCAL PROJECT	SOLUTION	136	R	0	108	80.0				C	59
	GAS CAP	0	R	0	0	0.0				C	59
	TOTAL GAS	136		0	108		69	1,018	909.2-		
TOTAL POOL		1,829		137	1,632		343-	570	1,063.0		
TOTAL FIELD		1,829		137	1,632		343-	570	1,063.0		
ALCES											
KISKATINAW - A		636		0	572	90.0	27	33	538.9	C	81
TOTAL FIELD		636		0	572		27	33	538.9		

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
ALTARES										
BLUESKY - A	120		0	108	90.0	0	0	107.8	U	59
ESSO PROJECT	258		0	232	90.0	0	2	230.2	U	59
TOTAL POOL	378		0	340		0	2	338.0		
TOTAL FIELD	378		0	340		0	2	338.0		
ATTACHIE										
BALDONNEL - A	378		0	340	90.0	0	0	340.0	U	71
(SUBTOTAL)										
UPPER KISKATINAW - A	187		0	169	90.0	11	148	20.7	C	71
LOWER KISKATINAW - A	171		0	154	90.0	0	0	154.2	C	71
SUBTOTAL	358		0	323		11	148	174		
TOTAL FIELD	736		0	663		11	148	514.9		
BEATTON RIVER										
HALFWAY - E	30		0	25	85.0	0	0	25.1	U	72
TOTAL FIELD	30		0	25		0	0	25.1		
BEAVERDAM										
UPPER HALFWAY - A	350		0	315	90.0	11	251	64.5	C	65
TOTAL FIELD	350		0	315		11	251	64.5		
BEAVER RIVER										
MATTSON - A	56		0	43	77.0	0	43	0.0	C	61
BANFF - A	28		0	14	50.0	0	14	0.1	C	74
NAHANNI - A										
AMOCO PROJECT	7,312		0	4,972	68.0	0	4,972	0.0	C	61
TOTAL FIELD	7,396		0	5,029		0	5,029	0.1		
BEAVERTAIL										
GETHING - A	1,846		0	1,569	85.0	43	1,341	227.7	C	57
DUNLEVY - B	44		0	37	85.0	0	0	37.4	U	78
HALFWAY - A	68		0	62	90.0	0	0	61.6	U	66
TOTAL FIELD	1,958		0	1,668		43	1,341	326.7		

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
BEG										
BALDONNEL - A										
PETRO-CAN PROJECT	969		0	242	25.0	0	209	33.2	C	62
BALDONNEL - B										
PETRO-CAN PROJECT	2,620		0	2,306	88.0	40	1,405	900.8	C	60
BALDONNEL - C										
PETRO-CAN PROJECT	941		0	828	88.0	10	751	76.8	C	61
HALFWAY - A										
PETRO-CAN PROJECT	4,000		0	3,600	90.0	54	2,717	882.9	C	61
TOTAL FIELD	8,530		0	6,976		104	5,082	1,893.7		
BEG WEST										
BALDONNEL - A										
PETRO-CAN PROJECT	92		0	73	80.0	4	46	26.9	C	60
BALDONNEL - B										
PETRO-CAN PROJECT	178		0	143	80.0	1	25	117.9	C	60
TOTAL FIELD	270		0	216		5	71	144.8		
BERNADET										
BLUESKY - A	36		0	28	78.0	0	28	0.1	C	62
BLUESKY - C	46	R	15	37	80.0	2	21	15.5	C	78
DUNLEVY - A	258		0	219	85.0	12	94	125.2	C	77
INGA - A	43		0	39	90.0	0	0	38.9	U	79
HALFWAY - B	42		0	38	90.0	0	1	37.1	U	85
TOTAL FIELD	425		15	361		14	144	216.8		
BIRCH										
GETHING - B	23		0	21	90.0	1	11	9.5	C	77
BALDONNEL - A	81		0	73	90.0	1	22	51.5	C	77
BALDONNEL - B	790		0	711	90.0	8	82	629.7	C	78
HALFWAY - A	353		0	317	90.0	3	71	246.8	C	74
TOTAL FIELD	1,247		0	1,122		13	186	937.5		
BIVOUAC										
DEBOLT - A	313		0	235	75.0	0	0	234.7	U	72
DEBOLT - B	40		0	20	50.0	0	0	20.0	U	79
TOTAL FIELD	353		0	255		0	0	254.7		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
BLUEBERRY											
DUNLEVY - A		462		0	365	79.0	12	332	33.2	C	57
DUNLEVY - B		873		0	690	79.0	17	423	267.2	C	53
BALDONNEL - A		177		0	28	15.6	0	27	0.7	C	58
BALDONNEL - B		1,203		0	180	15.0	2	166	14.3	C	53
BLUEBERRY - B		279		0	3	1.0	0	3	0.2	C	60
HALFWAY - A		221		0	55	25.0	0	10	45.7	C	66
DEBOLT - A											
SUNCOR PROJECT	SOLUTION	400		0	240	60.0				C	57
	GAS CAP	312		0	281	90.0				C	57
	TOTAL GAS	712		0	521		6	390	130.9		
DEBOLT - B	SOLUTION	29		0	17	60.0				C	56
	GAS CAP	0		0	0	0.0				C	56
	TOTAL GAS	29		0	17		0	16	1.7		
SUNCOR PROJECT	SOLUTION	430		0	215	50.0				C	56
	GAS CAP	1,322		0	1,058	80.0				C	56
	TOTAL GAS	1,752		0	1,273		21	499	774.1		
TOTAL POOL		1,781		0	1,290		21	515	775.8		
TOTAL FIELD		5,708		0	3,132		58	1,866	1,268.0		
BLUEBERRY EAST											
BALDONNEL - A		630		0	62	9.9	0	62	0.2	C	58
HALFWAY - A		17		0	9	50.0	0	8	0.0	C	58
DEBOLT - A		17		0	8	44.9	0	8	0.0	C	58
TOTAL FIELD		664		0	79		0	78	0.2		
BLUEBERRY WEST											
DUNLEVY - A		252		0	201	80.0	0	19	182.8	C	57
DUNLEVY - B		133		0	106	80.0	0	26	79.8	C	56
BALDONNEL - A		552		0	276	50.0	0	150	125.9	C	57
DEBOLT - A		569		0	512	90.0	0	1	510.9	U	86
TOTAL FIELD		1,506		0	1,095		0	196	899.4		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
BOUGIE											
DEBOLT - A		53		0	43	80.0	0	0	42.5	U	78
DEBOLT - C		569		0	284	50.0	0	1	283.1	U	82
SLAVE POINT - A		142		0	128	90.0	0	0	128.1	U	78
TOTAL FIELD		764		0	455		0	1	453.7		
BOUNDARY LAKE											
BLUESKY - A		85		0	68	80.0	0	23	45.2	C	57
BLUESKY - B		99		0	89	90.0	0	7	82.1	C	62
BLUESKY - C		273		0	246	90.0	0	0	245.4	U	78
GETHING - A											
PETRO-CAN PROJECT		337		0	303	90.0	4	288	15.4	C	58
GETHING - B		37		0	31	84.0	0	27	4.2	C	60
DUNLEVY - A		135	R	61	108	80.0	10	10	97.9	U	61
DUNLEVY - B		101	R	14-	50	50.0	0	1	49.3	C	57
BALDONNEL - C		216		0	194	90.0	3	36	158.4	C	77
BOUNDARY LAKE - A	SOLUTION	256		0	154	60.0				C	55
	GAS CAP	0		0	0	0.0				C	55
	TOTAL GAS	256		0	154		4	33	120.4		
ESSO UNIT #1	SOLUTION	4,105		0	2,422	59.0				C	55
	GAS CAP	0		0	0	0.0				C	55
	TOTAL GAS	4,105		0	2,422		31	2,099	322.3		
TEXACO UNIT #2	SOLUTION	2,598		0	1,427	54.9				C	55
	GAS CAP	0		0	0	0.0				C	55
	TOTAL GAS	2,598		0	1,427		16	1,303	123.6		
AMOCO PROJECT #1	SOLUTION	464		0	267	57.4				C	55
	GAS CAP	0		0	0	0.0				C	55
	TOTAL GAS	464		0	267		2	235	31.9		
AMOCO PROJECT #2	SOLUTION	128		0	89	69.4				C	55
	GAS CAP	0		0	0	0.0				C	55
	TOTAL GAS	128		0	89		1	90	0.7-		
TOTAL POOL		7,551		0	4,359		54	3,760	597.5		
BOUNDARY LAKE - B		138		0	125	90.0	0	0	124.5	U	75

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	--INITIAL RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
BOUNDARY LAKE											
BASAL BOUNDARY - A		101		0	81	80.0	1	69	12.1	C	66
COPLIN - A		32		0	29	90.0	0	0	28.6	U	79
COPLIN - B	SOLUTION	4	R	2	3	70.0				C	80
	GAS CAP	0	R	0	0	0.0				C	80
	TOTAL GAS	4		2	3		1	2	0.9		
HALFWAY - B		295		0	266	90.0	0	0	265.1	U	64
HALFWAY - C		24		0	21	90.0	0	0	21.3	U	78
HALFWAY											
AMERADA PROJECT	SOLUTION	31		0	16	50.0				C	60
	GAS CAP	112		0	101	90.0				C	60
	TOTAL GAS	143		0	117		7	50	65.9		
BELLOY - A		126	R	113	113	90.0	0	0	113.3	U	58
BELLOY - C		235	D	212	212	90.0	0	0	211.6	U	88
BASAL KISKATINAW - A		153	D	138	138	90.0	0	0	137.8	C	87
BASAL KISKATINAW - B		1,284	D	1,155	1,155	90.0	1	1	1,154.4	C	88
BASAL KISKATINAW - C		418	D	376	376	90.0	0	0	375.5	C	88
BASAL KISKATINAW - D		225	D	202	202	90.0	0	0	202.4	C	88
(SUBTOTAL)											
BALDONNEL - A		189		0	170	90.0	0	112	58.1	C	62
BALDONNEL - B		744		0	670	90.0	7	595	74.8	C	57
SUBTOTAL		933		0	840		7	707	132		
TOTAL FIELD		12,945		2,245	9,126		88	4,981	4,141.7		
BOUNDARY LAKE NORTH											
GETHING - A		22		0	11	50.0	0	0	10.9	U	80
HALFWAY - A		490		0	245	50.0	0	0	244.9	U	63
HALFWAY - B		611		0	550	90.0	6	485	65.0	C	64
HALFWAY - C											
MURPHY PROJECT		75		0	67	90.0	6	65	2.1	C	72
HALFWAY - D											
MURPHY PROJECT	SOLUTION	85	R	32	43	50.0				C	73
	GAS CAP	5	R	0	5	90.0				C	73
	TOTAL GAS	90		32	48		2	12	35.0		
HALFWAY - E		189		0	170	90.0	0	23	147.3	C	66

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
BOUNDARY LAKE NORTH											
HALFWAY - G		65		0	58	90.0	0	0	58.1	U	80
TOTAL FIELD		1,542		32	1,149		14	585	563.3		
BRASSEY											
BLUESKY - B		94	D	75	75	80.0	0	0	75.4	U	88
CADOMIN - B		95	D	86	86	90.0	0	0	85.5	U	88
TOTAL FIELD		189		161	161		0	0	160.9		
BUBBLES											
BALDONNEL - A		682		0	580	85.0	0	382	198.2	C	59
PETRO-CAN PROJECT		4,167		0	3,542	85.0	21	2,791	751.2	C	59
TOTAL POOL		4,849		0	4,122		21	3,173	949.4		
HALFWAY - A		144		0	101	70.0	0	0	101.0	U	76
TOTAL FIELD		4,993		0	4,223		21	3,173	1,050.4		
BUBBLES NORTH											
BALDONNEL - A		1,406		0	1,195	85.0	43	211	984.6	C	76
HALFWAY - A		517		0	258	50.0	0	2	256.4	U	61
TOTAL FIELD		1,923		0	1,453		43	213	1,241.0		
BUICK CREEK											
BLUESKY - A		141		0	127	90.0	3	114	13.3	C	62
BLUESKY - B		163		0	129	79.0	0	16	113.1	C	62
BLUESKY - C		569		0	512	90.0	16	354	157.8	C	71
BLUESKY - D		228		0	205	90.0	1	95	110.0	C	72
GETHING - A		88		0	79	90.0	0	20	59.4	C	77
DUNLEVY - A	SOLUTION	8		0	6	80.0				C	64
	GAS CAP	3,522		0	3,170	90.0				C	64
	TOTAL GAS	3,530		0	3,176		36	2,413	763.1		
DUNLEVY - B		2,139		0	1,925	90.0	24	1,646	279.2	C	57
DUNLEVY - D		52		0	41	80.0	0	0	41.3	U	73
DUNLEVY - G		38		0	34	90.0	1	13	21.0	C	76
DUNLEVY - H		767		0	690	90.0	10	352	338.2	C	75

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
BUICK CREEK											
DUNLEVY - I		239		0	215	90.0	1	136	79.4	C	76
BALDONNEL - A		127		0	108	85.0	0	0	108.0	U	54
CECIL - A		104		0	73	70.0	0	73	0.2	C	54
NORTH PINE - A		69		0	62	90.0	2	2	60.2	U	82
HALFWAY - A		117		0	105	90.0	0	0	105.4	U	79
(SUBTOTAL)											
BLUESKY - E		22		0	20	90.0	1	3	16.6	C	86
DUNLEVY - C		3,203		0	2,883	90.0	38	2,768	114.5	C	54
SUBTOTAL		3,225		0	2,903		39	2,771	130		
(SUBTOTAL)											
DOIG - A											
INVERNESS PROJECT	SOLUTION	38		0	19	50.0				C	77
	GAS CAP	9		0	8	90.0				C	77
	TOTAL GAS	47		0	27		2	9	17.7		
DOIG - B											
POCO PROJECT	SOLUTION	151	R	62	136	90.0				C	76
	GAS CAP	172	R	43	155	90.0				C	76
	TOTAL GAS	323		105	291		7	155	135.1		
SUBTOTAL		370		105	318		9	164	152		
(SUBTOTAL)											
DUNLEVY - K		769		0	692	90.0	49	180	511.6	C	77
DUNLEVY - L	SOLUTION	3		0	1	50.0				C	87
	GAS CAP	0		0	0	0.0				C	87
	TOTAL GAS	3		0	1		0	0	1.3		
SUBTOTAL		772		0	693		49	180	512		
TOTAL FIELD		12,738		105	11,395		191	8,349	3,046.4		
BUICK CREEK NORTH											
(SUBTOTAL)											
BLUESKY - A		259		0	220	85.0	25	438	217.8-	C	65

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
BUICK CREEK NORTH											
(SUBTOTAL)											
DUNLEVY - A		1,193		0	1,074	90.0	2	575	498.7	C	66
DUNLEVY - B		242		0	216	89.0	2	202	13.4	C	65
DUNLEVY - C		36		0	29	80.0	0	6	22.2	C	77
SUBTOTAL		1,730		0	1,539		29	1,221	316		
TOTAL FIELD		1,730		0	1,539		29	1,221	316.5		
BUICK CREEK WEST											
BLUESKY - A		564	R	91	508	90.0	32	446	61.9	C	76
BLUESKY - C		43		0	39	90.0	0	16	22.9	C	77
DUNLEVY - C		27		0	22	80.0	0	0	21.9	U	77
DUNLEVY - E		162		0	145	90.0	3	15	130.2	C	78
BALDONNEL - A		248		0	198	80.0	0	137	61.9	C	57
HALFWAY - A		394		0	335	85.0	6	213	122.0	C	54
(SUBTOTAL)											
DUNLEVY - A	SOLUTION	127		0	25	19.4				C	57
	GAS CAP	2,254		0	2,029	90.0				C	57
	TOTAL GAS	2,381		0	2,054		8	1,772	281.4		
DUNLEVY - B	SOLUTION	8		0	2	19.4				C	57
	GAS CAP	1,316		0	1,184	90.0				C	57
	TOTAL GAS	1,324		0	1,186		21	1,106	80.2		
SUBTOTAL		3,705		0	3,240		29	2,878	361		
TOTAL FIELD		5,143		91	4,487		70	3,705	782.4		
BULRUSH											
HALFWAY - B											
OCELOT PROJECT	SOLUTION	18		0	6	35.0				C	77
	GAS CAP	50		0	45	90.0				C	77
	TOTAL GAS	68		0	51		0	15	36.1		
TOTAL FIELD		68		0	51		0	15	36.1		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
BULRUSH EAST										
HALFWAY - B	37		0	33	90.0	0	0	33.3	U	70
TOTAL FIELD	37		0	33		0	0	33.3		
BULLMOOSE										
BALDONNEL - A										
BP UNIT #1	3,852	R	3,133-	3,467	90.0	141	978	2,488.7	C	74
BALDONNEL - B										
BP UNIT #1	3,344	R	3,010	3,010	90.0	21	212	2,797.8	C	77
TOTAL FIELD	7,196		123-	6,477		162	1,190	5,286.5		
BUTLER										
BALDONNEL - A	810		0	405	50.0	0	0	404.9	U	78
TOTAL FIELD	810		0	405		0	0	404.9		
CABIN										
SLAVE POINT - A	313		0	63	20.0	0	29	33.7	C	69
CZAR PROJECT	115		3	61	53.0	9	48	12.9	C	69
TOTAL POOL	428		3	124		9	77	46.6		
SLAVE POINT - B	1,206	R	36	639	53.0	42	590	49.9	C	64
SLAVE POINT - C	755		0	378	50.0	3	269	108.9	C	63
SLAVE POINT - D	519		0	259	50.0	3	71	188.7	C	77
SLAVE POINT - E	1,020		0	510	50.0	4	40	470.1	C	82
TOTAL FIELD	3,928		39	1,910		61	1,047	864.2		
CACHE CREEK										
COPLIN - A	704		0	634	90.0	17	247	387.3	C	69
COPLIN - B	300		0	270	90.0	23	181	89.4	C	66
HALFWAY - A	1,809		0	1,538	85.0	35	482	1,056.1	C	69
DOIG - A	282		0	1	0.2	0	0	0.2	C	78
TOTAL FIELD	3,095		0	2,443		75	910	1,533.0		
CARIBOU										
DEBOLT - A	155		0	140	90.0	2	3	136.9	U	75
DEBOLT - B	65		0	55	85.0	0	0	55.5	U	76
TOTAL FIELD	220		0	195		2	3	192.4		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
CECIL LAKE											
DUNLEVY - A		268		0	228	85.0	0	0	227.8	U	81
BALDONNEL - A		21	D	154-	18	85.0	0	0	17.8	U	85
CECIL - B											
SCURRY PROJECT	SOLUTION	22		0	11	50.0				C	72
	GAS CAP	78		0	70	90.0				C	72
	TOTAL GAS	100		0	81		2	68	13.3		
NORTH PINE - A		64		0	58	90.0	0	0	57.8	C	72
SCURRY UNIT #1	SOLUTION	37		0	19	50.0				C	72
	GAS CAP	338		0	304	90.0				C	72
	TOTAL GAS	375		0	323		30	348	25.0-		
SCURRY PROJECT #1	SOLUTION	15		0	8	50.0				C	72
	GAS CAP	7		0	7	90.0				C	72
	TOTAL GAS	22		0	15		2	11	2.6		
SCURRY PROJECT #2	SOLUTION	21		0	11	50.0				C	72
	GAS CAP	40		0	36	90.0				C	72
	TOTAL GAS	61		0	47		3	31	14.9		
BHP PROJECT		46		0	42	90.0	6	22	19.2	C	72
TOTAL POOL		568		0	485		41	412	69.5		
NORTH PINE - B											
SCURRY PROJECT #3	SOLUTION	9		0	5	50.0				C	74
	GAS CAP	0		0	0	0.0				C	74
	TOTAL GAS	9		0	5		0	2	2.6		
NORTH PINE - C											
SCURRY PROJECT #4	SOLUTION	36		0	18	50.0				C	76
	GAS CAP	10		0	9	90.0				C	76
	TOTAL GAS	46		0	27		2	14	12.8		
BHP PROJECT	SOLUTION	11	R	2	7	70.0				C	76
	GAS CAP	0	R	0	0	0.0				C	76
	TOTAL GAS	11		2	7		2	19	11.0-		
TOTAL POOL		57		2	34		4	33	1.8		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
CECIL LAKE											
HALFWAY - A		252		0	226	90.0	0	5	221.1	C	72
TOTAL FIELD		1,275		152-	1,077		47	520	553.9		
CLARKE LAKE											
KAKISA - A		52		0	39	75.0	0	0	39.0	U	60
SLAVE POINT - A		2,481		0	1,675	67.5	14	1,482	192.6	C	57
PETRO-CAN PROJECT		59,544		0	40,192	67.5	508	37,959	2,233.2	C	57
TOTAL POOL		62,025		0	41,867		522	39,441	2,425.8		
SLAVE POINT - B		300		0	195	65.0	0	0	195.3	U	74
TOTAL FIELD		62,377		0	42,101		522	39,441	2,660.1		
COMMOTION											
BALDONNEL - A		600		0	480	80.0	18	215	264.6	C	78
TOTAL FIELD		600		0	480		18	215	264.6		
CRUSH											
HALFWAY - A											
UNOCAL UNIT #1	SOLUTION	99		0	89	90.0				C	67
	GAS CAP	65		0	59	90.0				C	67
	TOTAL GAS	164		0	148		2	136	11.7		
TOTAL FIELD		164		0	148		2	136	11.7		
CURRANT											
HALFWAY - A											
PETRO-CAN UNIT #1	SOLUTION	53	R	26	26	50.0				C	65
	GAS CAP	33	R	30	30	90.0				C	65
	TOTAL GAS	86		56	56		1	136	79.9-		
PETRO-CAN PROJECT	SOLUTION	11	R	5	5	50.0				C	65
	GAS CAP	303	R	273	273	90.0				C	65
	TOTAL GAS	314		278	278		2	6	272.6		
TOTAL POOL		400		334	334		3	142	192.7		
HALFWAY - B		230		0	184	80.0	0	0	183.9	U	65
TOTAL FIELD		630		334	518		3	142	376.6		

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
CURRANT WEST										
GETHING - A	65		0	33	50.0	0	0	32.7	U	79
HALFWAY - A	169		0	152	90.0	0	103	48.9	C	74
TOTAL FIELD	234		0	185		0	103	81.6		
CUTBANK										
DOE CREEK - A										
CANHUNTER PROJECT	62		0	47	75.0	23	32	15.1	C	77
CADOTTE - B	76		0	57	75.0	0	0	56.6	C	80
CADOMIN - B	101		0	75	75.0	0	0	75.4	U	80
NIKANASSIN - A										
CANHUNTER PROJECT	107		0	80	75.0	7	12	68.6	C	80
NIKANASSIN - B	356		0	267	75.0	0	0	266.8	U	80
TOTAL FIELD	702		0	526		30	44	482.5		
CYPRESS										
BALDONNEL - A	2,297		0	2,067	90.0	0	16	2,051.3	C	61
TOTAL FIELD	2,297		0	2,067		0	16	2,051.3		
DAHL										
HALFWAY - B	46		0	41	90.0	0	0	41.1	U	79
(SUBTOTAL)										
BLUESKY - A	4,288	R	1,141-	3,859	90.0	131	1,471	2,387.7	C	66
HALFWAY - A	32		0	27	85.0	0	0	27.2	C	78
SUBTOTAL	4,320		1,141-	3,886		131	1,471	2,414		
TOTAL FIELD	4,366		1,141-	3,927		131	1,471	2,456.0		
DAIBER										
BALDONNEL - A										
TOTAL PROJECT	858	R	772	772	90.0	0	2	770.4	C	59
TOTAL FIELD	858		772	772		0	2	770.4		
DAWSON CREEK										
CADOTTE - A	423		0	157	37.0	0	150	6.5	C	57
TOTAL FIELD	423		0	157		0	150	6.5		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
DESAN											
DEBOLT - C		45		0	34	75.0	0	0	33.6	U	85
TOTAL FIELD		45		0	34		0	0	33.6		
DILLY											
SLAVE POINT - A		347	R	167-	41	11.9	0	41	0.2	C	62
TOTAL FIELD		347		167-	41		0	41	0.2		
DOE											
CADOTTE - A		979		0	636	65.0	0	0	636.2	U	59
BLUESKY - A		1,120		0	840	75.0	0	0	839.7	U	71
BLUESKY - B		381		0	190	50.0	0	0	190.3	U	78
BALDONNEL - A		72		0	54	75.0	0	0	54.4	U	71
KISKATINAW - A		101		0	81	80.0	0	0	80.9	U	86
WABAMUN - A		693	D	292	623	90.0	8	51	572.8	C	78
TOTAL FIELD		3,346		292	2,424		8	51	2,374.3		
DONIS											
BLUESKY - A		36		0	32	90.0	0	0	32.3	U	80
TOTAL FIELD		36		0	32		0	0	32.3		
DRAKE											
DUNLEVY - A		101		0	86	85.0	0	0	86.3	U	76
'A' MARKER - A		268		0	228	85.0	0	0	228.1	U	72
HALFWAY - A		24		0	21	90.0	0	0	21.4	U	74
TOTAL FIELD		393		0	335		0	0	335.8		
EAGLE											
GETHING - A	SOLUTION	13		0	7	50.0				C	8[illegible]
	GAS CAP	0		0	0	0.0				C	85
	TOTAL GAS	13		0	7		1	2	4.8		
BELLOY-KISKATINAW	SOLUTION	159		0	80	50.0				C	72
	GAS CAP	0		0	0	0.0				C	72
	TOTAL GAS	159		0	80		1	1	78.4		
SCURRY EAST EAGLE UNIT #1	SOLUTION	556		0	278	50.0				C	72
	GAS CAP	0		0	0	0.0				C	72
	TOTAL GAS	556		0	278		18	142	135.8		
TOTAL POOL		715		0	358		19	143	214.2		

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
TOTAL FIELD		728		0	365		20	145	219.0		
EAGLE WEST											
CECIL - A		70		0	63	90.0	1	55	8.3	C	69
BELLOY - A	SOLUTION	244	R	8	85	35.0				C	76
	GAS CAP	666	R	333	333	50.0				C	76
	TOTAL GAS	910		341	418		2	59	358.8		
SCURRY WEST EAGLE UNIT #1	SOLUTION	1,991	R	0	697	35.0				C	76
	GAS CAP	114	R	57	57	50.0				C	76
	TOTAL GAS	2,105		57	754		59	523	230.6		
TOTAL POOL		3,015		398	1,172		61	582	589.4		
BELLOY - B		84		0	71	85.0	4	15	56.5	C	79
KISKATINAW - A		135	R	344-	122	90.0	0	0	121.5	U	73
KISKATINAW - B		8		0	5	67.0	0	5	0.0	C	79
KISKATINAW - C		195		0	175	90.0	0	0	175.2	U	84
KISKATINAW - D		122	R	110	110	90.0	0	0	109.6	U	78
KISKATINAW - E		62	D	56	56	90.0	0	0	56.0	U	86
KISKATINAW - F		240	R	216	216	90.0	0	3	212.6	C	73
TOTAL FIELD		3,931		436	1,990		66	660	1,329.1		
EKWAN											
SLAVE POINT - A		317		0	127	40.0	0	16	110.7	C	77
SLAVE POINT - B		111		0	45	40.0	0	14	30.4	C	78
TOTAL FIELD		428		0	172		0	30	141.1		
ELLEH											
SLAVE POINT - A		735		0	478	65.0	0	0	477.9	U	80
TOTAL FIELD		735		0	478		0	0	477.9		
ELLEH NORTH											
SLAVE POINT - A		601		0	390	65.0	0	4	386.8	C	78
SLAVE POINT - B		112		0	73	65.0	0	6	66.8	C	79
TOTAL FIELD		713		0	463		0	10	453.6		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
ELM											
BLUESKY - A		21		0	19	90.0	0	0	19.1	U	81
HALFWAY - A											
MURPHY PROJECT #1	SOLUTION	14		0	7	50.0				C	71
	GAS CAP	63		0	57	90.0				C	71
	TOTAL GAS	77		0	64		2	16	47.7		
HALFWAY - B											
MURPHY PROJECT #2	SOLUTION	7		0	4	50.0				C	70
	GAS CAP	54		0	49	90.0				C	70
	TOTAL GAS	61		0	53		1	14	38.5		
HALFWAY - C		120		0	108	90.0	11	26	82.3	C	86
TOTAL FIELD		279		0	244		14	56	187.6		
FIREBIRD											
BLUESKY - B		48	R	44	44	90.0	0	0	43.6	U	79
BLUESKY - C		82	D	74	74	90.0	0	0	73.7	U	88
DUNLEVY - A		92	R	78	78	85.0	1	14	64.1	C	61
TOTAL FIELD		222		196	196		1	14	181.4		
FIREWEED											
BLUESKY - A		470		0	423	90.0	19	296	127.3	C	72
BLUESKY - B		71		0	64	90.0	9	29	35.2	C	78
BLUESKY - C		55		0	47	85.0	5	19	27.6	C	73
DUNLEVY - A		1,175		0	1,057	90.0	20	513	544.5	C	71
DUNLEVY - B		200		0	180	90.0	24	153	26.3	C	62
DUNLEVY - C		278		0	250	90.0	6	58	192.4	C	59
DUNLEVY - D		1,239		0	1,115	90.0	41	440	675.4	C	78
DUNLEVY - H		482		0	433	90.0	9	86	347.2	C	77
DUNLEVY - M		15		0	13	90.0	0	0	13.0	U	73
BALDONNEL - A		134		0	94	70.0	1	14	80.2	C	63
BALDONNEL - B		68		0	61	90.0	0	2	58.8	U	77
BALDONNEL - C		58		0	52	90.0	0	0	52.1	U	78
BALDONNEL - D		219		0	197	90.0	0	0	197.0	U	78
DOIG - A											
CZAR PROJECT	SOLUTION	17		0	9	50.0				C	78
	GAS CAP	27		0	24	90.0				C	78
	TOTAL GAS	44		0	33		0	2	30.9		

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
FIREWEED											
DOIG - B											
PETRO-CAN PROJECT	SOLUTION	6		0	3	50.0				C	78
	GAS CAP	10		0	9	90.0				C	78
	TOTAL GAS	16		0	12		0	1	11.1		
DEBOLT - A		199		0	7	3.5	0	7	0.0	C	60
DEBOLT - B		59		0	50	85.0	0	4	45.8	C	71
DEBOLT - C		47		0	40	85.0	0	0	40.2	U	59
TOTAL FIELD		4,829		0	4,128		134	1,624	2,505.0		
FLATROCK											
GETHING - A		61		0	55	90.0	0	0	54.8	U	80
DUNLEVY - A		246		0	221	90.0	0	0	221.3	U	80
SIPHON - A		170		0	145	85.0	11	100	44.8	C	66
SIPHON - B		104		0	26	24.7	0	26	0.1	C	71
HALFWAY - A		281		0	253	90.0	3	120	133.2	C	69
HALFWAY - B		126		0	107	85.0	0	103	3.3	C	70
HALFWAY - D		35		0	30	85.0	0	0	29.5	U	79
HALFWAY - E		249	R	224	224	90.0	6	136	88.0	C	73
WAINOCO PROJECT	SOLUTION	96		0	48	50.0				C	72
	GAS CAP	497		0	448	90.0				C	72
	TOTAL GAS	593		0	496		25	190	305.2		
TOTAL POOL		842		224	720		31	326	393.2		
HALFWAY - G		406		0	365	90.0	15	283	82.9	C	71
HALFWAY - J		180		0	162	90.0	22	26	136.1	U	86
HALFWAY - K		85		0	76	90.0	17	17	59.4	U	87
TOTAL FIELD		2,536		224	2,160		99	1,001	1,158.6		
FLATROCK WEST											
DUNLEVY - A		160		0	144	90.0	0	0	144.0	U	79
SIPHON - A		20		0	17	85.0	0	0	17.3	U	85
HALFWAY - A		176		0	158	90.0	8	133	25.9	C	72
HALFWAY - C											
CONOCO PROJECT		311		0	280	90.0	40	93	186.9	C	85
TOTAL FIELD		667		0	599		48	226	374.1		

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
FORT ST JOHN											
DUNLEVY - A		177		0	154	87.0	0	5	148.5	C	53
BALDONNEL - A		3,415		0	3,074	90.0	21	2,521	552.4	C	52
BALDONNEL - B		112		0	22	20.0	0	17	5.7	C	52
NANCY - A											
PETRO-CAN PROJECT		325		0	292	90.0	0	0	292.4	U	57
NORTH PINE - A											
PETRO-CAN UNIT #1	SOLUTION	98		0	49	50.0				C	52
	GAS CAP	101		0	91	90.0				C	52
	TOTAL GAS	199		0	140		3	146	5.3-		
GANE ENERGY PROJECT	SOLUTION	23		0	12	50.0				C	52
	GAS CAP	28		0	25	90.0				C	52
	TOTAL GAS	51		0	37		3	15	21.7		
SOQUIP PROJECT	SOLUTION	8		0	4	50.0				C	86
	GAS CAP	70		0	63	90.0				C	86
	TOTAL GAS	78		0	67		6	14	52.9		
TOTAL POOL		328		0	244		12	175	69.3		
NORTH PINE - B		57		0	45	80.0	0	0	45.2	U	78
NORTH PINE - C											
MURPHY PROJECT	SOLUTION	7		0	4	50.0				C	78
	GAS CAP	27		0	24	90.0				C	78
	TOTAL GAS	34		0	28		3	17	11.2		
HALFWAY - A		1,780		0	1,602	90.0	5	1,552	49.8	C	53
HALFWAY - C		526		0	421	80.0	5	258	162.9	C	71
BELLOY - E		302		0	272	90.0	0	0	271.5	U	85
DEBOLT - A		237		0	190	80.0	0	0	189.7	U	54
(SUBTOTAL)											
BELLOY - A		499		0	449	90.0	5	416	32.6	C	52
BELLOY - B	SOLUTION	31		0	22	70.0				C	56
	GAS CAP	0		0	0	0.0				C	56
	TOTAL GAS	31		0	22		0	6	15.4		
SUBTOTAL		530		0	471		5	422	47		
TOTAL FIELD		7,823		0	6,815		51	4,967	1,846.6		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING -RESERVES Mm3	PROJ STAT	POOL DISC YEAR
FORT ST JOHN SOUTHEAST										
DUNLEVY - A	541		0	108	20.0	0	95	12.9	C	57
BALDONNEL - A	527		0	474	90.0	8	442	32.4	C	56
SIPHON - A	141		0	127	90.0	0	65	61.6	C	56
HALFWAY - A	1,000		0	850	85.0	8	792	58.3	C	53
BELLOY - A	2,536		0	2,384	94.0	13	2,113	270.4	C	52
TOTAL FIELD	4,745		0	3,943		29	3,507	435.6		
GOOSE										
NORTH PINE - A	58		0	28	48.5	0	28	0.0	C	71
NORTH PINE - B	17		0	15	90.0	0	12	3.2	C	78
TOTAL FIELD	75		0	43		0	40	3.2		
GOPHER										
HALFWAY - A	101		0	81	80.0	0	37	44.2	C	77
TOTAL FIELD	101		0	81		0	37	44.2		
GOTE										
SULPHUR POINT - A	856		0	634	74.0	29	508	126.1	C	72
TOTAL FIELD	856		0	634		29	508	126.1		
GRAHAM										
GETHING - A	103		0	93	90.0	0	2	90.8	C	77
DUNLEVY - A	756		0	681	90.0	0	6	674.0	C	77
DEBOLT - A	137		0	123	90.0	0	55	67.7	C	72
DEBOLT - B	54		0	49	90.0	0	1	48.5	C	57
TOTAL FIELD	1,050		0	946		0	64	881.0		
GRASSY										
DEBOLT - A	1,423	R	1,280	1,280	90.0	64	71	1,209.3	C	70
TOTAL FIELD	1,423		1,280	1,280		64	71	1,209.3		
GRIZZLY NORTH										
DUNLEVY - A										
OAKWOOD UNIT #1	1,987		0	795	40.0	40	459	336.2	C	73

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
GRIZZLY NORTH										
DUNLEVY - B										
OAKWOOD UNIT #1	360		0	288	80.0	0	0	287.6	U	74
BALDONNEL - A										
OAKWOOD UNIT #2	797		0	558	70.0	25	179	379.0	C	80
HALFWAY - A										
OAKWOOD UNIT #2	1,670	R	2,688-	501	30.0	0	170	331.2	C	73
HALFWAY - B										
OAKWOOD UNIT #2	451		0	361	80.0	0	1	359.6	C	74
TOTAL FIELD	5,265		2,688-	2,503		65	809	1,693.6		
GRIZZLY SOUTH										
DUNLEVY - A										
OAKWOOD UNIT #1	783		0	548	70.0	16	387	161.5	C	64
HALFWAY - A	122		0	98	80.0	0	0	97.6	U	75
TOTAL FIELD	905		0	646		16	387	259.1		
GUNDY CREEK										
DUNLEVY - A	107		0	96	90.0	1	6	90.4	C	77
BALDONNEL - A	218		0	175	80.0	0	114	60.4	C	57
(SUBTOTAL)										
BALDONNEL - B	540		0	270	50.0	2	134	135.9	C	54
BLUEBERRY - A	65		0	52	80.0	0	45	7.6	C	57
SUBTOTAL	605		0	322		2	179	142		
TOTAL FIELD	930		0	593		3	299	294.3		
GUNDY CREEK WEST										
DUNLEVY - A	295		0	265	90.0	6	147	118.3	C	77
BALDONNEL - A	459		0	413	90.0	0	80	332.4	C	77
TOTAL FIELD	754		0	678		6	227	450.7		
HALFWAY										
BALDONNEL - A	731		0	165	22.5	0	162	2.9	C	54
HALFWAY - A	269		0	58	21.6	0	58	0.1	C	57
TOTAL FIELD	1,000		0	223		0	220	3.0		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
HELMET										
BLUESKY - A	69		0	55	80.0	0	0	55.2	U	80
SHUNDA - A	51		0	38	75.0	0	0	38.0	U	75
JEAN MARIE - A	91		0	73	80.0	0	46	26.9	C	76
JEAN MARIE - B	63		0	32	50.0	0	0	31.6	U	76
JEAN MARIE - D	146		0	73	50.0	0	0	73.0	U	79
JEAN MARIE - E	62	R	31	31	50.0	0	0	30.9	U	78
SLAVE POINT - A	6,817	R	2,690-	4,567	67.0	72	3,485	1,082.6	C	63
SLAVE POINT - B	748		0	486	65.0	25	214	271.8	C	71
SLAVE POINT - C	157		0	79	50.0	0	34	44.6	C	71
TOTAL FIELD	8,204		2,659-	5,434		97	3,779	1,654.6		
HELMET NORTH										
JEAN MARIE - A	1,088		0	544	50.0	105	287	256.7	C	76
JEAN MARIE - B	290		0	145	50.0	0	1	144.2	U	78
SLAVE POINT - A	361		0	289	80.0	0	0	288.9	U	69
PINE POINT - A	340		0	272	80.0	0	1	271.3	U	67
PINE POINT - B	546		0	437	80.0	0	0	437.0	U	79
TOTAL FIELD	2,625		0	1,687		105	289	1,398.1		
HIGHWAY										
BLUESKY - A	275		0	247	90.0	3	9	238.5	C	80
DUNLEVY - A	183		0	68	37.0	4	50	17.6	C	56
DUNLEVY - B	119		0	95	80.0	3	9	86.3	C	80
BALDONNEL - A	209		0	48	23.0	0	48	0.4	C	55
HALFWAY - A	256		0	217	85.0	12	60	156.9	C	80
HALFWAY - B	453		0	385	85.0	9	44	341.3	C	80
DEBOLT - A	810		0	259	32.0	0	146	113.5	C	57
TOTAL FIELD	2,305		0	1,319		31	366	954.5		
HOFFARD										
SLAVE POINT - A	376		0	301	80.0	7	68	233.3	C	65
SLAVE POINT - B	831		0	665	80.0	5	63	601.9	C	69
TOTAL FIELD	1,207		0	966		12	131	835.2		
HUNTER										
HALFWAY - A	122	D	110	110	90.0	8	8	102.2	C	88
TOTAL FIELD	122		110	110		8	8	102.2		

RUN DATE: 89/04/18
RUN TIME: 02:00:12

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
INGA											
GETHING - A		22		0	20	90.0	0	16	3.7	C	65
DUNLEVY - A		918		0	826	90.0	9	281	545.1	C	72
BALDONNEL - B		494		0	217	44.0	0	78	139.4	C	68
BALDONNEL - E		116		0	58	50.0	9	16	42.5	U	78
COPLIN - B		27		0	22	80.0	0	0	22.0	U	77
INGA - A											
MOBIL UNIT #1	SOLUTION	992	R	69	615	62.0				C	66
	GAS CAP	191	R	153	153	80.0				C	66
	TOTAL GAS	1,183		222	768		6	571	197.2		
MOBIL UNIT #3		3,161		0	2,529	80.0	61	1,804	724.7	C	66
AMOCO UNIT #2	SOLUTION	817	R	8	539	66.0				C	66
	GAS CAP	0	R	C	0	0.0				C	66
	TOTAL GAS	817		8	539		6	523	15.8		
TEXACO UNIT #4	SOLUTION	96		0	67	70.0				C	66
	GAS CAP	0		0	0	0.0				C	66
	TOTAL GAS	96		0	67		2	53	14.0		
PETRO-CAN UNIT #5	SOLUTION	206	R	6	117	57.0				C	66
	GAS CAP	0	R	0	0	0.0				C	66
	TOTAL GAS	206		6	117		4	111	6.0		
TOTAL POOL		5,463		236	4,020		79	3,062	957.7		
HALFWAY - A		532		0	266	50.0	0	0	265.8	U	80
TOTAL FIELD		7,572		236	5,429		97	3,453	1,976.2		
INGA NORTH											
INGA - A		844		0	675	80.0	0	0	675.0	U	69
TOTAL FIELD		844		0	675		0	0	675.0		
JEDNEY											
GETHING - A		79		0	63	80.0	0	3	60.4	C	63

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
JEDNEY										
BALDONNEL - A										
PETRO-CAN PROJECT	10,128	R	570	9,115	90.0	107	5,609	3,506.4	C	58
NORCEN PROJECT	408	R	367	367	90.0	2	2	365.2	C	58
TOTAL POOL	10,536		937	9,482		109	5,611	3,871.6		
HALFWAY - A										
PETRO-CAN PROJECT	7,521		0	6,017	80.0	76	4,346	1,670.3	C	58
HALFWAY - B	229		0	115	50.0	0	0	114.6	U	66
HALFWAY - C	317	R	285	285	90.0	0	0	285.2	C	87
HALFWAY - D	422	R	380	380	90.0	0	0	379.7	C	87
TOTAL FIELD	19,104		1,602	16,342		185	9,960	6,381.8		
JEDNEY WEST										
BALDONNEL - A	37		0	11	31.0	0	11	0.3	C	62
HALFWAY - A	646		0	13	2.0	0	12	1.4	C	62
TOTAL FIELD	683		0	24		0	23	1.7		
JULIENNE CREEK										
BALDONNEL - A										
PETRO-CAN PROJECT	448		0	112	25.0	2	62	50.3	C	58
HALFWAY - A										
PETRO-CAN PROJECT	217		0	182	84.0	2	175	7.3	C	58
DEBOLT - A	61		0	52	85.0	0	0	51.8	U	58
SHUNDA - A	35		0	28	80.0	0	0	28.0	U	58
TOTAL FIELD	761		0	374		4	237	137.4		
JULIENNE CREEK NORTH										
BALDONNEL - A	257		0	231	90.0	0	0	230.9	U	61
HALFWAY - A	43		0	39	90.0	2	14	24.6	C	77
DEBOLT - A										
CANHUNTER PROJECT	349		0	314	90.0	0	95	219.2	C	77
TOTAL FIELD	649		0	584		2	109	474.7		
JULIENNE CREEK SOUTH										
HALFWAY - A	181		0	145	80.0	10	10	134.8	C	70
DEBOLT - A	65		0	59	90.0	1	55	3.9	C	77

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
JULIENNE CREEK SOUTH										
DEBOLT - B	513		0	461	90.0	0	3	458.0	C	77
TOTAL FIELD	759		0	665		11	68	596.7		
JULY LAKE										
JEAN MARIE - A	277	D	13	138	50.0	0	0	138.3	U	77
PINE POINT - A	120		0	96	80.0	0	0	96.0	U	77
PINE POINT - B	78		0	62	80.0	0	0	62.5	U	80
PINE POINT - C	165		0	132	80.0	0	0	132.1	U	80
PINE POINT - D	280		0	224	80.0	0	0	223.9	U	81
PINE POINT - E	84		0	67	80.0	0	0	66.9	U	82
TOTAL FIELD	1,004		13	719		0	0	719.7		
JUNIOR										
(SUBTOTAL)										
SLAVE POINT - A										
ESSO PROJECT	308		0	154	50.0	17	156	1.6-	C	62
SLAVE POINT - B										
ESSO PROJECT	288		0	144	50.0	0	0	143.9	U	63
SLAVE POINT - D										
ESSO PROJECT	110		0	28	25.0	0	17	10.3	C	77
SUBTOTAL	706		0	326		17	173	152		
TOTAL FIELD	706		0	326		17	173	152.6		
KELLY										
CADOMIN - A	112		0	84	75.0	0	0	84.3	U	84
(SUBTOTAL)										
PADDY - A										
CANHUNTER PROJECT	182		0	136	75.0	1	3	133.0	C	81
CADOTTE - B										
CANHUNTER PROJECT	78		0	58	75.0	9	15	43.7	C	87
FALHER A - A										
CANHUNTER PROJECT	217		0	174	80.0	37	108	66.1	C	78
FALHER A - B	181		0	145	80.0	0	0	144.3	C	78
CANHUNTER PROJECT	878		0	703	80.0	26	68	634.8	C	78
TOTAL POOL	1,059		0	848		26	68	779.1		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
KELLY										
(SUBTOTAL)										
FALHER B - A	176		0	141	80.0	0	0	141.1	C	78
CANHUNTER PROJECT	974		0	779	80.0	26	76	703.3	C	78
TOTAL POOL	1,150		0	920		26	76	844.4		
GETHING - A										
CANHUNTER PROJECT	203		0	152	75.0	0	0	152.0	U	80
GETHING - B										
CANHUNTER PROJECT	100		0	75	75.0	0	5	70.3	C	85
GETHING - C										
CANHUNTER PROJECT	185		0	138	75.0	0	6	132.8	C	84
SUBTOTAL	3,174		0	2,501		99	281	2,218		
TOTAL FIELD	3,286		0	2,585		99	281	2,305.7		
KLUA										
DEBOLT - A	31		0	8	25.0	0	3	5.1	C	77
SLAVE POINT - A	245		0	160	65.0	0	0	159.5	U	56
SLAVE POINT - B	2,310		0	1,502	65.0	24	947	554.3	C	71
SLAVE POINT - C	1,580		0	1,027	65.0	0	0	1,026.8	U	73
SLAVE POINT - D	1,323		0	860	65.0	27	412	447.9	C	77
SLAVE POINT - E	393		0	49	12.5	2	42	7.2	C	78
SLAVE POINT - F	652		0	424	65.0	0	0	423.6	U	81
PINE POINT - A	686		0	514	75.0	23	203	311.8	C	73
PINE POINT - B	468		0	421	90.0	7	299	122.1	C	78
TOTAL FIELD	7,688		0	4,965		83	1,906	3,058.3		
KOBES										
DUNLEVY - A	704		0	577	82.0	8	388	189.7	C	58
CHARLIE LAKE - A	186		0	167	90.0	5	125	42.9	C	58
CHARLIE LAKE - B	440		0	383	87.0	8	307	75.4	C	56
CHARLIE LAKE - C	254		0	221	87.0	0	175	46.1	C	57
CHARLIE LAKE - D	27		0	23	87.0	0	5	18.5	C	70
CHARLIE LAKE - E	316		0	284	90.0	3	195	89.7	C	67
HALFWAY - A	3,008	D	2,217	2,707	90.0	15	240	2,467.5	C	56
PETRO-CAN PROJECT	673		1,967-	606	90.0	61	1,959	1,352.9-	C	56
TOTAL POOL	3,681		250	3,313		76	2,199	1,114.6		
DEBOLT - A	1,381		0	1,188	86.0	7	844	343.2	C	57
TOTAL FIELD	6,989		250	6,156		107	4,238	1,920.1		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
KOBES WEST										
INGA - A	88		0	79	90.0	5	77	2.0	C	77
TOTAL FIELD	88		0	79		5	77	2.0		
KOTCHO LAKE										
DEBOLT - A	177		0	88	50.0	0	0	88.4	U	79
SLAVE POINT - A										
PETRO-CAN PROJECT	2,950		0	1,770	60.0	0	1,250	520.1	C	59
SLAVE POINT - B										
PETRO-CAN PROJECT	52		0	26	50.0	0	0	26.1	U	62
SLAVE POINT - C										
PETRO-CAN PROJECT	328		0	197	60.0	0	110	86.5	C	72
TOTAL FIELD	3,507		0	2,081		0	1,360	721.1		
KOTCHO LAKE EAST										
BLUESKY - A	125		0	93	75.0	0	4	89.3	C	80
BLUESKY - B										
CDN-RESERVE PROJECT	347		0	260	75.0	0	69	190.8	C	75
BLUESKY - D	88		0	66	75.0	0	0	66.3	U	76
SLAVE POINT - A	57		0	37	65.0	0	0	37.2	U	60
SLAVE POINT - B										
CDN-RESERVE PROJECT	706		0	459	65.0	3	142	316.4	C	72
SLAVE POINT - C	4,929		0	3,204	65.0	7	799	2,405.0	C	73
TOTAL FIELD	6,252		0	4,119		10	1,014	3,105.0		
KYKLO										
DEBOLT - A	395	D	222-	316	80.0	31	31	285.3	C	72
TOTAL FIELD	395		222-	316		31	31	285.3		
LADYFERN										
GETHING - A	58		0	52	90.0	0	0	51.8	U	70
GETHING - B	130		0	110	85.0	0	0	110.2	U	64
TOTAL FIELD	188		0	162		0	0	162.0		
LAGARDE										
DUNLEVY - A	23		0	18	78.0	0	8	9.8	C	56

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
LAGARDE											
DUNLEVY - B	SOLUTION	29	R	7	14	50.0				C	85
	GAS CAP	304	R	56	274	90.0				C	85
	TOTAL GAS	333		63	288		2	5	283.8		
DUNLEVY - C		163		0	138	85.0	0	0	137.9	U	85
BOUNDARY LAKE - A		31		0	26	84.0	0	15	11.3	C	62
TOTAL FIELD		550		63	470		2	28	442.8		
LAPRISE CREEK											
GETHING - A		13		0	11	90.0	1	10	1.2	C	74
GETHING - C		47		0	42	90.0	0	0	42.0	U	63
BALDONNEL - B		3,820	R	263	3,438	90.0	149	950	2,487.8	C	78
(SUBTOTAL)											
BALDONNEL - A											
PETRO-CAN PROJECT		18,090		0	15,376	85.0	150	7,780	7,596.2	C	58
AMOCO UNIT #1		7,168		0	6,092	85.0	133	6,764	671.4-	C	58
TOTAL POOL		25,258		0	21,468		283	14,544	6,924.8		
NANCY - A		53		0	36	67.9	0	36	0.0	C	74
SUBTOTAL		25,311		0	21,504		283	14,580	6,924		
TOTAL FIELD		29,191		263	24,995		433	15,540	9,455.8		
LAPRISE CREEK WEST											
BALDONNEL - A		43		0	39	90.0	1	29	9.8	C	62
BALDONNEL - B		156		0	140	90.0	0	0	140.3	U	80
TOTAL FIELD		199		0	179		1	29	150.1		
LOUISE											
SLAVE POINT - A		1,630		0	978	60.0	11	254	724.2	C	65
TOTAL FIELD		1,630		0	978		11	254	724.2		
MARTIN											
BLUESKY - A		100		0	80	80.0	0	0	80.4	U	78

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
MARTIN											
GETHING - A		19		0	16	80.0	0	0	15.5	U	80
BALDONNEL - A		303		0	258	85.0	0	0	257.5	U	78
SIPHON - A		31		0	27	85.0	0	0	26.6	U	77
HALFWAY - A		85		0	72	85.0	0	0	71.9	U	63
HALFWAY - B		115		0	98	85.0	0	0	97.8	U	79
TOTAL FIELD		653		0	551		0	0	549.7		
MEL											
SLAVE POINT - A		1,453		0	726	50.0	66	438	288.8	C	79
PINE POINT - A		369		0	332	90.0	1	7	325.3	C	77
TOTAL FIELD		1,822		0	1,058		67	445	614.1		
MERCURY											
BLUESKY - A		71	D	50	50	70.0	0	0	50.0	U	88
CHARLIE LAKE		92	D	83	83	90.0	0	0	83.1	U	88
TOTAL FIELD		163		133	133		0	0	133.1		
MICA											
BELLOY - A		196		0	167	85.0	0	0	166.8	U	79
UPPER KISKATINAW - A		304		0	273	90.0	0	3	270.4	U	57
TOTAL FIELD		500		0	440		0	3	437.2		
MIKE											
GETHING - B		22		0	19	85.0	0	0	18.9	U	81
TOTAL FIELD		22		0	19		0	0	18.9		
MILLIGAN CREEK											
GETHING - A		57		5-	24	41.3	0	24	0.0	C	62
GETHING - B	SOLUTION	10		0	8	80.0				C	62
	GAS CAP	48		0	38	80.0				C	62
	TOTAL GAS	58		0	46		6	17	29.0		
GETHING - C		82		0	41	50.0	0	1	40.1	U	62
HALFWAY - A											
UNOCAL UNIT #1	SOLUTION	604		0	302	50.0				C	57
	GAS CAP	486		0	389	80.0				C	57
	TOTAL GAS	1,090		0	691		21	521	169.5		
UNOCAL UNIT #2	SOLUTION	85		0	68	80.0				C	57

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
MILLIGAN CREEK											
HALFWAY - A											
UNOCAL UNIT #2	GAS CAP	47		0	37	80.0				C	57
	TOTAL GAS	132		0	105		2	91	14.0		
TOTAL POOL		1,222		0	796		23	612	183.5		
HALFWAY - B		54		0	43	80.0	0	0	43.4	U	72
HALFWAY - D		32	D	22	22	70.0	0	0	22.4	U	88
TOTAL FIELD		1,505		17	972		29	654	318.4		
MILLIGAN CREEK WEST											
HALFWAY - A		125		0	106	85.0	0	35	71.1	C	63
HALFWAY - C		153		0	138	90.0	0	0	137.7	U	79
HALFWAY - E		62	D	56	56	90.0	7	7	49.3	C	88
TOTAL FIELD		340		56	300		7	42	258.1		
MONIAS											
HALFWAY - K		1,199	R	1,079	1,079	90.0	9	9	1,070.1	C	86
LOWER BELLOY - A		131	R	118	118	90.0	0	0	117.6	C	79
LOWER BELLOY - B		420	R	315	315	75.0	0	0	315.3	U	81
TAYLOR FLAT - A		169		0	152	90.0	0	0	151.7	U	80
TAYLOR FLAT - B		202	R	101	101	50.0	33	49	51.5	C	79
KISKATINAW - A		310		0	279	90.0	0	0	278.6	U	80
(SUBTOTAL)											
HALFWAY - A		3,578	R	15,217-	3,220	90.0	160	1,403	1,816.6	C	68
HALFWAY - F		702	R	632	632	90.0	0	0	631.7	C	76
HALFWAY - I		758	R	682	682	90.0	0	0	681.8	C	76
HALFWAY - L		142	R	128	128	90.0	76	610	482.4-	C	76
SUBTOTAL		5,180		13,775-	4,662		236	2,013	2,645		
(SUBTOTAL)											
HALFWAY - B		1,468	R	1,008	1,322	90.0	30	189	1,132.3	C	78
HALFWAY - G		229	R	206	206	90.0	0	0	206.1	C	78
SUBTOTAL		1,697		1,214	1,528		30	189	1,338		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
MONIAS											
(SUBTOTAL)											
HALFWAY - D		8,105	R	7,295	7,295	90.0	240	536	6,758.7	C	79
HALFWAY - H		999	R	899	899	90.0	0	0	898.9	C	79
HALFWAY - P		93	R	83	83	90.0	8	8	75.2	C	88
SUBTOTAL		9,197		8,277	8,277		248	544	7,731		
(SUBTOTAL)											
HALFWAY - M		790	R	711	711	90.0	70	331	380.2	C	78
HALFWAY - N		162	R	146	146	90.0	0	0	145.7	C	78
SUBTOTAL		952		857	857		70	331	525		
TOTAL FIELD		19,457		1,814-	17,368		626	3,135	14,229.6		
MONTNEY											
BLUESKY - A		45		0	23	50.0	0	4	18.4	C	55
BLUESKY - B		55		0	44	80.0	0	0	43.6	U	78
CECIL - A		67	R	40	54	80.0	5	18	35.9	C	54
HALFWAY - A		251		0	218	87.0	0	97	121.8	C	55
HALFWAY - B		277		0	222	80.0	11	81	140.4	C	61
TOTAL FIELD		695		40	561		16	200	360.1		
MURRAY											
BALDONNEL - A		854		0	683	80.0	0	2	681.8	U	78
BALDONNEL - C		471		0	424	90.0	0	0	423.9	U	80
TOTAL FIELD		1,325		0	1,107		0	2	1,105.7		
MUSKRAT											
GETHING - A		15	R	11	11	70.0	0	0	10.6	U	85
HALFWAY - A		60	R	48	48	80.0	0	0	47.5	U	85
TOTAL FIELD		75		59	59		0	0	58.1		
NETTLE											
GETHING - A											
UNOCAL PROJECT	SOLUTION	6		0	4	60.0				C	63
	GAS CAP	188		0	169	90.0				C	63
	TOTAL GAS	194		0	173		2	24	148.7		

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
NETTLE											
SIPHON - A		51		0	41	80.0	8	29	11.3	C	66
HALFWAY - A		117		0	105	90.0	12	91	14.2	C	64
TOTAL FIELD		362		0	319		22	144	174.2		
NIG CREEK											
GETHING - A		10		0	8	80.0	0	0	7.8	U	77
GETHING - B		110		0	88	80.0	0	0	88.1	U	78
GETHING - C		143		0	114	80.0	0	0	114.4	U	78
BALDONNEL - A		3,692	R	24-	2,954	80.0	10	860	2,093.9	C	54
TEXACO PROJECT		14,768	R	93-	11,814	80.0	66	7,001	4,813.1	C	54
HUBER PROJECT	SOLUTION	17		0	9	50.0				C	54
	GAS CAP	0		0	0	0.0				C	54
	TOTAL GAS	17		0	9		0	0	8.1		
TOTAL POOL		18,477		117-	14,777		76	7,861	6,915.1		
BALDONNEL - E		204		0	20	10.0	0	0	20.4	U	76
HALFWAY - A		180		0	162	90.0	0	0	162.0	U	55
SLAVE POINT - A		241		0	217	90.0	0	0	216.9	U	54
TOTAL FIELD		19,365		117-	15,386		76	7,861	7,524.7		
NIG CREEK NORTH											
BLUESKY - A		267		0	240	90.0	0	0	240.1	U	79
TOTAL FIELD		267		0	240		0	0	240.1		
NIG CREEK WEST											
BALDONNEL - A		163		0	29	18.0	0	29	0.3	C	54
TOTAL FIELD		163		0	29		0	29	0.3		
NOEL											
PADDY - A		253	R	190	190	75.0	0	0	189.7	U	87
CADOTTE - A		903	D	287	677	75.0	14	15	661.7	C	86
CANHUNTER PROJECT		482	R	361	361	75.0	22	24	337.4	C	86
TOTAL POOL		1,385		648	1,038		36	39	999.1		
CADOTTE - C											
CANHUNTER PROJECT		26	R	13	13	50.0	0	0	12.7	U	81

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
NOEL											
CADOTTE - D		268	R	201	201	75.0	0	1	199.7	U	86
CADOTTE - F											
CANHUNTER PROJECT		43	R	32	32	75.0	4	5	27.8	C	87
FALHER A - A											
CANHUNTER PROJECT		53	R	32	32	60.0	12	12	19.7	C	80
FALHER A - B		110	R	88	88	80.0	0	0	87.9	U	82
FAHLER B - B		76	R	61	61	80.0	0	0	61.1	U	82
FAHLER B - C		185	R	148	148	80.0	0	0	147.9	C	87
CANHUNTER PROJECT		517	R	414	414	80.0	16	16	397.1	C	87
TOTAL POOL		702		562	562		16	16	545.0		
FALHER D - A		102	R	81	81	80.0	0	0	81.2	C	86
BASAL BLUESKY - A		387	D	309	309	80.0	0	1	308.7	C	81
CANHUNTER PROJECT		330	R	264	264	80.0	7	7	256.6	C	81
TOTAL POOL		717		573	573		7	8	565.3		
BASAL BLUESKY - B		447	R	335	335	75.0	0	0	335.1	C	87
CANHUNTER PROJECT		227	R	170	170	75.0	47	47	123.3	C	87
TOTAL POOL		674		505	505		47	47	458.4		
BASAL BLUESKY - C		68	R	54	54	80.0	0	0	54.2	U	82
BASAL BLUESKY - D		156	R	109	109	70.0	3	3	105.7	C	87
GETHING - B		306	R	230	230	75.0	0	0	229.6	U	87
CADOMIN - B		30	R	15	15	50.0	0	0	14.7	U	80
CADOMIN - C		373	R	280	280	75.0	0	0	280.0	U	82
TOTAL FIELD		5,342		3,674	4,064		125	131	3,931.8		
NORTH PINE											
NORTH PINE - B		235		0	212	90.0	4	175	37.0	C	78
KILO PROJECT	SOLUTION	7		0	4	50.0				C	78
	GAS CAP	65		0	59	90.0				C	78
	TOTAL GAS	72		0	63		5	53	9.2		
TOTAL POOL		307		0	275		9	228	46.2		
TOTAL FIELD		307		0	275		9	228	46.2		
OAK											
CECIL - A		9		0	8	80.0	0	2	5.4	C	72

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
OAK											
HALFWAY - A											
WOODS PROJECT		1,635		0	1,472	90.0	56	790	681.3	C	72
HALFWAY - B	SOLUTION	157		0	79	50.0				C	73
	GAS CAP	73		0	59	80.0				C	73
	TOTAL GAS	230		0	138		5	48	89.0		
TOTAL FIELD		1,874		0	1,618		61	840	775.7		
OJAY											
DUNLEVY - A		1,919		0	1,535	80.0	0	0	1,535.3	U	78
BALDONNEL - A		9,838		0	7,870	80.0	0	0	7,870.5	U	74
TOTAL FIELD		11,757		0	9,405		0	0	9,405.8		
OSBORN											
BLUESKY - A		108		0	87	80.0	0	0	86.6	U	58
GETHING - A		620		0	558	90.0	0	0	557.7	U	58
GETHING - B		102		0	66	65.0	0	0	66.1	U	79
BALDONNEL - A		156		0	124	80.0	0	0	124.3	U	64
BELLOY - A		122		0	98	80.0	0	1	97.4	U	58
TOTAL FIELD		1,108		0	933		0	1	932.1		
OSPREY											
BLUESKY - B		67		0	54	80.0	0	0	53.7	U	77
HALFWAY - A											
PETRO-CAN PROJECT #1	SOLUTION	11		0	6	50.0				C	65
	GAS CAP	22		0	20	90.0				C	65
	TOTAL GAS	33		0	26		1	44	18.5-		
CANTERRA PROJECT		71		0	64	90.0	6	27	37.3	C	65
PETRO-CAN PROJECT #2		28		0	25	90.0	1	4	21.3	C	65
TOTAL POOL		132		0	115		8	75	40.1		
HALFWAY - B		55		0	50	90.0	0	4	46.1	C	77
HALFWAY - C		80		0	72	90.0	0	0	71.9	U	77
HALFWAY - E											
PETRO-CAN PROJECT #3	SOLUTION	14		0	7	50.0				C	85
	GAS CAP	70		0	63	90.0				C	85
	TOTAL GAS	84		0	70		1	2	67.6		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
OSPREY											
HALFWAY - F	SOLUTION	4		0	2	50.0				C	85
	GAS CAP	0		0	0	0.0				C	85
	TOTAL GAS	4		0	2		0	0	2.0		
(SUBTOTAL)											
BLUESKY - A		227	R	89	148	65.0	11	83	64.1	C	77
GETHING - A		265		0	238	90.0	0	26	212.2	C	77
SUBTOTAL		492		89	386		11	109	276		
TOTAL FIELD		914		89	749		20	190	557.7		
PARADISE											
BALDONNEL - A		182		0	164	90.0	9	13	150.9	C	87
HALFWAY - A		26		0	22	85.0	0	20	1.8	C	76
TOTAL FIELD		208		0	186		9	33	152.7		
PARKLAND											
GETHING - A		175		0	157	90.0	0	0	156.8	U	79
BELLOY - A		279		0	251	90.0	0	0	251.0	U	56
BELLOY - B		434		0	391	90.0	0	0	390.6	U	64
WABAMUN - A											
PETRO-CAN PROJECT		6,300		0	5,670	90.0	59	2,902	2,767.9	C	56
WABAMUN - B		132		0	119	90.0	0	0	119.0	U	77
TOTAL FIELD		7,320		0	6,588		59	2,902	3,685.3		
PEEJAY											
BLUESKY - B		26	R	0	0	1.6	0	0	0.0	U	66
GETHING - A		119	R	0	107	90.0	2	96	10.8	C	62
GETHING - C		40		0	20	50.0	0	0	20.0	U	85
BALDONNEL - A		168	R	7	151	90.0	2	136	14.9	C	76
HALFWAY - K		68		0	57	85.0	0	26	31.5	C	67
HALFWAY - L											
UNOCAL PROJECT	SOLUTION	13		0	9	72.5				C	68
	GAS CAP	40		0	36	90.0				C	68
	TOTAL GAS	53		0	45		1	37	8.1		
HALFWAY - M		196	R	4	176	90.0	4	171	5.6	C	70

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
PEEJAY											
HALFWAY	SOLUTION	110	D	12	71	65.0				C	59
	GAS CAP	0	D	0	0	0.0				C	59
	TOTAL GAS	110		12	71		4	15	56.2		
PETRO-CAN UNIT #1	SOLUTION	342		0	274	80.0				C	59
	GAS CAP	160		0	128	80.0				C	59
	TOTAL GAS	502		0	402		1	278	124.5		
UNOCAL UNIT #2	SOLUTION	543		0	326	60.0				C	65
	GAS CAP	84		0	63	75.0				C	65
	TOTAL GAS	627		0	389		4	352	36.6		
PETRO-CAN UNIT #3	SOLUTION	441		0	286	65.0				C	64
	GAS CAP	116		0	93	80.0				C	64
	TOTAL GAS	557		0	379		3	289	90.3		
NORTH PEEJAY PROJECT	SOLUTION	10		0	8	75.0				C	61
	GAS CAP	230		0	207	90.0				C	61
	TOTAL GAS	240		0	215		2	125	89.3		
PACIFIC ARCO PROJECT	SOLUTION	158		0	87	55.0				C	64
	GAS CAP	0		0	0	0.0				C	64
	TOTAL GAS	158		0	87		0	77	9.7		
PENSIONFUND PROJECT		129	R	103	103	80.0	0	0	103.4	C	70
TOTAL POOL		2,323		115	1,646		14	1,136	510.0		
TOTAL FIELD		2,993		126	2,202		23	1,602	600.9		
PEEJAY WEST											
HALFWAY - A											
PETRO-CAN PROJECT	SOLUTION	65		0	23	35.0				C	62
	GAS CAP	482		0	410	85.0				C	62
	TOTAL GAS	547		0	433		17	208	224.5		
TOTAL FIELD		547		0	433		17	208	224.5		

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
PEGGO										
SLAVE POINT - A	58	R	37-	1	1.3	0	1	0.0	U	68
TOTAL FIELD	58		37-	1		0	1	0.0		
PESH										
JEAN MARIE - A	245	D	62	122	50.0	0	0	122.3	U	82
JEAN MARIE - B	22	D	11	11	50.0	0	0	11.1	U	83
SLAVE POINT - A	800		0	520	65.0	0	0	520.2	U	82
SLAVE POINT - D	62	D	56	56	90.0	0	0	55.5	U	88
TOTAL FIELD	1,129		129	709		0	0	709.1		
PETITOT RIVER										
SLAVE POINT - A	1,421		0	711	50.0	0	154	557.1	C	59
PETRO-CAN PROJECT	1,393		0	696	50.0	0	346	350.0	C	59
TOTAL POOL	2,814		0	1,407		0	500	907.1		
TOTAL FIELD	2,814		0	1,407		0	500	907.1		
PICKELL										
BLUESKY - A	430		0	387	90.0	0	1	385.3	U	61
HALFWAY - A	208		0	187	90.0	2	41	146.1	C	61
HALFWAY - B	76		0	61	80.0	0	0	61.1	U	76
HALFWAY - C	36		0	25	70.0	0	0	25.0	U	77
TOTAL FIELD	750		0	660		2	42	617.5		
PLUTO										
HALFWAY - A										
POCO PROJECT	164	R	33-	148	90.0	41	115	32.4	C	86
TOTAL FIELD	164		33-	148		41	115	32.4		
POCKETKNIFE										
DEBOLT - A										
GULF PROJECT	1,834		0	1,650	90.0	0	2	1,647.9	U	64
DEBOLT - B	476		0	428	90.0	0	0	428.3	U	60
SHUNDA - A	179		0	134	75.0	0	0	134.1	U	81
TOTAL FIELD	2,489		0	2,212		0	2	2,210.3		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
RED CREEK											
NORTH PINE - A		85		0	77	90.0	0	57	19.7	C	54
HALFWAY - A		508		0	254	50.0	8	100	153.7	C	54
TOTAL FIELD		593		0	331		8	157	173.4		
RED CREEK NORTH											
HALFWAY - A		403		0	322	80.0	0	0	322.3	U	76
BELLOY - B		386		0	347	90.0	0	0	347.4	U	78
TOTAL FIELD		789		0	669		0	0	669.7		
REDEYE											
HALFWAY - A		535		0	481	90.0	0	0	480.8	U	69
TOTAL FIELD		535		0	481		0	0	480.8		
RIGEL											
GETHING - A		98		0	88	90.0	0	7	80.9	C	65
LOWER DUNLEVY - B		90		0	68	75.0	0	7	60.9	C	72
HALFWAY - A		143		0	128	90.0	0	0	128.3	U	79
(SUBTOTAL)											
BLUESKY - A		384		0	307	80.0	1	49	258.2	C	55
DUNLEVY - A											
BHP PROJECT #1	SOLUTION	160	R	0	144	90.0				C	65
	GAS CAP	0	R	0	0	0.0				C	65
	TOTAL GAS	160		0	144		4	148	4.1-		
DUNLEVY - B											
BHP PROJECT #2	SOLUTION	51		0	46	90.0				C	65
	GAS CAP	0		0	0	0.0				C	65
	TOTAL GAS	51		0	46		3	51	5.0-		
DUNLEVY - D	SOLUTION	4		0	3	80.0				C	69
	GAS CAP	0		0	0	0.0				C	69
	TOTAL GAS	4		0	3		0	1	2.4		
DUNLEVY - E	SOLUTION	16		0	13	80.0				C	72
	GAS CAP	0		0	0	0.0				C	72
	TOTAL GAS	16		0	13		1	19	5.7-		

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
RIGEL										
(SUBTOTAL)										
DUNLEVY - F	810	R	6	729	90.0	26	359	370.2	C	55
ESSO PROJECT	12,686	R	281	11,417	90.0	146	8,968	2,449.0	C	55
TOTAL POOL	13,496		287	12,146		172	9,327	2,819.2		
SUBTOTAL	14,111		287	12,659		181	9,595	3,063		
TOTAL FIELD	14,442		287	12,943		181	9,609	3,335.1		
RIGEL EAST										
GETHING - A	548		0	493	90.0	28	263	230.3	C	56
HALFWAY - A	121	R	103	103	85.0	0	1	102.0	U	56
TOTAL FIELD	669		103	596		28	264	332.3		
RING										
GETHING - A	59		0	50	85.0	0	0	49.8	U	78
GETHING - B	72		0	62	85.0	0	0	61.6	U	79
GETHING - C	25		0	22	85.0	0	0	21.5	U	79
GETHING - E	72		0	61	85.0	0	0	61.1	U	80
GETHING - F	106		0	90	85.0	0	0	90.1	U	81
SLAVE POINT - A	182	R	164	164	90.0	0	0	164.2	U	55
TOTAL FIELD	516		164	449		0	0	448.3		
ROGER										
PINE POINT - A										
QUINTANA PROJECT	3,425	R	231-	2,096	61.2	68	1,780	315.9	C	76
TOTAL FIELD	3,425		231-	2,096		68	1,780	315.9		
SAHTANEH										
PINE POINT - B	2,421		0	1,792	74.0	0	441	1,351.2	C	78
(SUBTOTAL)										
SLAVE POINT - A	96		0	71	74.0	0	0	70.7	C	77
PINE POINT - A	1,232		0	912	74.0	37	374	538.5	C	77
SUBTOTAL	1,328		0	983		37	374	608		
TOTAL FIELD	3,749		0	2,775		37	815	1,960.4		

RUN DATE: 89/04/18
RUN TIME: 02:00:12

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
SEPTIMUS										
HALFWAY - A	538		0	484	90.0	0	0	484.0	U	79
TOTAL FIELD	538		0	484		0	0	484.0		
SEXTET										
SLAVE POINT - A	326		0	212	65.0	0	1	211.3	U	71
TOTAL FIELD	326		0	212		0	1	211.3		
SHEKILIE										
SLAVE POINT - A	395		0	256	65.0	0	0	256.4	U	66
TOTAL FIELD	395		0	256		0	0	256.4		
SIERRA										
SLAVE POINT - A	777		0	505	65.0	39	178	326.6	C	76
PINE POINT - A										
MOBIL PROJECT	18,736		0	13,865	74.0	1,261	11,951	1,913.4	C	65
PINE POINT - B	8,808		0	6,518	74.0	321	4,233	2,285.5	C	66
PINE POINT - C	3,500	R	1,256-	1,820	52.0	69	1,381	439.1	C	78
PINE POINT - D	2,853		0	2,111	74.0	151	1,354	757.5	C	78
PINE POINT - E	1,641		0	1,215	74.0	229	297	917.6	U	80
TOTAL FIELD	36,315		1,256-	26,034		2,070	19,394	6,639.7		
SIERRA WEST										
PINE POINT - A	1,238	R	743	743	60.0	0	0	742.7	C	79
TOTAL FIELD	1,238		743	743		0	0	742.7		
SIKANNI										
KISKATINAW - A	372		0	5	1.3	0	5	0.1	C	82
DEBOLT - A	435		0	370	85.0	42	68	301.3	U	82
DEBOLT - B	272		0	245	90.0	19	43	202.4	U	81
DEBOLT - C	2,275		0	1,934	85.0	219	318	1,615.4	C	82
DEBOLT - D	3,929		0	3,340	85.0	175	336	3,003.4	C	83
DEBOLT - G										
SHELL PROJECT	2,450	R	2,205	2,205	90.0	61	61	2,144.4	C	74
TOTAL FIELD	9,733		2,205	8,099		516	831	7,267.0		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
SILVER											
BLUESKY - A		3,177	R	470	2,542	80.0	99	993	1,548.3	C	60
BLUESKY - B		283		0	227	80.0	9	64	162.6	C	72
HALFWAY - A		63		0	50	80.0	0	6	44.2	C	76
HALFWAY - B		62	R	28-	50	80.0	0	20	29.1	C	77
TOTAL FIELD		3,585		442	2,869		108	1,083	1,784.2		
SILVERBERRY											
NORTH PINE - A		353	R	18	335	95.0	4	314	21.4	C	72
NORTH PINE - B		30		0	27	90.0	5	19	7.9	C	78
TOTAL FIELD		383		18	362		9	333	29.3		
SIPHON											
GETHING - B		33		0	30	90.0	0	0	29.8	U	84
DUNLEVY - A		1,539		0	1,308	85.0	27	1,209	99.8	C	69
DUNLEVY - B		175		0	157	90.0	0	0	157.4	U	72
BALDONNEL - A		537		0	134	25.0	0	13	121.2	C	59
SIPHON - A		456		0	393	86.0	4	284	108.6	C	59
SIPHON - B		16		0	13	85.0	0	0	13.2	U	77
CECIL - A		50		0	45	90.0	0	0	45.4	U	77
HALFWAY - A		998		0	748	75.0	5	461	287.0	C	59
HALFWAY - C		65		0	59	90.0	0	10	49.0	C	71
TOTAL FIELD		3,869		0	2,887		36	1,977	911.4		
SIPHON EAST											
BLUESKY - A	SOLUTION	10		0	5	50.0				C	76
	GAS CAP	730		0	657	90.0				C	76
	TOTAL GAS	740		0	662		16	523	139.0		
DUNLEVY - A		89		0	80	90.0	2	2	78.0	U	77
BALDONNEL - A		103		0	93	90.0	0	4	88.7	C	77
TOTAL FIELD		932		0	835		18	529	305.7		
SOJER											
BALDONNEL - A		258		0	207	80.0	0	0	206.6	U	59
TOTAL FIELD		258		0	207		0	0	206.6		

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
SQUIRREL											
DUNLEVY - A		175		0	157	90.0	0	0	157.3	U	80
TOTAL FIELD		175		0	157		0	0	157.3		
STODDART											
BALDONNEL - A		153		0	138	90.0	0	0	137.6	U	77
CECIL - B	SOLUTION	10		0	5	50.0				C	76
	GAS CAP	0		0	0	0.0				C	76
	TOTAL GAS	10		0	5		0	4	1.0		
CECIL - C											
PETRO-CAN PROJECT	SOLUTION	4		0	2	50.0				C	77
	GAS CAP	32		0	29	90.0				C	77
	TOTAL GAS	36		0	31		3	21	10.1		
CECIL - D		72		0	65	90.0	0	0	64.6	U	78
CECIL - E		32		0	29	90.0	0	0	29.2	U	79
CECIL - F		42		0	38	90.0	0	0	37.9	U	81
NORTH PINE - A		139		0	125	90.0	4	15	110.5	C	66
NORTH PINE - B		52		0	46	90.0	0	2	44.7	C	77
BELLOY - A		9,039	R	415-	8,135	90.0	178	6,823	1,312.1	C	57
BELLOY - B		131		0	117	89.0	0	0	116.8	U	59
BELLOY - C	SOLUTION	113		0	57	50.0				C	64
	GAS CAP	0		0	0	0.0				C	64
	TOTAL GAS	113		0	57		3	25	32.2		
TOTAL FIELD		9,819		415-	8,786		188	6,890	1,896.7		
STODDART SOUTH											
BELLOY - C	SOLUTION	21		0	11	50.0				C	79
	GAS CAP	0		0	0	0.0				C	79
	TOTAL GAS	21		0	11		0	0	10.7		
SCURRY PROJECT	SOLUTION	12		0	6	50.0				C	79
	GAS CAP	0		0	0	0.0				C	79
	TOTAL GAS	12		0	6		0	2	4.5		
TOTAL POOL		33		0	17		0	2	15.2		

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
STODDART SOUTH											
(SUBTOTAL)											
BELLOY - A	SOLUTION	7		0	4	50.0				C	78
	GAS CAP	0		0	0	0.0				C	78
	TOTAL GAS	7		0	4		1	1	2.1		
MARK PROJECT	SOLUTION	104		0	52	50.0				C	78
	GAS CAP	0		0	0	0.0				C	78
	TOTAL GAS	104		0	52		1	12	39.5		
TOTAL POOL		111		0	56		2	13	41.6		
BELLOY - B		12		0	10	80.0	0	0	9.7	C	78
MARK PROJECT		126		0	100	80.0	3	28	72.8	C	78
TOTAL POOL		138		0	110		3	28	82.5		
SUBTOTAL		249		0	166		5	41	122		
TOTAL FIELD		282		0	183		5	43	139.3		
STODDART WEST											
GETHING - B		198		0	178	90.0	8	17	161.2	C	78
DUNLEVY - B		159		0	127	80.0	0	0	127.0	U	85
BALDONNEL - A		135		0	115	85.0	0	1	114.5	C	85
CECIL - B	SOLUTION	100		0	50	50.0				C	77
	GAS CAP	0		0	0	0.0				C	77
	TOTAL GAS	100		0	50		0	10	40.4		
BEAR FLAT - A	SOLUTION	3		0	2	50.0				C	80
	GAS CAP	0		0	0	0.0				C	80
	TOTAL GAS	3		0	2		0	0	1.5		
PLACER CEGO PROJECT	SOLUTION	12		0	6	50.0				C	80
	GAS CAP	30		0	27	90.0				C	80
	TOTAL GAS	42		0	33		0	13	19.8		
TOTAL POOL		45		0	35		0	13	21.3		

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
STODDART WEST											
HALFWAY - A		91		0	13	14.2	0	13	0.0	C	71
HALFWAY - B		288		0	259	90.0	12	12	247.3	U	85
BELLOY - A		1,140		0	1,026	90.0	18	819	207.0	C	67
BELLOY - B		210		0	189	90.0	2	83	106.6	C	63
BELLOY - C	SOLUTION	733	R	61-	366	50.0				C	70
	GAS CAP	33	R	30	30	90.0				C	70
	TOTAL GAS	766		31-	396		18	111	285.5		
BELLOY - D		175		0	157	90.0	0	14	142.8	C	70
BELLOY - E	SOLUTION	21	R	10	10	50.0				C	85
	GAS CAP	152	R	0	136	90.0				C	85
	TOTAL GAS	173		10	146		21	57	90.1		
BELLOY - F		198		0	179	90.0	10	16	162.1	C	85
BELLOY - G		46		0	23	50.0	0	0	23.1	U	80
BELLOY - H		467		0	420	90.0	27	324	96.1	C	68
BELLOY - I		432		0	388	90.0	0	0	388.4	U	71
BELLOY - J		76		0	68	90.0	0	0	68.4	C	70
BELLOY - K		190	R	171	171	90.0	0	0	170.6	U	84
BELLOY - L	SOLUTION	68	R	34	34	50.0				C	70
	GAS CAP	0	R	0	0	0.0				C	70
	TOTAL GAS	68		34	34		1	12	22.7		
TOTAL FIELD		4,957		184	3,974		117	1,502	2,475.1		
SUKUNKA											
BALDONNEL - A											
BP PROJECT		2,320	R	1,565-	1,624	70.0	75	1,304	319.7	C	65
BALDONNEL - B											
BP PROJECT		919		0	643	70.0	19	179	464.6	C	75
BALDONNEL - C											
BP PROJECT		742		0	594	80.0	34	291	302.1	C	76
BALDONNEL - D		637		0	318	50.0	2	2	316.2	U	86
BALDONNEL - E											
BP PROJECT		5,000	R	3,500	3,500	70.0	195	434	3,066.0	C	79
TOTAL FIELD		9,618		1,935	6,679		325	2,210	4,468.6		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
SUNDOWN										
CADOTTE - A	426		0	320	75.0	0	2	318.0	U	82
CADOMIN - A	216		0	108	50.0	0	0	107.8	U	80
HALFWAY - A	696		0	557	80.0	0	0	556.6	U	73
TOTAL FIELD	1,338		0	985		0	2	982.4		
SUNRISE										
CADOTTE - A	698		0	140	20.0	0	75	64.5	C	51
TOTAL FIELD	698		0	140		0	75	64.5		
THETLAANDOA										
DEBOLT - A	70		0	52	75.0	0	0	52.1	U	73
DEBOLT - B	108		0	81	75.0	0	0	80.8	U	73
TOTAL FIELD	178		0	133		0	0	132.9		
THETLAANDOA NORTH										
DEBOLT - A	82		0	41	50.0	0	0	41.0	U	73
TOTAL FIELD	82		0	41		0	0	41.0		
THETLAANDOA SOUTH										
DEBOLT - A	61		0	30	50.0	0	0	30.3	U	74
TOTAL FIELD	61		0	30		0	0	30.3		
TOMMY LAKES										
HALFWAY - A	19,247	D	767	7,699	40.0	0	1	7,697.7	U	60
TOTAL FIELD	19,247		767	7,699		0	1	7,697.7		
TOWN										
BALDONNEL - A	157		0	126	80.0	2	68	58.1	C	76
HALFWAY - A	468		0	375	80.0	15	197	177.6	C	58
TOTAL FIELD	625		0	501		17	265	235.7		
TOWNSEND										
COPLIN - A	79		0	71	90.0	0	0	71.4	U	77

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
TOWNSEND											
HALFWAY - A		84		0	76	90.0	8	35	41.3	C	77
DEBOLT - A		172		0	22	12.6	0	17	4.6	C	77
TOTAL FIELD		335		0	169		8	52	117.3		
TSEA											
SLAVE POINT - A		795		0	26	3.3	0	26	0.1	C	61
SLAVE POINT - B		884		0	442	50.0	15	208	234.4	C	64
SLAVE POINT - C		1,365		0	683	50.0	51	149	533.8	C	80
SLAVE POINT - D		140	D	112	112	80.0	0	0	111.9	U	88
TOTAL FIELD		3,184		112	1,263		66	383	880.2		
TWO RIVERS											
BALDONNEL - A		179		0	45	25.0	4	29	15.8	C	67
SIPHON - A	SOLUTION	54		0	13	24.0				C	67
	GAS CAP	285		0	68	24.0				C	67
	TOTAL GAS	339		0	81		0	81	0.1		
HALFWAY - A		815		0	693	85.0	14	566	126.8	C	67
HALFWAY - C		126		0	113	90.0	0	0	113.0	U	79
KISKATINAW - A		374		0	337	90.0	32	42	294.6	C	80
TOTAL FIELD		1,833		0	1,269		50	718	550.3		
UMBACH											
GETHING - A		329	D	26-	263	80.0	6	6	256.7	U	79
TOTAL FIELD		329		26-	263		6	6	256.7		
VELMA											
HALFWAY - A		110		0	60	55.0	0	0	60.4	U	72
(SUBTOTAL)											
GETHING - A											
AMOCO UNIT #1		1,229		0	1,106	90.0	46	502	604.5	C	72
		623		0	561	90.0	8	91	469.6	C	72
TOTAL POOL		1,852		0	1,667		54	593	1,074.1		
'A' MARKER - A											
AMOCO UNIT #1		133		0	106	80.0	8	141	35.0-	C	72
SUBTOTAL		1,985		0	1,773		62	734	1,038		
TOTAL FIELD		2,095		0	1,833		62	734	1,099.5		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
WEASEL											
BALDONNEL - A		105		0	61	58.0	1	10	50.3	C	65
HALFWAY - E		38		0	25	65.0	0	0	24.5	U	70
HALFWAY - F											
PETRO-CAN UNIT #3	SOLUTION	15		0	12	80.0				C	61
	GAS CAP	226		0	192	85.0				C	61
	TOTAL GAS	241		0	204		10	96	108.1		
HALFWAY - H		16		0	15	90.0	0	0	14.5	U	65
HALFWAY - J		185		0	167	90.0	0	0	166.9	U	87
HALFWAY											
CANTERRA UNIT #1	SOLUTION	225		0	79	35.0				C	65
	GAS CAP	441		0	397	90.0				C	65
	TOTAL GAS	666		0	476		4	254	221.3		
PLACID PROJECT		66		0	60	90.0	3	169	109.0-	C	69
TOTAL POOL		732		0	536		7	423	112.3		
TOTAL FIELD		1,317		0	1,008		18	529	476.6		
WEASEL WEST											
BLUESKY - A		21		0	17	80.0	0	0	17.1	U	73
HALFWAY - C		189		0	170	90.0	0	0	170.0	U	85
TOTAL FIELD		210		0	187		0	0	187.1		
WILDER											
ARTEX - A		110		0	99	90.0	0	0	99.2	U	79
HALFWAY - A		2,148		0	1,933	90.0	74	561	1,371.9	C	52
WAINOCO UNIT #1		1,036		0	932	90.0	39	951	18.6-	C	52
TOTAL POOL		3,184		0	2,865		113	1,512	1,353.3		
HALFWAY - B		282	R	50	226	80.0	1	1	224.7	U	53
BELLOY - B											
WAINOCO UNIT #1		18	R	0	7	41.4	0	7	0.0	C	70
BELLOY - C		100		0	85	85.0	0	0	84.9	U	79
TOTAL FIELD		3,694		50	3,282		114	1,520	1,762.1		

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
WILDMINT											
BLUESKY - A		44	R	8	40	90.0	1	32	7.2	C	62
HALFWAY - A	SOLUTION	2	R	11-	1	90.0				C	60
	GAS CAP	0	R	0	0	0.0				C	60
	TOTAL GAS	2		11-	1		0	1	0.0		
UNOCAL UNIT #1	SOLUTION	132	R	34-	112	85.0				C	60
	GAS CAP	518	R	0	440	85.0				C	60
	TOTAL GAS	650		34-	552		18	432	120.2		
TOTAL POOL		652		45-	553		18	433	120.2		
HALFWAY - B											
CANTERRA PROJECT	SOLUTION	14	R	7	7	50.0				C	62
	GAS CAP	91	R	82	82	90.0				C	62
	TOTAL GAS	105		89	89		4	64	24.7		
HALFWAY - G		17	R	15	15	90.0	0	0	15.2	U	65
HALFWAY - H		10	R	5	5	50.0	0	0	5.0	U	84
DOIG - B	SOLUTION	7	R	3	3	50.0				C	62
	GAS CAP	118	R	106	106	90.0				C	62
	TOTAL GAS	125		109	109		0	18	91.9		
DOIG - F		351	R	316	316	90.0	0	3	313.2	C	65
TOTAL FIELD		1,304		497	1,127		23	550	577.4		
WILLOW											
GETHING - A	SOLUTION	23		0	16	70.0				C	59
	GAS CAP	54		0	48	90.0				C	59
	TOTAL GAS	77		0	64		0	64	0.1		
GETHING - B		53		0	45	85.0	0	0	45.3	U	66
HALFWAY - A		713		0	606	85.0	17	518	87.8	C	61
HALFWAY - B		507		0	431	85.0	41	260	170.5	C	66
TOTAL FIELD		1,350		0	1,146		58	842	303.7		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - RAW GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	--INITIAL RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
WINDFLOWER										
MATTSON - A	684		0	444	65.0	0	0	444.4	U	73
TOTAL FIELD	684		0	444		0	0	444.4		
WOLVERINE										
DUNLEVY - A	50		0	43	85.0	2	25	17.1	C	74
DUNLEVY - B	50		0	25	50.0	0	1	24.4	U	78
TOTAL FIELD	100		0	68		2	26	41.5		
WOODRUSH										
HALFWAY - A	686		0	583	85.0	15	239	344.0	C	60
HALFWAY - B	93		0	0	0.5	0	0	0.1	C	68
TOTAL FIELD	779		0	583		15	239	344.1		
YOYO										
BLUESKY - A	37		0	18	50.0	0	0	18.4	U	75
PINE POINT - B	1,282		0	1,153	90.0	22	242	911.5	C	79
(SUBTOTAL)										
SLAVE POINT - A	1,742		0	1,568	90.0	0	0	1,568.2	C	62
SLAVE POINT - C	157	D	142	142	90.0	0	0	141.7	C	88
PINE POINT - A	49,823		0	44,841	90.0	1,426	30,146	14,694.7	C	62
SUBTOTAL	51,722		142	46,551		1,426	30,146	16,403		
TOTAL FIELD	53,041		142	47,722		1,448	30,388	17,334.5		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
7-6-77-25-W6M	04572										
BALDONNEL		1,820		0	1,547	85.0	0	1	1,545.7	U	80
7-12-77-25-W6M	05318										
FALHER		238		0	202	85.0	0	0	202.5	U	80
10-33-79-16-W6M	04604										
CADOTTE		29		0	14	50.0	0	0	14.3	U	78
16-20-79-25-W6M	03174										
HALFWAY		87		0	70	80.0	0	0	69.6	U	73
6-22-81-15-W6M	06887										
WABAMUN		210	D	189	189	90.0	0	0	189.2	U	88
13-17-81-17-W6M	00036										
PINGEL		43		0	34	80.0	0	5	29.7	U	52
5-26-81-18-W6M	00066										
DUNLEVY		193		0	173	90.0	0	0	173.4	U	53
PINGEL		51		0	46	90.0	0	0	46.3	U	53
2-27-82-16-W6M	00135										
BELLOY		81		0	65	80.0	0	0	65.2	U	55
6-17-82-22-W6M	04998										
NORTH PINE		55		0	49	90.0	0	0	49.2	U	80
6-2-82-23-W6M	05324										
BELLOY		134		0	120	90.0	0	0	120.3	U	80
6-5-82-23-W6M	05114										
BELLOY		89		0	81	90.0	0	0	80.5	U	80
8-26-82-23-W6M	04249										
HALFWAY		472		0	425	90.0	0	0	425.2	U	78
6-17-83-14-W6M	05771										
KISKATINAW		192		0	173	90.0	0	0	172.9	U	82
7-30-84-15-W6M	05148										
GETHING		125		0	113	90.0	0	0	112.9	U	80
11-18-84-20-W6M	00243										
BALDONNEL		108		0	86	80.0	0	0	86.2	U	57
11-26-84-20-W6M	05043										
NORTH PINE		185		0	167	90.0	0	0	166.7	U	79

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
10-22-84-21-W6M CHARLIE LAKE	04642	27		0	24	90.0	0	0	23.9	U	78
7-26-84-22-W6M DEBOLT	05659	126		0	113	90.0	0	0	113.2	U	81
11-26-84-23-W6M PINGEL	03772	32		0	29	90.0	0	0	28.7	U	76
6-1-85-16-W6M HALFWAY	06680	64		0	32	50.0	0	0	32.1	U	87
10-27-85-17-W6M BELLOY	02992	112		0	95	85.0	0	0	95.4	U	71
6-7-85-20-W6M BELLOY	00102	243		0	219	90.0	0	0	218.6	U	54
6-5-85-23-W6M BALDONNEL	05706	212		0	106	50.0	0	0	106.0	U	82
6-10-85-25-W6M DEBOLT	05704	225		0	180	80.0	0	1	178.6	U	82
7-27-86-14-W6M GETHING	04466	15		0	12	80.0	0	0	12.2	U	78
10-29-86-18-W6M BALDONNEL	01130	46		0	37	80.0	0	0	37.1	U	62
6-35-87-14-W6M DUNLEVY	05596	27		0	13	50.0	0	0	13.4	U	81
6-35-87-15-W6M BALDONNEL	01200	59		0	47	80.0	0	0	47.0	U	62
11-25-87-16-W6M DUNLEVY	04377	64		0	54	85.0	0	0	54.4	U	78
6-11-87-24-W6M COPLIN	03070	65		0	52	80.0	0	0	52.0	U	72
10-17-87-24-W6M COPLIN	03121	103		0	83	80.0	0	0	82.5	U	72
10-27-87-25-W6M HALFWAY	06915	116	D	105	105	90.0	0	0	104.7	U	88

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
6-22-88-15-W6M	05218										
GETHING		56		0	51	90.0	0	0	50.7	U	80
A-38-H/93-I-9	05022										
DUNLEVY		288		0	231	80.0	0	0	230.6	U	80
D-31-H/93-I-15	05699										
DUNLEVY		311		0	249	80.0	0	0	248.8	U	82
BALDONNEL		474		0	379	80.0	0	0	378.8	U	82
CHARLIE LAKE		116		0	93	80.0	0	0	93.0	U	82
HALFWAY		1,902		0	1,522	80.0	0	0	1,521.8	U	82
C-27-I/93-I-15	04449										
'A' MARKER		98		0	88	90.0	0	1	87.0	U	79
D-93-I/93-I-15	04867										
CADOTTE		37		0	18	50.0	0	0	18.3	U	79
FALHER C		36		0	18	50.0	0	0	18.2	U	79
A-1-G/93-I-16	04815										
CADOMIN		124		0	62	50.0	0	0	61.9	U	79
B-70-J/93-O-8	06683										
BALDONNEL		1,039	D	935	935	90.0	0	0	935.4	U	88
C-32-F/93-O-9	02230										
BALDONNEL		2,330		0	1,631	70.0	0	1	1,630.3	U	68
C-18-G/93-O-9	01028										
BALDONNEL		490		0	343	70.0	0	0	343.2	U	62
A-3-B/93-P-1	04498										
CADOMIN		252		0	126	50.0	0	0	126.0	U	79
C-94-B/93-P-2	04946										
DUNLEVY		188		0	151	80.0	0	0	150.7	U	79
D-62-J/93-P-2	05473										
CADOTTE		50		0	25	50.0	0	0	24.8	U	81
D-80-A/93-P-3	03319										
DUNLEVY		204		0	102	50.0	0	0	101.8	U	73
B-90-I/93-P-3	05162										
DUNLEVY		70		0	56	80.0	0	0	55.7	U	80

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
D-19-H/93-P-5 BALDONNEL	05874	444		0	311	70.0	1	1	309.4	U	84
B-78-H/93-P-5 BALDONNEL	05112	1,615		0	1,130	70.0	0	0	1,130.1	U	81
B-24-B/93-P-6 DUNLEVY	04398	1,378		0	1,034	75.0	0	0	1,033.8	U	79
C-27-E/93-P-6 BALDONNEL	04887	1,208		0	604	50.0	0	0	604.1	U	80
C-40-C/93-P-7 CADOTTE	06508	45		0	32	70.0	0	2	29.4	U	86
A-57-C/93-P-7 CADOMIN	05309	32		0	16	50.0	0	0	15.5	U	80
A-83-C/93-P-7 CADOTTE	06740	97	D	72	72	75.0	1	1	71.9	U	88
A-21-J/93-P-7 CADOTTE	06715	212		0	159	75.0	1	1	158.3	U	87
B-24-J/93-P-7 CADOTTE	06914	128	D	90	90	70.0	1	1	89.1	U	88
B-4-L/93-P-7	05465										
NOTIKEWIN		41		0	34	85.0	0	0	34.5	U	81
FALHER		101		0	50	50.0	0	0	50.4	U	81
A-82-I/93-P-8 HALFWAY	06096	176		0	141	80.0	0	0	140.4	U	84
A-28-A/93-P-9 KISKATINAW	04854	1,467		0	1,247	85.0	0	1	1,245.8	U	79
C-82-C/93-P-9 DUNLEVY	06293	219		0	175	80.0	0	0	175.2	U	85
D-69-C/93-P-10 HALFWAY	05352	212	O	180	180	85.0	0	0	179.9	U	80
C-16-E/93-P-11 FALHER C	06353	89		0	71	80.0	0	0	71.1	U	85

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
D-31-K/94-A-9 HALFWAY	05611	44		0	35	80.0	0	0	35.3	U	81
D-68-K/94-A-9 HALFWAY	01859	66		0	53	80.0	0	0	52.8	U	66
D-33-K/94-A-11 BALDONNEL	06390	180		0	144	80.0	0	0	143.8	U	85
D-97-F/94-A-13 DUNLEVY	05689	25		0	13	50.0	0	0	12.7	U	81
D-37-G/94-A-13 DUNLEVY	04620	320		0	288	90.0	0	0	287.6	U	78
D-17-J/94-A-13 COPLIN	04288	28		0	25	90.0	0	0	25.3	U	78
A-28-K/94-A-14 DUNLEVY	00185	59		0	52	88.6	0	52	0.0	C	56
C-34-L/94-A-14 BALDONNEL	01332	86		0	34	40.0	0	0	34.3	U	63
C-74-L/94-A-14 DEBOLT	03555	122		0	98	80.0	0	0	97.8	U	75
A-21-G/94-A-15 GETHING	03953	195		0	117	60.0	0	0	116.7	U	77
B-45-K/94-A-15 HALFWAY	01271	66		0	53	80.0	0	0	52.7	U	63
C-92-K/94-A-15 BLUESKY	04348	11		0	7	60.0	0	0	6.6	U	78
D-51-C/94-A-16 BALDONNEL	03125	97		0	82	85.0	1	1	81.5	U	72
D-46-F/94-A-16 HALFWAY	05959	36		0	32	90.0	0	0	32.3	U	84
D-27-H/94-A-16 GETHING	03117	30		0	23	75.0	0	0	22.6	U	73
D-64-L/94-A-16 DUNLEVY	01825	60		0	48	80.0	0	0	47.4	U	66

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
C-32-G/94-B-8	05039										
BLUESKY		148		0	125	85.0	0	0	125.5	U	80
B-22-C/94-B-9	03390										
HALFWAY		21		0	19	90.0	0	2	17.3	U	74
D-57-H/94-B-9	04922										
DEBOLT		466		0	419	90.0	0	0	419.3	U	79
D-59-I/94-B-9	04232										
DEBOLT		291		0	232	80.0	0	0	232.3	U	78
B-49-L/94-B-9	00120										
BALDONNEL		96		0	87	90.0	0	0	86.5	U	55
D-8-A/94-B-10	03640										
DOIG		1,490		0	1,117	75.0	0	0	1,117.4	U	76
C-45-B/94-B-10	03471										
DOIG		310		0	279	90.0	0	2	277.5	U	74
D-43-H/94-B-10	00433										
HALFWAY		482		0	433	90.0	0	0	433.4	U	59
D-91-E/94-B-15	03420										
HALFWAY		51		0	46	90.0	0	0	45.8	U	74
LOWER HALFWAY		150		0	135	90.0	0	1	134.8	U	74
B-24-L/94-B-15	05693										
DEBOLT		971		0	874	90.0	0	0	873.6	U	82
D-75-E/94-B-16	05241										
SHUNDA		518		0	466	90.0	0	0	465.9	U	80
D-92-D/94-G-2	06506										
DEBOLT		268		0	228	85.0	0	0	228.0	U	86
B-8-K/94-G-2	02185										
PERMO-CARBONIFEROUS		552		0	496	90.0	0	1	494.9	U	67
D-12-K/94-G-2	00385										
DEBOLT		311		0	249	80.0	0	3	245.8	U	59
C-33-L/94-G-2	05875										
HALFWAY		175		0	140	80.0	0	0	140.4	U	84

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
B-43-B/94-G-7	01335										
BALDONNEL		312		0	281	90.0	0	0	280.7	U	63
C-70-E/94-G-7	05876										
DEBOLT		820		0	738	90.0	0	0	738.1	U	84
A-67-F/94-G-7	05539										
BALDONNEL		252		0	227	90.0	0	0	227.2	U	81
A-25-I/94-G-7	04825										
HALFWAY		472		0	425	90.0	0	0	424.5	U	79
B-26-G/94-G-10	04782										
CHARLIE LAKE		79		0	67	85.0	0	0	67.5	U	79
B-64-A/94-G-15	05462										
DEBOLT		53		0	37	70.0	0	1	36.5	U	81
C-97-D/94-G-15	02160										
HALFWAY		80		0	64	80.0	0	0	63.8	U	68
DEBOLT		320		0	256	80.0	0	0	256.2	U	68
D-19-E/94-G-15	05628										
DEBOLT		121		0	60	50.0	0	0	60.5	U	81
A-49-I/94-G-15	00138										
DEBOLT		266		0	239	90.0	0	0	239.0	U	55
D-19-C/94-H-1	03750										
GETHING		82		0	66	80.0	0	0	65.8	U	76
D-80-C/94-H-1	00122										
DUNLEVY		306		0	275	90.0	0	2	272.8	U	55
C-96-C/94-H-1	04738										
GETHING		44		0	40	90.0	0	0	39.9	U	79
B-57-D/94-H-1	01892										
HALFWAY		56		0	45	80.0	0	0	44.7	U	66
A-63-L/94-H-1	03142										
GETHING		66		0	53	80.0	0	0	52.6	U	72
C-76-C/94-H-2	04777										
GETHING		49		0	25	50.0	0	0	24.6	U	80

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
D-43-D/94-H-2	02060										
NANCY		43		0	38	90.0	0	0	38.3	U	67
C-71-F/94-H-2	00159										
BLUESKY		54		0	43	80.0	0	0	42.9	U	56
GETHING		88		0	75	85.0	0	0	74.9	U	56
HALFWAY		149		0	126	85.0	0	0	126.5	U	56
D-84-F/94-H-2	05988										
BLUESKY		31		0	28	90.0	0	0	27.7	U	84
C-39-I/94-H-2	00721										
SIPHON		22		0	18	80.0	0	0	17.8	U	61
D-95-K/94-H-2	06276										
HALFWAY		102		0	82	80.0	0	0	82.0	U	85
D-59-A/94-H-3	00240										
DUNLEVY		112		0	101	90.0	0	0	101.2	U	58
D-79-F/94-H-3	05322										
BLUESKY		219		0	197	90.0	0	0	197.0	U	80
B-22-I/94-H-3	06655										
BLUESKY		25		0	22	90.0	0	0	22.1	U	87
GETHING		140		0	126	90.0	0	0	126.0	U	87
D-33-I/94-H-3	06839										
BLUESKY		27	D	25	25	90.0	0	0	24.6	U	88
B-100-J/94-H-3	05509										
GETHING		78		0	70	90.0	0	0	70.1	U	81
A-47-D/94-H-5	04097										
HALFWAY		10		0	5	50.0	0	1	4.3	U	77
B-23-H/94-H-5	04684										
BALDONNEL		201		0	181	90.0	0	0	181.0	U	79
D-19-B/94-H-6	02119										
BALDONNEL		124		0	111	90.0	0	0	111.3	U	67
C-98-B/94-H-6	04813										
HALFWAY		176		0	158	90.0	0	0	157.9	U	79
A-3-C/94-H-6	05205										
BLUESKY		5		0	2	50.0	0	0	2.3	U	80

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
B-6-C/94-H-6	05766										
'A' MARKER		54		0	46	85.0	0	0	45.8	U	82
C-14-C/94-H-6	04745										
GETHING		48		0	44	90.0	0	0	43.6	U	79
D-42-C/94-H-6	05211										
HALFWAY		111		0	100	90.0	0	0	99.9	U	80
D-91-E/94-H-6	05087										
BALDONNEL		216		0	108	50.0	0	0	108.0	U	80
HALFWAY		39		0	33	85.0	0	0	32.8	U	80
A-67-I/94-H-6	03920										
BLUESKY		20		0	16	80.0	0	0	15.8	U	77
D-69-I/94-H-6	01549										
COPLIN		52		0	42	80.0	0	0	41.8	U	64
B-6-B/94-H-8	03297										
HALFWAY		25		0	19	75.0	0	0	18.7	U	73
A-97-H/94-H-9	05338										
BELLOY		82		0	73	90.0	0	0	73.4	U	81
SLAVE POINT		217		0	141	65.0	0	0	141.0	U	81
B-28-C/94-H-10	04834										
BLUESKY		219		0	197	90.0	0	0	196.8	U	79
D-10-I/94-H-11	02225										
BANFF		52		0	42	80.0	0	0	41.9	U	68
D-77-G/94-H-16	05795										
GETHING		48		0	24	50.0	0	0	24.0	U	84
A-63-G/94-I-1	06231										
DEBOLT		62		0	46	75.0	0	0	46.1	U	85
A-58-E/94-I-3	02611										
JEAN MARIE		426		0	384	90.0	0	0	383.6	U	70
A-23-I/94-I-4	03914										
DEBOLT		398		0	358	90.0	0	0	358.4	U	77
B-50-F/94-I-5	01835										
SULPHUR POINT		369		0	332	90.0	0	0	332.4	U	66

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
A-16-J/94-I-6	01542										
JEAN MARIE		192		0	154	80.0	0	0	154.0	U	65
SLAVE POINT		374		0	336	90.0	0	0	336.4	U	65
D-48-F/94-I-10	04688										
KAKISA		130		0	65	50.0	0	0	64.6	U	79
A-55-G/94-I-10	00897										
BANFF		48		0	38	80.0	0	0	38.3	U	62
C-35-H/94-I-10	05710										
JEAN MARIE		143		0	72	50.0	0	0	71.6	U	82
C-70-I/94-I-12	02436										
SULPHUR POINT		65		0	42	65.0	0	1	41.6	U	69
D-86-J/94-I-12	03685										
SLAVE POINT		92		0	74	80.0	0	0	73.7	U	76
C-95-L/94-I-12	01239										
SLAVE POINT		813		0	651	80.0	0	0	650.6	U	63
B-83-C/94-I-13	00529										
JEAN MARIE		178		0	151	85.0	0	0	151.2	U	60
A-73-F/94-I-13	05202										
JEAN MARIE		141		0	71	50.0	0	0	70.7	U	80
D-55-B/94-I-14	06487										
SLAVE POINT		1,272		0	827	65.0	0	0	827.0	U	86
C-4-E/94-I-15	03498										
SLAVE POINT		459		0	367	80.0	0	0	367.2	U	74
D-95-E/94-I-15	06278										
BLUESKY		21		0	16	75.0	0	0	16.1	U	85
D-66-I/94-I-16	05262										
SLAVE POINT		305		0	198	65.0	0	0	198.5	U	80
B-86-L/94-I-16	00947										
DEBOLT		103		0	82	80.0	0	0	82.0	U	62
C-92-F/94-J-2	06343										
SLAVE POINT		314		0	251	80.0	0	0	251.0	U	86

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
C-20-K/94-J-2	03551										
SLAVE POINT		303		0	242	80.0	0	1	241.1	U	75
B-86-K/94-J-2	03830										
PINE POINT		600		0	480	80.0	0	1	478.8	U	77
A-71-D/94-J-7	05308										
SLAVE POINT		147		0	95	65.0	0	0	95.3	U	80
D-50-D/94-J-8	05801										
PINE POINT		393		0	314	80.0	0	0	314.1	U	83
B-23-E/94-J-8	05130										
PINE POINT		296		0	219	74.0	0	0	218.9	U	80
D-77-H/94-J-8	03268										
PINE POINT		382		0	306	80.0	0	0	305.8	U	73
A-30-K/94-J-8	00999										
SLAVE POINT		211		0	169	80.0	0	0	168.6	U	62
B-96-B/94-J-10	00348										
DEBOLT		36		0	29	80.0	0	0	28.7	U	58
C-43-E/94-J-10	02260										
SLAVE POINT		87		0	70	80.0	0	0	69.6	U	68
B-49-F/94-J-15	04657										
SLAVE POINT		97		0	77	80.0	0	0	77.3	U	79
A-51-A/94-O-8	00527										
PINE POINT		239		0	191	80.0	0	14	177.0	U	60
C-26-A/94-O-9	05605										
PINE POINT		168		0	134	80.0	0	0	134.0	U	81
D-54-A/94-O-9	02232										
SLAVE POINT		481		0	385	80.0	0	0	385.0	U	68
PINE POINT		178		0	142	80.0	0	0	142.3	U	68
D-1-I/94-O-9	04722										
PINE POINT		727		0	582	80.0	0	0	581.6	U	79
B-44-L/94-O-10	03432										
MATTSON		58		0	43	75.0	0	1	42.0	U	74

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
A-78-L/94-O-10	03291										
MATTSON		158		0	79	50.0	0	0	78.9	U	73
A-31-I/94-O-16	00594										
SLAVE POINT		66		0	39	60.0	0	0	39.5	U	60
A-87-L/94-P-1	05306										
DEBOLT		28		0	21	75.0	0	0	20.4	U	80
A-71-B/94-P-2	04345										
DETRITAL		50		0	40	80.0	0	0	39.8	U	78
D-18-K/94-P-2	02066										
SLAVE POINT		551		0	441	80.0	0	0	440.8	U	67
C-53-D/94-P-6	00717										
DEBOLT		92		0	69	75.0	0	0	68.8	U	61
A-43-C/94-P-8	05564										
JEAN MARIE		38	R	19	19	50.0	0	0	18.8	U	81
D-69-D/94-P-8	06762										
JEAN MARIE		100	D	50	50	50.0	0	0	50.0	U	88
A-74-G/94-P-8	02902										
SLAVE POINT		267		0	213	80.0	0	0	213.5	U	71
D-81-G/94-P-8	03056										
SLAVE POINT		70		0	56	80.0	0	0	56.2	U	72
C-93-G/94-P-8	05535										
JEAN MARIE		45		0	23	50.0	0	0	22.5	U	81
SLAVE POINT		303		0	197	65.0	0	0	197.2	U	81
D-99-H/94-P-8	05200										
SLAVE POINT		424		0	276	65.0	0	0	275.7	U	81
D-48-J/94-P-8	02287										
PINE POINT		109		0	87	80.0	0	0	87.4	U	68
C-6-H/94-P-9	06220										
PINE POINT		56		0	36	65.0	0	0	36.4	U	85
A-44-H/94-P-9	05748										
PINE POINT		164		0	106	65.0	0	0	106.3	U	82

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
C-18-D/94-P-10 JEAN MARIE	05528	24		0	12	50.0	0	0	11.9	U	81
C-89-G/94-P-10 PINE POINT	05718	81		0	65	80.0	0	0	64.9	U	82
D-25-J/94-P-10 PINE POINT	06789	76	D	61	61	80.0	0	0	61.0	U	88
B-27-J/94-P-10 PINE POINT	04760	333		0	266	80.0	0	0	266.3	U	79
B-24-B/94-P-11 DEBOLT	05531	40		0	20	50.0	0	0	19.8	U	81
B-24-I/94-P-11 JEAN MARIE	05569	13		0	7	50.0	0	0	6.5	U	81
D-55-L/94-P-11 DEBOLT	03461	63		0	47	75.0	0	0	47.1	U	74
B-5-A/94-P-14 SLAVE POINT	04227	693		0	450	65.0	0	0	450.2	U	78
B-45-A/94-P-14 SLAVE POINT	03897	303		0	197	65.0	0	0	196.5	U	77
B-48-A/94-P-14 SLAVE POINT	06806	357	D	232	232	65.0	0	0	232.2	U	88
B-82-G/94-P-14 SLAVE POINT	02234	1,055		0	844	80.0	0	0	844.4	U	68
A-23-J/94-P-14 SLAVE POINT	03965	161		0	129	80.0	0	0	128.8	U	77
D-35-D/94-P-15 JEAN MARIE	05209	55		0	27	50.0	0	0	27.3	U	80
A-65-D/94-P-15 JEAN MARIE	05552	56		0	28	50.0	0	0	27.8	U	81
A-23-E/94-P-15 JEAN MARIE	05268	41		0	21	50.0	0	0	20.6	U	80
D-59-E/94-P-15 JEAN MARIE	05568	20		0	10	50.0	0	0	10.0	U	81

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 88

LOCATION POOL	DISC WA		IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1988 PROD Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	POOL DISC YEAR
B-48-I/94-P-15 JEAN MARIE	05563		12		0	6	50.0	0	0	6.1	U	81
		TOTAL FIELD	51,281		1,958	39,988		5	100	39,887.8		
BC TOTAL CONNECTED - NON-ASSOCIATED			482,694			377,214		9,286	225,062	152,158.6		
- ASSOCIATED			36,491			25,377		607	18,603	6,764.2		
BC TOTAL CONNECTED			519,185			402,591		9,893	243,665	158,922.8		
BC TOTAL UNCONNECTED			135,737			98,147		382	584	97,560.5		
BC TOTAL			654,922			500,738		10,275	244,249	256,483.3		

Appendix C

SUMMARY OF
MARKETABLE GAS RESERVES
BY POOL

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

The following information is reported:

IN PLACE VOLUME = Official gas volume in place, expressed in millions of cubic meters.

REC FACT = Recovery factor for gas, expressed as a percent.

SHRINK FACT = Gas shrinkage factor, expressed as a percent.

INITIAL ESTABLISHED = Established gas volume, expressed in millions of cubic meters.

CUM PROD = Cumulative gas production, expressed in millions of cubic meters.

REMAINING RESERVES = Remaining marketable gas reserves, expressed in millions of cubic meters.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
ADSETT								
SLAVE POINT - A		380	80.0	70.8	215	0	215.5	72
SLAVE POINT - B		445	80.0	72.0	257	0	256.5	74
SLAVE POINT - C		1,183	80.0	70.8	670	0	669.8	79
SLAVE POINT - D		314	80.0	70.8	178	1	176.5	82
SLAVE POINT - E		231	80.0	92.9	172	0	172.0	84
TOTAL FIELD		2,553			1,492	1	1,490.3	
AIRPORT								
BLUESKY - A		104	80.0	86.0	71	22	49.6	77
DUNLEVY - A		163	90.0	87.3	128	69	59.8	52
BALDONNEL - A		49	4.1	80.8	2	2	0.0	57
HALFWAY - A		37	5.0	81.7	2	2	0.0	53
HALFWAY - B								
PETRO-CAN PROJECT	SOLUTION	6	50.0	84.6	3			78
	GAS CAP	303	90.0	84.6	231			78
	TOTAL GAS	309			234	3	230.6	
TOTAL FIELD		662			437	98	340.0	
AITKEN CREEK								
GETHING - A								
UNOCAL UNIT #1		1,693	90.0	88.8	1,353	0	1,751.3	59
UNOCAL PROJECT	SOLUTION	136	80.0	88.8	96			59
	GAS CAP	0	0.0	88.8	0			59
	TOTAL GAS	136			96	904	807.3-	
TOTAL POOL		1,829			1,449	904	944.0	
TOTAL FIELD		1,829			1,449	904	944.0	
ALCES								
KISKATINAW - A		636	90.0	87.3	499	29	470.5	81
TOTAL FIELD		636			499	29	470.5	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
ALTARES							
BLUESKY - A	120	90.0	86.4	93	0	93.2	59
ESSO PROJECT	258	90.0	86.4	201	2	198.9	59
TOTAL POOL	378			294	2	292.1	
TOTAL FIELD	378			294	2	292.1	
ATTACHIE							
BALDONNEL - A	378	90.0	82.6	281	0	280.8	71
(SUBTOTAL)							
UPPER KISKATINAW - A	187	90.0	86.5	146	128	17.9	71
LOWER KISKATINAW - A	171	90.0	86.5	133	0	133.4	71
SUBTOTAL	358			279	128	151.3	
TOTAL FIELD	736			560	128	432.1	
BEATTON RIVER							
HALFWAY - E	30	85.0	83.6	21	0	21.0	72
TOTAL FIELD	30			21	0	21.0	
BEAVERDAM							
UPPER HALFWAY - A	350	90.0	84.5	266	212	54.5	65
TOTAL FIELD	350			266	212	54.5	
BEAVER RIVER							
MATTSON - A	56	77.0	87.4	38	38	0.0	61
BANFF - A	28	50.0	87.4	12	12	0.0	74
NAHANNI - A							
AMOCO PROJECT	7,312	68.0	84.5	4,201	4,201	0.0	61
TOTAL FIELD	7,396			4,251	4,251	0.0	
BEAVERTAIL							
GETHING - A	1,846	85.0	86.4	1,356	1,159	196.7	57
DUNLEVY - B	44	85.0	85.2	32	0	31.9	78
HALFWAY - A	68	90.0	84.5	52	0	52.1	66
TOTAL FIELD	1,958			1,440	1,159	280.7	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
BEG							
BALDONNEL - A							
PETRO-CAN PROJECT	969	25.0	84.5	205	177	28.1	62
BALDONNEL - B							
PETRO-CAN PROJECT	2,620	88.0	84.5	1,948	1,187	761.2	60
BALDONNEL - C							
PETRO-CAN PROJECT	941	88.0	84.5	700	635	64.9	61
HALFWAY - A							
PETRO-CAN PROJECT	4,000	90.0	84.5	3,042	2,296	746.0	61
TOTAL FIELD	8,530			5,895	4,295	1,600.2	
BEG WEST							
BALDONNEL - A							
PETRO-CAN PROJECT	92	80.0	84.5	62	39	22.7	60
BALDONNEL - B							
PETRO-CAN PROJECT	178	80.0	84.5	121	21	99.6	60
TOTAL FIELD	270			183	60	122.3	
BERNADET							
BLUESKY - A	36	78.0	87.3	25	24	0.1	62
BLUESKY - C	46	80.0	85.4	31	18	13.2	78
DUNLEVY - A	258	85.0	73.3	161	69	91.7	77
INGA - A	43	90.0	85.7	33	0	33.3	79
HALFWAY - B	42	90.0	69.8	26	0	25.9	85
TOTAL FIELD	425			276	111	164.2	
BIRCH							
GETHING - B	23	90.0	85.0	18	10	8.0	77
BALDONNEL - A	81	90.0	82.6	60	18	42.6	77
BALDONNEL - B	790	90.0	82.6	588	67	520.1	78
HALFWAY - A	353	90.0	83.5	265	59	206.1	74
TOTAL FIELD	1,247			931	154	776.8	
BIVOUAC							
DEBOLT - A	313	75.0	85.4	200	0	200.4	72
DEBOLT - B	40	50.0	85.4	17	0	17.0	79
TOTAL FIELD	353			217	0	217.4	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
BLUEBERRY								
DUNLEVY - A		462	79.0	85.4	312	283	28.3	57
DUNLEVY - B		873	79.0	85.4	589	361	228.2	53
BALDONNEL - A		177	15.6	83.6	23	22	0.6	58
BALDONNEL - B		1,203	15.0	83.6	151	139	11.9	53
BLUEBERRY - B		279	1.0	35.3	1	1	0.1	60
HALFWAY - A		221	25.0	90.8	45	8	36.9	66
DEBOLT - A								
SUNCOR PROJECT	SOLUTION	400	60.0	82.6	198			57
	GAS CAP	312	90.0	82.6	232			57
	TOTAL GAS	712			430	322	108.1	
DEBOLT - B	SOLUTION	29	60.0	82.6	14			56
	GAS CAP	0	0.0	82.6	0			56
	TOTAL GAS	29			14	13	1.4	
SUNCOR PROJECT	SOLUTION	430	50.0	82.6	178			56
	GAS CAP	1,322	80.0	82.6	874			56
	TOTAL GAS	1,752			1,052	412	639.4	
TOTAL POOL		1,781			1,066	425	640.8	
TOTAL FIELD		5,708			2,617	1,561	1,054.9	
BLUEBERRY EAST								
BALDONNEL - A		630	9.9	81.7	51	51	0.1	58
HALFWAY - A		17	50.0	79.9	7	7	0.0	58
DEBOLT - A		17	44.9	85.4	7	7	0.0	58
TOTAL FIELD		664			65	65	0.1	
BLUEBERRY WEST								
DUNLEVY - A		252	80.0	84.5	170	16	154.5	57
DUNLEVY - B		133	80.0	84.5	90	22	67.4	56
BALDONNEL - A		552	50.0	84.5	233	127	106.4	57
DEBOLT - A		569	90.0	86.4	442	1	441.4	86
TOTAL FIELD		1,506			935	166	769.7	

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
BOUGIE								
DEBOLT - A		53	80.0	94.2	40	0	40.0	78
DEBOLT - C		569	50.0	94.2	268	1	266.7	82
SLAVE POINT - A		142	90.0	80.2	103	0	102.7	78
TOTAL FIELD		764			411	1	409.4	
BOUNDARY LAKE								
BLUESKY - A		85	80.0	75.8	52	17	34.2	57
BLUESKY - B		99	90.0	75.8	67	5	62.2	62
BLUESKY - C		273	90.0	84.3	207	0	206.9	78
GETHING - A								
PETRO-CAN PROJECT		337	90.0	75.0	227	216	11.5	58
GETHING - B		37	84.0	74.2	23	20	3.1	60
DUNLEVY - A		135	80.0	75.0	81	8	73.4	61
DUNLEVY - B		101	50.0	75.0	38	1	37.0	57
BALDONNEL - C		216	90.0	71.0	138	26	112.5	77
BOUNDARY LAKE - A	SOLUTION	256	60.0	60.7	93			55
	GAS CAP	0	0.0	60.7	0			55
	TOTAL GAS	256			93	20	73.1	
ESSO UNIT #1	SOLUTION	4,105	59.0	60.7	1,470			55
	GAS CAP	0	0.0	60.7	0			55
	TOTAL GAS	4,105			1,470	1,274	195.6	
TEXACO UNIT #2	SOLUTION	2,598	54.9	60.7	866			55
	GAS CAP	0	0.0	60.7	0			55
	TOTAL GAS	2,598			866	791	75.0	
AMOCO PROJECT #1	SOLUTION	464	57.4	60.7	162			55
	GAS CAP	0	0.0	60.7	0			55
	TOTAL GAS	464			162	142	19.4	
AMOCO PROJECT #2	SOLUTION	128	69.4	60.7	54			55
	GAS CAP	0	0.0	60.7	0			55
	TOTAL GAS	128			54	54	0.4-	
TOTAL POOL		7,551			2,645	2,281	362.7	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
BOUNDARY LAKE								
BOUNDARY LAKE - B		138	90.0	74.7	93	0	93.0	75
BASAL BOUNDARY - A		101	80.0	75.0	61	51	9.1	66
COPLIN - A		32	90.0	86.2	25	0	24.6	79
COPLIN - B	SOLUTION	4	70.0	86.2	3			80
	GAS CAP	0	0.0	86.2	0			80
	TOTAL GAS	4			3	2	0.8	
HALFWAY - B		295	90.0	75.8	201	0	201.0	64
HALFWAY - C		24	90.0	75.8	16	0	16.2	78
HALFWAY								
AMERADA PROJECT	SOLUTION	31	50.0	60.1	9			60
	GAS CAP	112	90.0	60.1	61			60
	TOTAL GAS	143			70	30	39.6	
BELLOY - A		126	90.0	75.6	86	0	85.7	58
BELLOY - C		235	90.0	75.6	160	0	159.9	88
BASAL KISKATINAW - A		153	90.0	76.1	105	0	104.9	87
BASAL KISKATINAW - B		1,284	90.0	76.2	880	1	879.6	88
BASAL KISKATINAW - C		418	90.0	75.6	284	0	283.9	88
BASAL KISKATINAW - D		225	90.0	77.1	156	0	156.0	88
(SUBTOTAL)								
BALDONNEL - A		189	90.0	71.0	121	80	41.3	62
BALDONNEL - B		744	90.0	71.0	475	422	53.1	57
SUBTOTAL		933			596	502	94.4	
TOTAL FIELD		12,945			6,214	3,160	3,052.2	
BOUNDARY LAKE NORTH								
GETHING - A		22	50.0	83.6	9	0	9.1	80
HALFWAY - A		490	50.0	87.3	214	0	213.8	63
HALFWAY - B		611	90.0	85.4	470	414	55.5	64
HALFWAY - C								
MURPHY PROJECT		75	90.0	85.4	57	56	1.8	72
HALFWAY - D								
MURPHY PROJECT	SOLUTION	85	50.0	85.4	36			73
	GAS CAP	5	90.0	85.4	4			73
	TOTAL GAS	90			40	10	29.9	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
BOUNDARY LAKE NORTH								
HALFWAY - E		189	90.0	85.4	145	20	125.8	66
HALFWAY - G		65	90.0	87.4	51	0	50.7	80
TOTAL FIELD		1,542			986	500	486.6	
BRASSEY								
BLUESKY - B		94	80.0	89.8	68	0	67.7	88
CADOMIN - B		95	90.0	93.1	80	0	79.6	88
TOTAL FIELD		189			148	0	147.3	
BUBBLES								
BALDONNEL - A		682	85.0	83.6	485	319	165.7	59
PETRO-CAN PROJECT		4,167	85.0	83.6	2,961	2,333	628.0	59
TOTAL POOL		4,849			3,446	2,652	793.7	
HALFWAY - A		144	70.0	81.7	83	0	82.5	76
TOTAL FIELD		4,993			.3,529	2,652	876.2	
BUBBLES NORTH								
BALDONNEL - A		1,406	85.0	77.6	927	163	764.0	76
HALFWAY - A		517	50.0	84.5	218	2	216.7	61
TOTAL FIELD		1,923			1,145	165	980.7	
BUICK CREEK								
BLUESKY - A		141	90.0	87.3	111	99	11.6	62
BLUESKY - B		163	79.0	87.3	112	14	98.7	62
BLUESKY - C		569	90.0	86.4	442	306	136.3	71
BLUESKY - D		228	90.0	86.9	178	83	95.6	72
GETHING - A		88	90.0	86.4	68	17	51.3	77
DUNLEVY - A	SOLUTION	8	80.0	86.4	6			64
	GAS CAP	3,522	90.0	86.4	2,739			64
	TOTAL GAS	3,530			2,745	2,085	659.3	
DUNLEVY - B		2,139	90.0	86.4	1,663	1,422	241.2	57
DUNLEVY - D		52	80.0	86.4	36	0	35.7	73
DUNLEVY - G		38	90.0	86.4	29	11	18.1	76

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
BUICK CREEK								
DUNLEVY - H		767	90.0	85.4	589	300	288.9	75
DUNLEVY - I		239	90.0	86.0	185	117	68.3	76
BALDONNEL - A		127	85.0	81.7	88	0	88.2	54
CECIL - A		104	70.0	87.3	64	63	0.2	54
NORTH PINE - A		69	90.0	87.0	54	1	52.3	82
HALFWAY - A		117	90.0	81.7	86	0	86.1	79
(SUBTOTAL)								
BLUESKY - E		22	90.0	86.4	17	3	14.3	86
DUNLEVY - C		3,203	90.0	86.4	2,491	2,392	98.9	54
SUBTOTAL		3,225			2,508	2,395	113.2	
(SUBTOTAL)								
DOIG - A								
INVERNESS PROJECT	SOLUTION	38	50.0	76.1	15			77
	GAS CAP	9	90.0	76.1	6			77
	TOTAL GAS	47			21	7	13.5	
DOIG - B								
POCO PROJECT	SOLUTION	151	90.0	76.1	103			76
	GAS CAP	172	90.0	76.1	118			76
	TOTAL GAS	323			221	118	102.8	
SUBTOTAL		370			242	125	116.3	
(SUBTOTAL)								
DUNLEVY - K		769	90.0	85.4	591	154	436.9	77
DUNLEVY - L	SOLUTION	3	50.0	85.4	1			87
	GAS CAP	0	0.0	85.4	0			87
	TOTAL GAS	3			1	0	1.1	
SUBTOTAL		772			592	154	438.0	
TOTAL FIELD		12,738			9,792	7,192	2,599.3	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
BUICK CREEK NORTH								
(SUBTOTAL)								
BLUESKY - A		259	85.0	85.9	189	376	187.1-	65
DUNLEVY - A		1,193	90.0	85.4	917	491	425.9	66
DUNLEVY - B		242	89.0	86.4	186	175	11.5	65
DUNLEVY - C		36	80.0	86.4	25	6	19.2	77
SUBTOTAL		1,730			1,317	1,048	269.5	
TOTAL FIELD		1,730			1,317	1,048	269.5	
BUICK CREEK WEST								
BLUESKY - A		564	90.0	87.3	443	389	54.1	76
BLUESKY - C		43	90.0	86.0	33	13	19.7	77
DUNLEVY - C		27	80.0	85.4	19	0	18.7	77
DUNLEVY - E		162	90.0	87.5	127	13	113.9	78
BALDONNEL - A		248	80.0	81.7	162	112	50.5	57
HALFWAY - A		394	85.0	72.4	242	154	88.3	54
(SUBTOTAL)								
DUNLEVY - A	SOLUTION	127	19.4	85.4	21			57
	GAS CAP	2,254	90.0	85.4	1,732			57
	TOTAL GAS	2,381			1,753	1,513	240.3	
DUNLEVY - B	SOLUTION	8	19.4	85.4	1			57
	GAS CAP	1,316	90.0	85.4	1,011			57
	TOTAL GAS	1,324			1,012	944	68.5	
SUBTOTAL		3,705			2,765	2,457	308.8	
TOTAL FIELD		5,143			3,791	3,138	654.0	
BULRUSH								
HALFWAY - B								
OCELOT PROJECT	SOLUTION	18	35.0	87.8	6			77
	GAS CAP	50	90.0	87.8	40			77
	TOTAL GAS	68			46	13	31.7	
TOTAL FIELD		68			46	13	31.7	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
BULRUSH EAST								
HALFWAY - B		37	90.0	87.3	29	0	29.1	70
	TOTAL FIELD	37			29	0	29.1	
BULLMOOSE								
BALDONNEL - A								
BP UNIT #1		3,852	90.0	55.0	1,907	538	1,368.8	74
BALDONNEL - B								
BP UNIT #1		3,344	90.0	55.0	1,655	117	1,538.8	77
	TOTAL FIELD	7,196			3,562	655	2,907.6	
BUTLER								
BALDONNEL - A		810	50.0	87.6	355	0	354.7	78
	TOTAL FIELD	810			355	0	354.7	
CABIN								
SLAVE POINT - A		313	20.0	79.0	50	23	26.6	69
CZAR PROJECT		115	53.0	79.0	48	38	10.2	69
	TOTAL POOL	428			98	61	36.8	
SLAVE POINT - B		1,206	53.0	79.0	505	466	39.4	64
SLAVE POINT - C		755	50.0	79.0	298	212	86.0	63
SLAVE POINT - D		519	50.0	76.6	199	54	144.5	77
SLAVE POINT - E		1,020	50.0	79.0	403	32	371.3	82
	TOTAL FIELD	3,928			1,503	825	678.0	
CACHE CREEK								
COPLIN - A		704	90.0	87.3	553	215	338.1	69
COPLIN - B		300	90.0	82.8	224	150	74.0	66
HALFWAY - A		1,809	85.0	65.0	999	313	686.5	69
DOIG - A		282	.2	81.9	0	0	0.1	78
	TOTAL FIELD	3,095			1,776	678	1,098.7	
CARIBOU								
DEBOLT - A		155	90.0	89.8	126	3	122.9	75
DEBOLT - B		65	85.0	89.5	50	0	49.6	76
	TOTAL FIELD	220			176	3	172.5	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
CECIL LAKE								
DUNLEVY - A		268	85.0	85.8	196	0	195.5	81
BALDONNEL - A		21	85.0	83.5	15	0	14.8	85
CECIL - B								
SCURRY PROJECT	SOLUTION	22	50.0	86.5	10			72
	GAS CAP	78	90.0	86.5	61			72
	TOTAL GAS	100			71	59	11.5	
NORTH PINE - A		64	90.0	85.0	49	0	49.2	72
SCURRY UNIT #1	SOLUTION	37	50.0	85.0	16			72
	GAS CAP	338	90.0	85.0	259			72
	TOTAL GAS	375			275	296	21.2-	
SCURRY PROJECT #1	SOLUTION	15	50.0	85.0	6			72
	GAS CAP	7	90.0	85.0	6			72
	TOTAL GAS	22			12	10	2.2	
SCURRY PROJECT #2	SOLUTION	21	50.0	85.0	9			72
	GAS CAP	40	90.0	85.0	30			72
	TOTAL GAS	61			39	27	12.7	
BHP PROJECT		46	90.0	85.0	35	19	16.3	72
TOTAL POOL		568			410	352	59.2	
NORTH PINE - B								
SCURRY PROJECT #3	SOLUTION	9	50.0	85.0	4			74
	GAS CAP	0	0.0	85.0	0			74
	TOTAL GAS	9			4	2	2.2	
NORTH PINE - C								
SCURRY PROJECT #4	SOLUTION	36	50.0	85.0	15			76
	GAS CAP	10	90.0	85.0	8			76
	TOTAL GAS	46			23	12	10.9	
BHP PROJECT	SOLUTION	11	70.0	84.5	6			76
	GAS CAP	0	0.0	84.5	0			76
	TOTAL GAS	11			6	16	9.3-	
TOTAL POOL		57			29	28	1.6	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
CECIL LAKE								
HALFWAY - A		252	90.0	85.6	194	5	189.2	72
TOTAL FIELD		1,275			919	446	474.0	
CLARKE LAKE								
KAKISA - A		52	75.0	90.8	35	0	35.4	60
SLAVE POINT - A		2,481	67.5	84.3	1,412	1,249	162.4	57
PETRO-CAN PROJECT		59,544	67.5	84.3	33,882	31,999	1,882.6	57
TOTAL POOL		62,025			35,294	33,248	2,045.0	
SLAVE POINT - B		300	65.0	84.3	165	0	164.6	74
TOTAL FIELD		62,377			35,494	33,248	2,245.0	
COMMOTION								
BALDONNEL - A		600	80.0	60.9	292	131	161.1	78
TOTAL FIELD		600			292	131	161.1	
CRUSH								
HALFWAY - A								
UNOCAL UNIT #1	SOLUTION	99	90.0	87.3	78			67
	GAS CAP	65	90.0	87.3	51			67
	TOTAL GAS	164			129	119	10.3	
TOTAL FIELD		164			129	119	10.3	
CURRANT								
HALFWAY - A								
PETRO-CAN UNIT #1	SOLUTION	53	50.0	87.3	23			65
	GAS CAP	33	90.0	87.3	26			65
	TOTAL GAS	86			49	119	69.8-	
PETRO-CAN PROJECT	SOLUTION	11	50.0	87.3	5			65
	GAS CAP	303	90.0	87.3	238			65
	TOTAL GAS	314			243	5	238.0	
TOTAL POOL		400			292	124	168.2	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
CURRANT							
HALFWAY - B	230	80.0	87.3	161	0	160.6	65
TOTAL FIELD	630			453	124	328.8	
CURRANT WEST							
GETHING - A	65	50.0	86.8	28	0	28.4	79
HALFWAY - A	169	90.0	86.4	131	89	42.2	74
TOTAL FIELD	234			159	89	70.6	
CUTBANK							
DOE CREEK - A							
CANHUNTER PROJECT	62	75.0	91.9	43	29	13.8	77
CADOTTE - B	76	75.0	91.6	52	0	51.9	80
CADOMIN - B	101	75.0	92.8	70	0	70.0	80
NIKANASSIN - A							
CANHUNTER PROJECT	107	75.0	93.7	75	11	64.3	80
NIKANASSIN - B	356	75.0	94.5	252	0	252.2	80
TOTAL FIELD	702			492	40	452.2	
CYPRESS							
BALDONNEL - A	2,297	90.0	89.6	1,852	14	1,838.0	61
TOTAL FIELD	2,297			1,852	14	1,838.0	
DAHL							
HALFWAY - B	46	90.0	86.5	36	0	35.5	79
(SUBTOTAL)							
BLUESKY - A	4,288	90.0	86.4	3,334	1,271	2,063.0	66
HALFWAY - A	32	85.0	86.5	24	0	23.5	78
SUBTOTAL	4,320			3,358	1,271	2,086.5	
TOTAL FIELD	4,366			3,394	1,271	2,122.0	
DAIBER							
BALDONNEL - A							
TOTAL PROJECT	858	90.0	89.5	691	2	689.5	59
TOTAL FIELD	858			691	2	689.5	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
DAWSON CREEK								
CADOTTE - A		423	37.0	91.7	144	138	6.0	57
TOTAL FIELD		423			144	138	6.0	
DESAN								
DEBOLT - C		45	75.0	92.0	31	0	30.9	85
TOTAL FIELD		45			31	0	30.9	
DILLY								
SLAVE POINT - A		347	11.9	81.1	33	33	0.1	62
TOTAL FIELD		347			33	33	0.1	
DOE								
CADOTTE - A		979	65.0	92.3	587	0	587.3	59
BLUESKY - A		1,120	75.0	89.3	750	0	749.9	71
BLUESKY - B		381	50.0	87.0	166	0	165.6	78
BALDONNEL - A		72	75.0	89.8	49	0	48.8	71
KISKATINAW - A		101	80.0	91.3	74	0	73.9	86
WABAMUN - A		693	90.0	87.0	542	44	498.3	78
TOTAL FIELD		3,346			2,168	44	2,123.8	
DONIS								
BLUESKY - A		36	90.0	83.2	27	0	26.9	80
TOTAL FIELD		36			27	0	26.9	
DRAKE								
DUNLEVY - A		101	85.0	86.5	75	0	74.6	76
'A' MARKER - A		268	85.0	86.4	197	0	197.1	72
HALFWAY - A		24	90.0	85.4	18	0	18.3	74
TOTAL FIELD		393			290	0	290.0	
EAGLE								
GETHING - A	SOLUTION	13	50.0	86.6	6			85
	GAS CAP	0	0.0	86.6	0			85
	TOTAL GAS	13			6	1	4.1	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
EAGLE								
BELLOY-KISKATINAW	SOLUTION	159	50.0	86.4	69			72
	GAS CAP	0	0.0	86.4	0			72
	TOTAL GAS	159			69	1	67.7	
SCURRY EAST EAGLE UNIT #1	SOLUTION	556	50.0	86.4	240			72
	GAS CAP	0	0.0	86.4	0			72
	TOTAL GAS	556			240	123	117.3	
TOTAL POOL		715			309	124	185.0	
TOTAL FIELD		728			315	125	189.1	
EAGLE WEST								
CECIL - A		70	90.0	87.3	55	48	7.2	69
BELLOY - A	SOLUTION	244	35.0	86.4	74			76
	GAS CAP	666	50.0	86.4	288			76
	TOTAL GAS	910			362	51	310.0	
SCURRY WEST EAGLE UNIT #1	SOLUTION	1,991	35.0	86.4	602			76
	GAS CAP	114	50.0	86.4	49			76
	TOTAL GAS	2,105			651	452	199.2	
TOTAL POOL		3,015			1,013	503	509.2	
BELLOY - B		84	85.0	85.0	61	13	48.0	79
KISKATINAW - A		135	90.0	87.8	107	0	106.7	73
KISKATINAW - B		8	67.0	87.8	5	5	0.0	79
KISKATINAW - C		195	90.0	83.5	146	0	146.3	84
KISKATINAW - D		122	90.0	87.8	96	0	96.2	78
KISKATINAW - E		62	90.0	87.8	49	0	49.2	86
KISKATINAW - F		240	90.0	87.8	189	3	186.7	73
TOTAL FIELD		3,931			1,721	572	1,149.5	

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
EKWAN								
SLAVE POINT - A		317	40.0	79.1	100	13	87.6	77
SLAVE POINT - B		111	40.0	82.1	37	12	25.0	78
TOTAL FIELD		428			137	25	112.6	
ELLEH								
SLAVE POINT - A		735	65.0	85.2	407	0	407.2	80
TOTAL FIELD		735			407	0	407.2	
ELLEH NORTH								
SLAVE POINT - A		601	65.0	76.4	298	3	295.5	78
SLAVE POINT - B		112	65.0	91.0	66	6	60.8	79
TOTAL FIELD		713			364	9	356.3	
ELM								
BLUESKY - A		21	90.0	87.8	17	0	16.8	81
HALFWAY - A								
MURPHY PROJECT #1	SOLUTION	14	50.0	87.2	6			71
	GAS CAP	63	90.0	87.2	50			71
	TOTAL GAS	77			56	14	41.6	
HALFWAY - B								
MURPHY PROJECT #2	SOLUTION	7	50.0	87.2	3			70
	GAS CAP	54	90.0	87.2	42			70
	TOTAL GAS	61			45	12	33.6	
HALFWAY - C		120	90.0	86.3	94	23	71.0	86
TOTAL FIELD		279			212	49	163.0	
FIREBIRD								
BLUESKY - B		48	90.0	85.3	37	0	37.2	79
BLUESKY - C		82	90.0	87.1	64	0	64.2	88
DUNLEVY - A		92	85.0	86.4	68	12	55.4	61
TOTAL FIELD		222			169	12	156.8	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
FIREWEED								
BLUESKY - A		470	90.0	86.4	365	255	110.0	72
BLUESKY - B		71	90.0	86.6	55	25	30.5	78
BLUESKY - C		55	85.0	86.6	41	17	23.9	73
DUNLEVY - A		1,175	90.0	84.8	897	435	461.8	71
DUNLEVY - B		200	90.0	84.8	152	130	22.3	62
DUNLEVY - C		278	90.0	85.4	214	49	164.3	59
DUNLEVY - D		1,239	90.0	84.5	942	372	570.7	78
DUNLEVY - H		482	90.0	84.8	367	73	294.5	77
DUNLEVY - M		15	90.0	87.2	11	0	11.3	73
BALDONNEL - A		134	70.0	84.2	79	12	67.5	63
BALDONNEL - B		68	90.0	82.4	50	2	48.4	77
BALDONNEL - C		58	90.0	82.4	43	0	43.0	78
BALDONNEL - D		219	90.0	82.4	162	0	162.3	78
DOIG - A								
CZAR PROJECT	SOLUTION	17	50.0	76.1	6			78
	GAS CAP	27	90.0	76.1	18			78
	TOTAL GAS	44			24	1	23.5	
DOIG - B								
PETRO-CAN PROJECT	SOLUTION	6	50.0	76.1	2			78
	GAS CAP	10	90.0	76.1	7			78
	TOTAL GAS	16			9	1	8.5	
DEBOLT - A		199	3.5	87.9	6	6	0.0	60
DEBOLT - B		59	85.0	87.9	44	4	40.3	71
DEBOLT - C		47	85.0	87.9	35	0	35.4	59
TOTAL FIELD		4,829			3,496	1,382	2,118.2	
FLATROCK								
GETHING - A		61	90.0	87.6	48	0	48.0	80
DUNLEVY - A		246	90.0	88.1	195	0	195.0	80
SIPHON - A		170	85.0	86.4	125	86	38.7	66
SIPHON - B		104	24.7	81.2	21	21	0.0	71
HALFWAY - A		281	90.0	84.5	214	101	112.6	69
HALFWAY - B		126	85.0	81.7	87	84	2.7	70
HALFWAY - D		35	85.0	87.4	26	0	25.8	79
HALFWAY - E		249	90.0	82.0	184	112	72.2	73
WAINOCO PROJECT	SOLUTION	96	50.0	82.0	39			72
	GAS CAP	497	90.0	82.0	367			72
	TOTAL GAS	593			406	156	250.3	
TOTAL POOL		842			590	268	322.5	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
FLATROCK								
HALFWAY - G		406	90.0	84.6	309	239	70.1	71
HALFWAY - J		180	90.0	85.6	139	22	116.5	86
HALFWAY - K		85	90.0	86.0	66	15	51.1	87
TOTAL FIELD		2,536			1,820	836	983.0	
FLATROCK WEST								
DUNLEVY - A		160	90.0	88.6	128	0	127.6	79
SIPHON - A		20	85.0	86.4	15	0	14.9	85
HALFWAY - A		176	90.0	81.1	128	107	21.0	72
HALFWAY - C								
CONOCO PROJECT		311	90.0	81.1	227	75	151.6	85
TOTAL FIELD		667			498	182	315.1	
FORT ST JOHN								
DUNLEVY - A		177	87.0	87.3	134	5	129.6	53
BALDONNEL - A		3,415	90.0	80.8	2,483	2,037	446.3	52
BALDONNEL - B		112	20.0	80.8	18	13	4.6	52
NANCY - A								
PETRO-CAN PROJECT		325	90.0	87.8	257	0	256.7	57
NORTH PINE - A								
PETRO-CAN UNIT #1	SOLUTION	98	50.0	87.3	43			52
	GAS CAP	101	90.0	87.3	80			52
	TOTAL GAS	199			123	127	4.6-	
GANE ENERGY PROJECT	SOLUTION	23	50.0	87.3	10			52
	GAS CAP	28	90.0	87.3	22			52
	TOTAL GAS	51			32	13	19.0	
SOQUIP PROJECT	SOLUTION	8	50.0	87.3	4			86
	GAS CAP	70	90.0	87.3	55			86
	TOTAL GAS	78			59	12	46.2	
TOTAL POOL		328			214	152	60.6	
NORTH PINE - B		57	80.0	87.3	39	0	39.5	78

RUN DATE: 89/04/18
RUN TIME: 02:10:47

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
FORT ST JOHN								
NORTH PINE - C								
MURPHY PROJECT								
	SOLUTION	7	50.0	85.5	3			78
	GAS CAP	27	90.0	85.5	21			78
	TOTAL GAS	34			24	14	9.5	
HALFWAY - A		1,780	90.0	82.6	1,323	1,282	41.1	53
HALFWAY - C		526	80.0	85.4	359	220	139.1	71
BELLOY - E		302	90.0	87.5	238	0	237.6	85
DEBOLT - A		237	80.0	80.8	153	0	153.3	54
(SUBTOTAL)								
BELLOY - A		499	90.0	85.4	384	356	27.9	52
BELLOY - B	SOLUTION	31	70.0	85.4	19			56
	GAS CAP	0	0.0	85.4	0			56
	TOTAL GAS	31			19	5	13.2	
SUBTOTAL		530			403	361	41.1	
TOTAL FIELD		7,823			5,645	4,084	1,559.0	
FORT ST JOHN SOUTHEAST								
DUNLEVY - A		541	20.0	87.3	94	83	11.3	57
BALDONNEL - A		527	90.0	81.7	388	361	26.5	56
SIPHON - A		141	90.0	87.3	111	57	53.8	56
HALFWAY - A		1,000	85.0	81.7	694	647	47.6	53
BELLOY - A		2,536	94.0	86.4	2,060	1,826	233.7	52
TOTAL FIELD		4,745			3,347	2,974	372.9	
GOOSE								
NORTH PINE - A		58	48.5	87.3	25	25	0.0	71
NORTH PINE - B		17	90.0	87.3	13	11	2.8	78
TOTAL FIELD		75			38	36	2.8	
GOPHER								
HALFWAY - A		101	80.0	86.1	70	32	38.0	77
TOTAL FIELD		101			70	32	38.0	

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
GOTE							
SULPHUR POINT - A	856	74.0	80.6	511	409	101.7	72
TOTAL FIELD	856			511	409	101.7	
GRAHAM							
GETHING - A	103	90.0	89.0	83	2	80.8	77
DUNLEVY - A	756	90.0	87.4	595	6	589.1	77
DEBOLT - A	137	90.0	84.5	104	47	57.2	72
DEBOLT - B	54	90.0	84.5	41	0	41.0	57
TOTAL FIELD	1,050			823	55	768.1	
GRASSY							
DEBOLT - A	1,423	90.0	90.8	1,163	64	1,098.0	70
TOTAL FIELD	1,423			1,163	64	1,098.0	
GRIZZLY NORTH							
DUNLEVY - A							
OAKWOOD UNIT #1	1,987	40.0	90.6	720	415	304.6	73
DUNLEVY - B							
OAKWOOD UNIT #1	360	80.0	90.6	261	0	260.6	74
BALDONNEL - A							
OAKWOOD UNIT #2	797	70.0	85.9	479	154	325.6	80
HALFWAY - A							
OAKWOOD UNIT #2	1,670	30.0	84.6	424	144	230.2	73
HALFWAY - B							
OAKWOOD UNIT #2	451	80.0	87.2	314	1	313.6	74
TOTAL FIELD	5,265			2,198	714	1,484.6	
GRIZZLY SOUTH							
DUNLEVY - A							
OAKWOOD UNIT #1	783	70.0	92.1	505	356	148.8	64
HALFWAY - A	122	80.0	83.3	81	0	81.3	75
TOTAL FIELD	905			586	356	230.1	
GUNDY CREEK							
DUNLEVY - A	107	90.0	86.4	83	5	78.1	77

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
GUNDY CREEK							
BALDONNEL - A	218	80.0	85.9	150	98	51.9	57
(SUBTOTAL)							
BALDONNEL - B	540	50.0	86.4	233	116	117.4	54
BLUEBERRY - A	65	80.0	83.6	44	37	6.3	57
SUBTOTAL	605			277	153	123.7	
TOTAL FIELD	930			510	256	253.7	
GUNDY CREEK WEST							
DUNLEVY - A	295	90.0	83.5	222	123	98.8	77
BALDONNEL - A	459	90.0	88.1	364	71	292.8	77
TOTAL FIELD	754			586	194	391.6	
HALFWAY							
BALDONNEL - A	731	22.5	85.4	140	138	2.5	54
HALFWAY - A	269	21.6	85.5	50	50	0.1	57
TOTAL FIELD	1,000			190	188	2.6	
HELMET							
BLUESKY - A	69	80.0	85.4	47	0	47.1	80
SHUNDA - A	51	75.0	81.2	31	0	30.9	75
JEAN MARIE - A	91	80.0	90.3	66	41	24.3	76
JEAN MARIE - B	63	50.0	90.3	29	0	28.6	76
JEAN MARIE - D	146	50.0	90.3	66	0	65.9	79
JEAN MARIE - E	62	50.0	90.4	28	0	27.9	78
SLAVE POINT - A	6,817	67.0	81.1	3,704	2,826	878.0	63
SLAVE POINT - B	748	65.0	81.1	394	174	220.4	71
SLAVE POINT - C	157	50.0	81.1	64	28	36.2	71
TOTAL FIELD	8,204			4,429	3,069	1,359.3	
HELMET NORTH							
JEAN MARIE - A	1,088	50.0	90.3	491	259	231.8	76
JEAN MARIE - B	290	50.0	90.3	131	1	130.2	78
SLAVE POINT - A	361	80.0	87.4	253	0	252.5	69
PINE POINT - A	340	80.0	82.5	224	0	223.8	67

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
HELMET NORTH								
PINE POINT - B		546	80.0	81.8	357	0	357.4	79
TOTAL FIELD		2,625			1,456	260	1,195.7	
HIGHWAY								
BLUESKY - A		275	90.0	85.5	212	8	203.9	80
DUNLEVY - A		183	37.0	83.6	57	42	14.7	56
DUNLEVY - B		119	80.0	83.7	80	7	72.2	80
BALDONNEL - A		209	23.0	83.6	40	40	0.3	55
HALFWAY - A		256	85.0	81.7	177	49	128.2	80
HALFWAY - B		453	85.0	81.2	313	36	277.1	80
DEBOLT - A		810	32.0	87.3	226	127	99.1	57
TOTAL FIELD		2,305			1,105	309	795.5	
HOFFARD								
SLAVE POINT - A		376	80.0	82.5	248	56	192.5	65
SLAVE POINT - B		831	80.0	87.4	581	55	526.1	69
TOTAL FIELD		1,207			829	111	718.6	
HUNTER								
HALFWAY - A		122	90.0	84.5	93	7	86.3	88
TOTAL FIELD		122			93	7	86.3	
INGA								
GETHING - A		22	90.0	87.5	17	14	3.2	65
DUNLEVY - A		918	90.0	85.4	706	240	465.5	72
BALDONNEL - B		494	44.0	82.6	180	64	115.2	68
BALDONNEL - E		116	50.0	84.2	49	13	35.8	78
COPLIN - B		27	80.0	87.2	19	0	19.2	77
INGA - A								
MOBIL UNIT #1	SOLUTION	992	62.0	78.9	485			66
	GAS CAP	191	80.0	78.9	121			66
	TOTAL GAS	1,183			606	450	155.6	
MOBIL UNIT #3		3,161	80.0	80.8	2,043	1,458	585.6	66
AMOCO UNIT #2	SOLUTION	817	66.0	84.8	457			66
	GAS CAP	0	0.0	84.8	0			66
	TOTAL GAS	817			457	444	13.4	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
INGA								
INGA - A								
TEXACO UNIT #4	SOLUTION	96	70.0	84.8	57			66
	GAS CAP	0	0.0	84.8	0			66
	TOTAL GAS	96			57	45	11.9	
PETRO-CAN UNIT #5	SOLUTION	206	57.0	84.8	99			66
	GAS CAP	0	0.0	84.8	0			66
	TOTAL GAS	206			99	94	5.1	
TOTAL POOL		5,463			3,262	2,491	771.6	
HALFWAY - A		532	50.0	70.5	188	0	187.4	80
TOTAL FIELD		7,572			4,421	2,822	1,597.9	
INGA NORTH								
INGA - A		844	80.0	51.1	345	0	344.9	69
TOTAL FIELD		844			345	0	344.9	
JEDNEY								
GETHING - A		79	80.0	85.4	54	3	51.6	63
BALDONNEL - A								
PETRO-CAN PROJECT		10,128	90.0	78.9	7,192	4,425	2,766.6	58
NORCEN PROJECT		408	90.0	78.9	290	2	288.2	58
TOTAL POOL		10,536			7,482	4,427	3,054.8	
HALFWAY - A								
PETRO-CAN PROJECT		7,521	80.0	81.7	4,916	3,551	1,364.6	58
HALFWAY - B		229	50.0	81.7	94	0	93.6	66
HALFWAY - C		317	90.0	75.2	215	0	214.4	87
HALFWAY - D		422	90.0	75.2	286	0	285.5	87
TOTAL FIELD		19,104			13,047	7,981	5,064.5	
JEDNEY WEST								
BALDONNEL - A		37	31.0	78.9	9	9	0.2	62
HALFWAY - A		646	2.0	81.7	11	9	1.1	62
TOTAL FIELD		683			20	18	1.3	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
JULIENNE CREEK							
BALDONNEL - A							
PETRO-CAN PROJECT	448	25.0	84.5	95	52	42.5	58
HALFWAY - A							
PETRO-CAN PROJECT	217	84.0	86.4	157	151	6.3	58
DEBOLT - A	61	85.0	89.1	46	0	46.2	58
SHUNDA - A	35	80.0	89.1	25	0	25.0	58
TOTAL FIELD	761			323	203	120.0	
JULIENNE CREEK NORTH							
BALDONNEL - A	257	90.0	87.0	201	0	200.9	61
HALFWAY - A	43	90.0	87.9	34	13	21.7	77
DEBOLT - A							
CANHUNTER PROJECT	349	90.0	89.3	281	85	195.8	77
TOTAL FIELD	649			516	98	418.4	
JULIENNE CREEK SOUTH							
HALFWAY - A	181	80.0	85.8	124	8	115.6	70
DEBOLT - A	65	90.0	87.3	51	48	3.4	77
DEBOLT - B	513	90.0	87.3	403	3	399.9	77
TOTAL FIELD	759			578	59	518.9	
JULY LAKE							
JEAN MARIE - A	277	50.0	90.3	125	0	124.9	77
PINE POINT - A	120	80.0	82.5	79	0	79.2	77
PINE POINT - B	78	80.0	82.5	52	0	51.6	80
PINE POINT - C	165	80.0	83.7	111	0	110.5	80
PINE POINT - D	280	80.0	83.7	187	0	187.4	81
PINE POINT - E	84	80.0	82.6	55	0	55.3	82
TOTAL FIELD	1,004			609	0	608.9	
JUNIOR							
(SUBTOTAL)							
SLAVE POINT - A							
ESSO PROJECT	308	50.0	84.7	131	132	1.3-	62
SLAVE POINT - B							
ESSO PROJECT	288	50.0	86.4	124	0	124.4	63

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
JUNIOR							
(SUBTOTAL)							
SLAVE POINT - D							
ESSO PROJECT	110	25.0	84.0	23	14	8.6	77
SUBTOTAL	706			278	146	131.7	
TOTAL FIELD	706			278	146	131.7	
KELLY							
CADOMIN - A	112	75.0	93.6	79	0	78.9	84
(SUBTOTAL)							
PADDY - A							
CANHUNTER PROJECT	182	75.0	91.0	124	3	121.0	81
CADOTTE - B							
CANHUNTER PROJECT	78	75.0	92.9	54	14	40.6	87
FALHER A - A							
CANHUNTER PROJECT	217	80.0	93.4	162	101	61.7	78
FALHER A - B	181	80.0	94.2	136	0	136.0	78
CANHUNTER PROJECT	878	80.0	94.2	662	64	598.0	78
TOTAL POOL	1,059			798	64	734.0	
FALHER B - A	176	80.0	94.2	133	0	132.9	78
CANHUNTER PROJECT	974	80.0	94.2	734	71	662.6	78
TOTAL POOL	1,150			867	71	795.5	
GETHING - A							
CANHUNTER PROJECT	203	75.0	92.9	141	0	141.2	80
GETHING - B							
CANHUNTER PROJECT	100	75.0	93.6	70	4	65.8	85
GETHING - C							
CANHUNTER PROJECT	185	75.0	93.7	130	5	124.5	84
SUBTOTAL	3,174			2,346	262	2,084.3	
TOTAL FIELD	3,286			2,425	262	2,163.2	
KLUA							
DEBOLT - A	31	25.0	88.1	7	2	4.4	77

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
KLUA							
SLAVE POINT - A	245	65.0	85.4	136	0	136.3	56
SLAVE POINT - B	2,310	65.0	82.7	1,242	783	458.4	71
SLAVE POINT - C	1,580	65.0	84.1	864	0	863.5	73
SLAVE POINT - D	1,323	65.0	85.3	733	351	382.0	77
SLAVE POINT - E	393	12.5	85.3	42	36	6.1	78
SLAVE POINT - F	652	65.0	82.7	350	0	350.3	81
PINE POINT - A	686	75.0	62.3	320	126	194.2	73
PINE POINT - B	468	90.0	62.3	262	186	76.0	78
TOTAL FIELD	7,688			3,956	1,484	2,471.2	
KOBES							
DUNLEVY - A	704	82.0	85.4	493	331	162.0	58
CHARLIE LAKE - A	186	90.0	84.5	141	105	36.2	58
CHARLIE LAKE - B	440	87.0	86.9	333	267	65.5	56
CHARLIE LAKE - C	254	87.0	85.4	189	149	39.4	57
CHARLIE LAKE - D	27	87.0	86.9	20	4	16.1	70
CHARLIE LAKE - E	316	90.0	86.4	246	168	77.5	67
HALFWAY - A	3,008	90.0	85.4	2,312	205	2,107.2	56
PETRO-CAN PROJECT	673	90.0	85.4	518	1,673	1,155.4-	56
TOTAL POOL	3,681			2,830	1,878	951.8	
DEBOLT - A	1,381	86.0	85.4	1,014	721	293.1	57
TOTAL FIELD	6,989			5,266	3,623	1,641.6	
KOBES WEST							
INGA - A	88	90.0	86.9	69	67	1.7	77
TOTAL FIELD	88			69	67	1.7	
KOTCHO LAKE							
DEBOLT - A	177	50.0	91.5	81	0	80.9	79
SLAVE POINT - A							
PETRO-CAN PROJECT	2,950	60.0	81.1	1,435	1,014	421.8	59
SLAVE POINT - B							
PETRO-CAN PROJECT	52	50.0	81.1	21	0	21.2	62
SLAVE POINT - C							
PETRO-CAN PROJECT	328	60.0	81.1	159	89	70.1	72
TOTAL FIELD	3,507			1,696	1,103	594.0	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
KOTCHO LAKE EAST								
BLUESKY - A		125	75.0	88.2	82	4	78.8	80
BLUESKY - B								
CDN-RESERVE PROJECT		347	75.0	87.8	229	61	167.6	75
BLUESKY - D		88	75.0	88.4	59	0	58.6	76
SLAVE POINT - A		57	65.0	81.1	30	0	30.2	60
SLAVE POINT - B								
CDN-RESERVE PROJECT		706	65.0	79.8	366	114	252.5	72
SLAVE POINT - C		4,929	65.0	79.6	2,550	636	1,914.4	73
TOTAL FIELD		6,252			3,316	815	2,502.1	
KYKLO								
DEBOLT - A		395	80.0	89.0	281	27	253.9	72
TOTAL FIELD		395			281	27	253.9	
LADYFERN								
GETHING - A		58	90.0	86.4	45	0	44.7	70
GETHING - B		130	85.0	86.6	96	0	95.4	64
TOTAL FIELD		188			141	0	140.1	
LAGARDE								
DUNLEVY - A		23	78.0	85.4	15	7	8.4	56
DUNLEVY - B	SOLUTION	29	50.0	83.8	12			85
	GAS CAP	304	90.0	83.8	230			85
	TOTAL GAS	333			242	4	237.8	
DUNLEVY - C		163	85.0	86.3	119	0	119.0	85
BOUNDARY LAKE - A		31	84.0	85.4	22	13	9.7	62
TOTAL FIELD		550			398	24	374.9	
LAPRISE CREEK								
GETHING - A		13	90.0	85.4	10	9	1.0	74
GETHING - C		47	90.0	85.4	36	0	35.9	63
BALDONNEL - B		3,820	90.0	85.6	2,943	813	2,129.6	78

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
LAPRISE CREEK							
(SUBTOTAL)							
BALDONNEL - A							
PETRO-CAN PROJECT	18,090	85.0	84.5	12,993	6,574	6,418.8	58
AMOCO UNIT #1	7,168	85.0	84.5	5,148	5,715	567.3-	58
TOTAL POOL	25,258			18,141	12,289	5,851.5	
NANCY - A	53	67.9	84.5	30	30	0.0	74
SUBTOTAL	25,311			18,171	12,319	5,851.5	
TOTAL FIELD	29,191			21,160	13,141	8,018.0	
LAPRISE CREEK WEST							
BALDONNEL - A	43	90.0	84.5	33	24	8.3	62
BALDONNEL - B	156	90.0	84.5	119	0	118.6	80
TOTAL FIELD	199			152	24	126.9	
LOUISE							
SLAVE POINT - A	1,630	60.0	82.5	807	209	597.5	65
TOTAL FIELD	1,630			807	209	597.5	
MARTIN							
BLUESKY - A	100	80.0	87.2	70	0	70.1	78
GETHING - A	19	80.0	87.1	14	0	13.5	80
BALDONNEL - A	303	85.0	86.4	223	0	222.5	78
SIPHON - A	31	85.0	86.8	23	0	23.1	77
HALFWAY - A	85	85.0	87.6	63	0	63.0	63
HALFWAY - B	115	85.0	87.6	86	0	85.7	79
TOTAL FIELD	653			479	0	477.9	
MEL							
SLAVE POINT - A	1,453	50.0	77.9	566	341	225.0	79
PINE POINT - A	369	90.0	77.4	257	5	251.7	77
TOTAL FIELD	1,822			823	346	476.7	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
MERCURY								
BLUESKY - A		71	70.0	87.2	44	0	43.6	88
CHARLIE LAKE		92	90.0	86.8	72	0	72.1	88
TOTAL FIELD		163			116	0	115.7	
MICA								
BELLOY - A		196	85.0	89.2	149	0	148.8	79
UPPER KISKATINAW - A		304	90.0	89.8	245	3	242.9	57
TOTAL FIELD		500			394	3	391.7	
MIKE								
GETHING - B		22	85.0	87.5	17	0	16.6	81
TOTAL FIELD		22			17	0	16.6	
MILLIGAN CREEK								
GETHING - A		57	41.3	85.4	20	20	0.0	62
GETHING - B	SOLUTION	10	80.0	85.4	7			62
	GAS CAP	48	80.0	85.4	33			62
	TOTAL GAS	58			40	15	24.8	
GETHING - C		82	50.0	85.4	35	1	34.2	62
HALFWAY - A								
UNOCAL UNIT #1	SOLUTION	604	50.0	84.5	255			57
	GAS CAP	486	80.0	84.5	329			57
	TOTAL GAS	1,090			584	441	143.2	
UNOCAL UNIT #2	SOLUTION	85	80.0	84.5	58			57
	GAS CAP	47	80.0	84.5	32			57
	TOTAL GAS	132			90	77	11.8	
TOTAL POOL		1,222			674	518	155.0	
HALFWAY - B		54	80.0	84.5	37	0	36.7	72
HALFWAY - D		32	70.0	88.2	20	0	19.8	88
TOTAL FIELD		1,505			826	554	270.5	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
MILLIGAN CREEK WEST							
HALFWAY - A	125	85.0	83.6	89	29	59.5	63
HALFWAY - C	153	90.0	83.6	115	0	115.1	79
HALFWAY - E	62	90.0	86.9	49	6	42.8	88
TOTAL FIELD	340			253	35	217.4	
MONIAS							
HALFWAY - K	1,199	90.0	85.4	921	7	913.8	86
LOWER BELLOY - A	131	90.0	87.5	103	0	102.9	79
LOWER BELLOY - B	420	75.0	86.5	273	0	272.7	81
TAYLOR FLAT - A	169	90.0	88.6	134	0	134.4	80
TAYLOR FLAT - B	202	50.0	86.5	87	43	44.6	79
KISKATINAW - A	310	90.0	86.5	241	0	241.0	80
(SUBTOTAL)							
HALFWAY - A	3,578	90.0	85.4	2,750	1,199	1,551.4	68
HALFWAY - F	702	90.0	85.4	539	0	539.4	76
HALFWAY - I	758	90.0	85.4	582	0	582.2	76
HALFWAY - L	142	90.0	85.4	109	521	411.9-	76
SUBTOTAL	5,180			3,980	1,720	2,261.1	
(SUBTOTAL)							
HALFWAY - B	1,468	90.0	85.4	1,129	162	967.0	78
HALFWAY - G	229	90.0	85.4	176	0	176.0	78
SUBTOTAL	1,697			1,305	162	1,143.0	
(SUBTOTAL)							
HALFWAY - D	8,105	90.0	85.4	6,230	458	5,771.9	79
HALFWAY - H	999	90.0	85.4	768	0	767.6	79
HALFWAY - P	93	90.0	85.4	71	7	64.2	88
SUBTOTAL	9,197			7,069	465	6,603.7	
(SUBTOTAL)							
HALFWAY - M	790	90.0	85.4	607	283	324.7	78
HALFWAY - N	162	90.0	85.4	124	0	124.4	78
SUBTOTAL	952			731	283	449.1	
TOTAL FIELD	19,457			14,844	2,680	12,166.3	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
MONTNEY								
BLUESKY - A		45	50.0	86.4	19	4	15.9	55
BLUESKY - B		55	80.0	86.1	38	0	37.6	78
CECIL - A		67	80.0	82.6	44	15	29.7	54
HALFWAY - A		251	87.0	78.0	170	75	95.0	55
HALFWAY - B		277	80.0	80.8	179	66	113.4	61
TOTAL FIELD		695			450	160	291.6	
MURRAY								
BALDONNEL - A		854	80.0	72.3	494	1	493.0	78
BALDONNEL - C		471	90.0	70.2	298	0	297.6	80
TOTAL FIELD		1,325			792	1	790.6	
MUSKRAT								
GETHING - A		15	70.0	86.9	9	0	9.2	85
HALFWAY - A		60	80.0	79.1	38	0	37.6	85
TOTAL FIELD		75			47	0	46.8	
NETTLE								
GETHING - A								
UNOCAL PROJECT	SOLUTION	6	60.0	85.4	3			63
	GAS CAP	188	90.0	85.4	145			63
	TOTAL GAS	194			148	21	127.0	
SIPHON - A		51	80.0	86.4	35	25	9.8	66
HALFWAY - A		117	90.0	85.4	90	78	12.1	64
TOTAL FIELD		362			273	124	148.9	
NIG CREEK								
GETHING - A		10	80.0	86.9	7	0	6.7	77
GETHING - B		110	80.0	86.9	77	0	76.5	78
GETHING - C		143	80.0	83.6	96	0	95.6	78
BALDONNEL - A		3,692	80.0	82.6	2,440	710	1,729.5	54
TEXACO PROJECT		14,768	80.0	82.6	9,759	5,783	3,975.7	54
HUBER PROJECT	SOLUTION	17	50.0	84.5	7			54
	GAS CAP	0	0.0	84.5	0			54
	TOTAL GAS	17			7	0	6.9	
TOTAL POOL		18,477			12,206	6,493	5,712.1	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
NIG CREEK							
BALDONNEL - E	204	10.0	86.1	18	0	17.5	76
HALFWAY - A	180	90.0	72.4	117	0	117.3	55
SLAVE POINT - A	241	90.0	67.8	147	0	147.1	54
TOTAL FIELD	19,365			12,668	6,493	6,172.8	
NIG CREEK NORTH							
BLUESKY - A	267	90.0	86.4	207	0	207.4	79
TOTAL FIELD	267			207	0	207.4	
NIG CREEK WEST							
BALDONNEL - A	163	18.0	81.7	24	24	0.2	54
TOTAL FIELD	163			24	24	0.2	
NOEL							
PADDY - A	253	75.0	91.1	173	0	172.8	87
CADOTTE - A	903	75.0	93.7	635	15	620.0	86
CANHUNTER PROJECT	482	75.0	93.7	338	22	316.2	86
TOTAL POOL	1,385			973	37	936.2	
CADOTTE - C							
CANHUNTER PROJECT	26	50.0	95.0	12	0	12.1	81
CADOTTE - D	268	75.0	91.6	184	1	182.9	86
CADOTTE - F							
CANHUNTER PROJECT	43	75.0	92.0	30	4	25.6	87
FALHER A - A							
CANHUNTER PROJECT	53	60.0	92.8	29	11	18.3	80
FALHER A - B	110	80.0	86.5	76	0	76.1	82
FAHLER B - B	76	80.0	86.5	53	0	52.8	82
FAHLER B - C	185	80.0	92.2	136	0	136.4	87
CANHUNTER PROJECT	517	80.0	92.2	381	15	366.1	87
TOTAL POOL	702			517	15	502.5	
FALHER D - A	102	80.0	93.7	76	0	76.1	86
BASAL BLUESKY - A	387	80.0	91.4	283	1	282.2	81
CANHUNTER PROJECT	330	80.0	91.4	241	7	234.6	81
TOTAL POOL	717			524	8	516.8	
BASAL BLUESKY - B	447	75.0	91.4	306	0	306.2	87
CANHUNTER PROJECT	227	75.0	91.4	155	43	112.7	87
TOTAL POOL	674			461	43	418.9	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
NOEL								
BASAL BLUESKY - C		68	80.0	91.4	50	0	49.5	82
BASAL BLUESKY - D		156	70.0	91.4	100	3	96.6	87
GETHING - B		306	75.0	94.2	216	0	216.3	87
CADOMIN - B		30	50.0	91.6	14	0	13.4	80
CADOMIN - C		373	75.0	91.6	256	0	256.4	82
TOTAL FIELD		5,342			3,744	122	3,623.3	
NORTH PINE								
NORTH PINE - B		235	90.0	87.3	185	153	32.3	78
KILO PROJECT	SOLUTION	7	50.0	87.3	3			78
	GAS CAP	65	90.0	87.3	51			78
	TOTAL GAS	72			54	47	8.0	
TOTAL POOL		307			239	200	40.3	
TOTAL FIELD		307			239	200	40.3	
OAK								
CECIL - A		9	80.0	85.4	6	2	4.6	72
HALFWAY - A WOODS PROJECT		1,635	90.0	83.6	1,230	661	569.6	72
HALFWAY - B	SOLUTION	157	50.0	84.5	66			73
	GAS CAP	73	80.0	84.5	49			73
	TOTAL GAS	230			115	41	75.2	
TOTAL FIELD		1,874			1,351	704	649.4	
OJAY								
DUNLEVY - A		1,919	80.0	90.6	1,391	0	1,391.0	78
BALDONNEL - A		9,838	80.0	72.3	5,690	0	5,690.4	74
TOTAL FIELD		11,757			7,081	0	7,081.4	
OSBORN								
BLUESKY - A		108	80.0	88.2	76	0	76.4	58

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
OSBORN								
GETHING - A		620	90.0	86.8	484	0	484.1	58
GETHING - B		102	65.0	86.8	57	0	57.4	79
BALDONNEL - A		156	80.0	85.4	106	0	106.2	64
BELLOY - A		122	80.0	86.4	85	0	84.1	58
TOTAL FIELD		1,108			808	0	808.2	
OSPREY								
BLUESKY - B		67	80.0	86.0	46	0	46.2	77
HALFWAY - A								
PETRO-CAN PROJECT #1	SOLUTION	11	50.0	83.6	5			65
	GAS CAP	22	90.0	83.6	16			65
	TOTAL GAS	33			21	36	15.5-	
CANTERRA PROJECT		71	90.0	83.6	53	22	31.2	65
PETRO-CAN PROJECT #2		28	90.0	83.6	21	3	17.8	65
TOTAL POOL		132			95	61	33.5	
HALFWAY - B		55	90.0	85.4	43	3	39.3	77
HALFWAY - C		80	90.0	85.4	61	0	61.4	77
HALFWAY - E								
PETRO-CAN PROJECT #3	SOLUTION	14	50.0	88.2	6			85
	GAS CAP	70	90.0	88.2	55			85
	TOTAL GAS	84			61	2	59.6	
HALFWAY - F	SOLUTION	4	50.0	83.6	2			85
	GAS CAP	0	0.0	83.6	0			85
	TOTAL GAS	4			2	0	1.7	
(SUBTOTAL)								
BLUESKY - A		227	65.0	86.0	127	72	55.1	77
GETHING - A		265	90.0	86.5	206	23	183.6	77
SUBTOTAL		492			333	95	238.7	
TOTAL FIELD		914			641	161	480.4	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
PARADISE								
BALDONNEL - A		182	90.0	81.9	134	11	123.6	87
HALFWAY - A		26	85.0	85.0	19	17	1.5	76
TOTAL FIELD		208			153	28	125.1	
PARKLAND								
GETHING - A		175	90.0	83.9	132	0	131.6	79
BELLOY - A		279	90.0	89.8	225	0	225.4	56
BELLOY - B		434	90.0	89.8	351	0	350.7	64
WABAMUN - A PETRO-CAN PROJECT		6,300	90.0	90.4	5,126	2,624	2,502.2	56
WABAMUN - B		132	90.0	90.4	108	0	107.6	77
TOTAL FIELD		7,320			5,942	2,624	3,317.5	
PEEJAY								
BLUESKY - B		26	1.6	86.4	0	0	0.0	66
GETHING - A		119	90.0	87.3	93	84	9.5	62
GETHING - C		40	50.0	87.3	17	0	17.5	85
BALDONNEL - A		168	90.0	87.3	132	119	13.0	76
HALFWAY - K		68	85.0	84.5	49	22	26.7	67
HALFWAY - L UNOCAL PROJECT	SOLUTION	13	72.5	83.6	8			68
	GAS CAP	40	90.0	83.6	30			68
	TOTAL GAS	53			38	31	6.8	
HALFWAY - M		196	90.0	86.0	152	147	4.8	70
HALFWAY	SOLUTION	110	65.0	83.6	60			59
	GAS CAP	0	0.0	83.6	0			59
	TOTAL GAS	110			60	13	47.0	
PETRO-CAN UNIT #1	SOLUTION	342	80.0	85.3	234			59
	GAS CAP	160	80.0	85.3	109			59
	TOTAL GAS	502			343	237	106.2	
UNOCAL UNIT #2	SOLUTION	543	60.0	85.3	278			65
	GAS CAP	84	75.0	85.3	53			65
	TOTAL GAS	627			331	300	31.2	
PETRO-CAN UNIT #3	SOLUTION	441	65.0	85.3	244			64

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
PEEJAY								
HALFWAY								
PETRO-CAN UNIT #3	GAS CAP	116	80.0	85.3	79			64
	TOTAL GAS	557			323	246	77.0	
NORTH PEEJAY PROJECT	SOLUTION	10	75.0	87.3	7			61
	GAS CAP	230	90.0	87.3	181			61
	TOTAL GAS	240			188	110	77.9	
PACIFIC ARCO PROJECT	SOLUTION	158	55.0	83.6	73			64
	GAS CAP	0	0.0	83.6	0			64
	TOTAL GAS	158			73	65	8.1	
PENSIONFUND PROJECT		129	80.0	85.3	88	0	88.2	70
TOTAL POOL		2,323			1,406	971	435.6	
TOTAL FIELD		2,993			1,887	1,374	513.9	
PEEJAY WEST								
HALFWAY - A								
PETRO-CAN PROJECT	SOLUTION	65	35.0	85.4	19			62
	GAS CAP	482	85.0	85.4	350			62
	TOTAL GAS	547			369	178	191.8	
TOTAL FIELD		547			369	178	191.8	
PEGGO								
SLAVE POINT - A		58	1.3	81.1	1	1	0.0	68
TOTAL FIELD		58			1	1	0.0	
PESH								
JEAN MARIE - A		245	50.0	90.6	111	0	110.8	82
JEAN MARIE - B		22	50.0	90.6	10	0	10.0	83
SLAVE POINT - A		800	65.0	82.6	430	0	429.7	82

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
PESH							
SLAVE POINT - D	62	90.0	86.6	48	0	48.1	88
TOTAL FIELD	1,129			599	0	598.6	
PETITOT RIVER							
SLAVE POINT - A	1,421	50.0	81.1	576	125	451.8	59
PETRO-CAN PROJECT	1,393	50.0	81.1	565	281	283.9	59
TOTAL POOL	2,814			1,141	406	735.7	
TOTAL FIELD	2,814			1,141	406	735.7	
PICKELL							
BLUESKY - A	430	90.0	88.2	341	1	339.9	61
HALFWAY - A	208	90.0	86.4	162	36	126.3	61
HALFWAY - B	76	80.0	86.4	53	0	52.8	76
HALFWAY - C	36	70.0	86.0	22	0	21.5	77
TOTAL FIELD	750			578	37	540.5	
PLUTO							
HALFWAY - A							
POCO PROJECT	164	90.0	85.9	127	99	27.9	86
TOTAL FIELD	164			127	99	27.9	
POCKETKNIFE							
DEBOLT - A							
GULF PROJECT	1,834	90.0	96.0	1,584	2	1,582.0	64
DEBOLT - B	476	90.0	96.0	411	0	411.2	60
SHUNDA - A	179	75.0	95.9	129	0	128.6	81
TOTAL FIELD	2,489			2,124	2	2,121.8	
RED CREEK							
NORTH PINE - A	85	90.0	85.4	66	49	16.8	54
HALFWAY - A	508	50.0	66.9	170	67	102.8	54
TOTAL FIELD	593			236	116	119.6	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
RED CREEK NORTH								
HALFWAY - A		403	80.0	60.5	195	0	195.0	76
BELLOY - B		386	90.0	85.4	297	0	296.6	78
TOTAL FIELD		789			492	0	491.6	
REDEYE								
HALFWAY - A		535	90.0	86.4	416	0	415.4	69
TOTAL FIELD		535			416	0	415.4	
RIGEL								
GETHING - A		98	90.0	86.0	76	6	69.6	65
LOWER DUNLEVY - B		90	75.0	85.9	58	6	52.3	72
HALFWAY - A		143	90.0	86.3	111	0	110.8	79
(SUBTOTAL)								
BLUESKY - A		384	80.0	86.4	265	42	223.1	55
DUNLEVY - A								
BHP PROJECT #1	SOLUTION	160	90.0	86.4	124			65
	GAS CAP	0	0.0	86.4	0			65
	TOTAL GAS	160			124	128	3.5-	
DUNLEVY - B								
BHP PROJECT #2	SOLUTION	51	90.0	86.4	40			65
	GAS CAP	0	0.0	86.4	0			65
	TOTAL GAS	51			40	44	4.3-	
DUNLEVY - D	SOLUTION	4	80.0	86.4	3			69
	GAS CAP	0	0.0	86.4	0			69
	TOTAL GAS	4			3	0	2.1	
DUNLEVY - E	SOLUTION	16	80.0	86.4	11			72
	GAS CAP	0	0.0	86.4	0			72
	TOTAL GAS	16			11	16	5.0-	
DUNLEVY - F		810	90.0	86.4	630	310	319.9	55
ESSO PROJECT		12,686	90.0	86.4	9,865	7,749	2,115.9	55
TOTAL POOL		13,496			10,495	8,059	2,435.8	
SUBTOTAL		14,111			10,938	8,289	2,648.2	
TOTAL FIELD		14,442			11,183	8,301	2,880.9	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
RIGEL EAST							
GETHING - A	548	90.0	86.4	426	227	199.0	56
HALFWAY - A	121	85.0	89.2	92	1	91.0	56
TOTAL FIELD	669			518	228	290.0	
RING							
GETHING - A	59	85.0	86.4	43	0	43.0	78
GETHING - B	72	85.0	86.4	53	0	53.2	79
GETHING - C	25	85.0	86.4	19	0	18.6	79
GETHING - E	72	85.0	86.2	53	0	52.6	80
GETHING - F	106	85.0	86.7	78	0	78.1	81
SLAVE POINT - A	182	90.0	80.8	133	0	132.7	55
TOTAL FIELD	516			379	0	378.2	
ROGER							
PINE POINT - A							
QUINTANA PROJECT	3,425	61.2	81.6	1,710	1,453	257.8	76
TOTAL FIELD	3,425			1,710	1,453	257.8	
SAHTANEH							
PINE POINT - B	2,421	74.0	77.6	1,390	342	1,048.5	78
(SUBTOTAL)							
SLAVE POINT - A	96	74.0	78.7	56	0	55.6	77
PINE POINT - A	1,232	74.0	78.7	718	294	423.8	77
SUBTOTAL	1,328			774	294	479.4	
TOTAL FIELD	3,749			2,164	636	1,527.9	
SEPTIMUS							
HALFWAY - A	538	90.0	83.6	405	0	404.6	79
TOTAL FIELD	538			405	0	404.6	
SEXTET							
SLAVE POINT - A	326	65.0	87.1	185	1	184.1	71
TOTAL FIELD	326			185	1	184.1	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
SHEKILIE							
SLAVE POINT - A	395	65.0	85.4	219	0	219.0	66
TOTAL FIELD	395			219	0	219.0	
SIERRA							
SLAVE POINT - A	777	65.0	80.4	406	143	262.6	76
PINE POINT - A MOBIL PROJECT	18,736	74.0	78.5	10,884	9,382	1,502.0	65
PINE POINT - B	8,808	74.0	77.7	5,065	3,289	1,775.9	66
PINE POINT - C	3,500	52.0	71.8	1,307	992	315.3	78
PINE POINT - D	2,853	74.0	76.3	1,611	1,033	578.0	78
PINE POINT - E	1,641	74.0	78.5	953	233	720.3	80
TOTAL FIELD	36,315			20,226	15,072	5,154.1	
SIERRA WEST							
PINE POINT - A	1,238	60.0	64.0	475	0	475.3	79
TOTAL FIELD	1,238			475	0	475.3	
SIKANNI							
KISKATINAW - A	372	1.3	95.9	5	5	0.1	82
DEBOLT - A	435	85.0	95.9	354	66	288.9	82
DEBOLT - B	272	90.0	95.9	235	41	194.1	81
DEBOLT - C	2,275	85.0	95.9	1,854	305	1,549.2	82
DEBOLT - D	3,929	85.0	95.8	3,200	322	2,877.3	83
DEBOLT - G SHELL PROJECT	2,450	90.0	95.9	2,115	58	2,056.5	74
TOTAL FIELD	9,733			7,763	797	6,966.1	
SILVER							
BLUESKY - A	3,177	80.0	86.4	2,196	858	1,337.8	60
BLUESKY - B	283	80.0	85.4	194	55	138.9	72
HALFWAY - A	63	80.0	87.2	44	5	38.5	76
HALFWAY - B	62	80.0	85.9	43	18	25.0	77
TOTAL FIELD	3,585			2,477	936	1,540.2	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
SILVERBERRY								
NORTH PINE - A		353	95.0	86.6	290	272	18.5	72
NORTH PINE - B		30	90.0	86.9	23	16	6.9	78
TOTAL FIELD		383			313	288	25.4	
SIPHON								
GETHING - B		33	90.0	86.0	26	0	25.6	84
DUNLEVY - A		1,539	85.0	85.8	1,123	1,037	85.6	69
DUNLEVY - B		175	90.0	86.5	136	0	136.1	72
BALDONNEL - A		537	25.0	84.0	113	11	101.8	59
SIPHON - A		456	86.0	80.1	314	227	87.0	59
SIPHON - B		16	85.0	80.1	11	0	10.6	77
CECIL - A		50	90.0	86.2	39	0	39.1	77
HALFWAY - A		998	75.0	84.1	629	388	241.4	59
HALFWAY - C		65	90.0	84.1	49	8	41.2	71
TOTAL FIELD		3,869			2,440	1,671	768.4	
SIPHON EAST								
BLUESKY - A	SOLUTION	10	50.0	86.1	4			76
	GAS CAP	730	90.0	86.1	566			76
	TOTAL GAS	740			570	450	119.7	
DUNLEVY - A		89	90.0	85.6	68	2	66.8	77
BALDONNEL - A		103	90.0	84.0	78	4	74.5	77
TOTAL FIELD		932			716	456	261.0	
SOJER								
BALDONNEL - A		258	80.0	85.4	176	0	176.4	59
TOTAL FIELD		258			176	0	176.4	
SQUIRREL								
DUNLEVY - A		175	90.0	86.6	136	0	136.2	80
TOTAL FIELD		175			136	0	136.2	

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
STODDART								
BALDONNEL - A		153	90.0	85.7	118	0	117.9	77
CECIL - B	SOLUTION	10	50.0	82.6	4			76
	GAS CAP	0	0.0	82.6	0			76
	TOTAL GAS	10			4	3	0.8	
CECIL - C								
PETRO-CAN PROJECT	SOLUTION	4	50.0	82.6	2			77
	GAS CAP	32	90.0	82.6	24			77
	TOTAL GAS	36			26	17	8.3	
CECIL - D		72	90.0	86.5	56	0	55.9	78
CECIL - E		32	90.0	86.5	25	0	25.3	79
CECIL - F		42	90.0	86.5	33	0	32.7	81
NORTH PINE - A		139	90.0	87.3	109	13	96.4	66
NORTH PINE - B		52	90.0	87.3	40	1	39.0	77
BELLOY - A		9,039	90.0	85.4	6,947	5,827	1,120.5	57
BELLOY - B		131	89.0	85.4	100	0	99.8	59
BELLOY - C	SOLUTION	113	50.0	85.7	49			64
	GAS CAP	0	0.0	85.7	0			64
	TOTAL GAS	113			49	21	27.6	
TOTAL FIELD		9,819			7,507	5,882	1,624.2	
STODDART SOUTH								
BELLOY - C	SOLUTION	21	50.0	86.0	9			79
	GAS CAP	0	0.0	86.0	0			79
	TOTAL GAS	21			9	0	9.2	
SCURRY PROJECT	SOLUTION	12	50.0	86.0	5			79
	GAS CAP	0	0.0	86.0	0			79
	TOTAL GAS	12			5	1	3.8	
TOTAL POOL		33			14	1	13.0	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
STODDART SOUTH								
(SUBTOTAL)								
BELLOY - A	SOLUTION	7	50.0	85.4	3			78
	GAS CAP	0	0.0	85.4	0			78
	TOTAL GAS	7			3	1	1.8	
MARK PROJECT	SOLUTION	104	50.0	85.4	44			78
	GAS CAP	0	0.0	85.4	0			78
	TOTAL GAS	104			44	11	33.8	
TOTAL POOL		111			47	12	35.6	
BELLOY - B		12	80.0	85.4	8	0	8.3	78
MARK PROJECT		126	80.0	85.4	86	24	62.2	78
TOTAL POOL		138			94	24	70.5	
SUBTOTAL		249			141	36	106.1	
TOTAL FIELD		282			155	37	119.1	
STODDART WEST								
GETHING - B		198	90.0	84.5	150	14	136.2	78
DUNLEVY - B		159	80.0	85.9	109	0	109.1	85
BALDONNEL - A		135	85.0	84.9	98	1	97.2	85
CECIL - B	SOLUTION	100	50.0	80.8	40			77
	GAS CAP	0	0.0	80.8	0			77
	TOTAL GAS	100			40	8	32.7	
BEAR FLAT - A	SOLUTION	3	50.0	84.8	1			80
	GAS CAP	0	0.0	84.8	0			80
	TOTAL GAS	3			1	0	1.3	
PLACER CEGO PROJECT	SOLUTION	12	50.0	84.8	5			80
	GAS CAP	30	90.0	84.8	23			80
	TOTAL GAS	42			28	11	16.8	
TOTAL POOL		45			29	11	18.1	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
STODDART WEST								
HALFWAY - A		91	14.2	80.8	10	10	0.0	71
HALFWAY - B		288	90.0	73.2	190	9	181.0	85
BELLOY - A		1,140	90.0	85.4	876	699	176.8	67
BELLOY - B		210	90.0	85.4	162	71	91.0	63
BELLOY - C	SOLUTION	733	50.0	85.4	313			70
	GAS CAP	33	90.0	85.4	26			70
	TOTAL GAS	766			339	95	243.8	
BELLOY - D		175	90.0	85.4	134	12	121.9	70
BELLOY - E	SOLUTION	21	50.0	84.9	9			85
	GAS CAP	152	90.0	84.9	116			85
	TOTAL GAS	173			125	48	76.5	
BELLOY - F		198	90.0	85.4	153	14	138.4	85
BELLOY - G		46	50.0	85.4	20	0	19.7	80
BELLOY - H		467	90.0	85.4	359	277	82.0	68
BELLOY - I		432	90.0	85.4	332	0	331.7	71
BELLOY - J		76	90.0	85.4	58	0	58.5	70
BELLOY - K		190	90.0	86.8	148	0	148.1	84
BELLOY - L	SOLUTION	68	50.0	85.4	29			70
	GAS CAP	0	0.0	85.4	0			70
	TOTAL GAS	68			29	10	19.4	
TOTAL FIELD		4,957			3,361	1,279	2,082.1	
SUKUNKA								
BALDONNEL - A								
BP PROJECT		2,320	70.0	72.5	1,177	946	231.8	65
BALDONNEL - B								
BP PROJECT		919	70.0	63.7	410	114	295.9	75
BALDONNEL - C								
BP PROJECT		742	80.0	67.8	402	198	204.9	76
BALDONNEL - D		637	50.0	50.8	162	1	160.6	86
BALDONNEL - E								
BP PROJECT		5,000	70.0	77.5	2,713	336	2,376.1	79
TOTAL FIELD		9,618			4,864	1,595	3,269.3	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
SUNDOWN							
CADOTTE - A	426	75.0	92.8	297	2	295.1	82
CADOMIN - A	216	50.0	94.8	102	0	102.2	80
HALFWAY - A	696	80.0	77.9	434	0	433.6	73
TOTAL FIELD	1,338			833	2	830.9	
SUNRISE							
CADOTTE - A	698	20.0	91.7	128	69	59.2	51
TOTAL FIELD	698			128	69	59.2	
THETLAANDOA							
DEBOLT - A	70	75.0	86.3	45	0	44.9	73
DEBOLT - B	108	75.0	86.3	70	0	69.8	73
TOTAL FIELD	178			115	0	114.7	
THETLAANDOA NORTH							
DEBOLT - A	82	50.0	86.3	35	0	35.3	73
TOTAL FIELD	82			35	0	35.3	
THETLAANDOA SOUTH							
DEBOLT - A	61	50.0	88.9	27	0	26.9	74
TOTAL FIELD	61			27	0	26.9	
TOMMY LAKES							
HALFWAY - A	19,247	40.0	80.2	6,175	1	6,173.6	60
TOTAL FIELD	19,247			6,175	1	6,173.6	
TOWN							
BALDONNEL - A	157	80.0	83.7	105	57	48.6	76
HALFWAY - A	468	80.0	78.3	293	154	139.0	58
TOTAL FIELD	625			398	211	187.6	
TOWNSEND							
COPLIN - A	79	90.0	86.9	62	0	62.0	77

RUN DATE: 89/04/18
RUN TIME: 02:10:47

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
TOWNSEND								
HALFWAY - A		84	90.0	87.3	66	30	36.1	77
DEBOLT - A		172	12.6	85.4	18	15	4.0	77
TOTAL FIELD		335			146	45	102.1	
TSEA								
SLAVE POINT - A		795	3.3	83.3	22	22	0.0	61
SLAVE POINT - B		884	50.0	83.3	368	173	195.2	64
SLAVE POINT - C		1,365	50.0	83.3	569	124	444.6	80
SLAVE POINT - D		140	80.0	81.1	91	0	90.8	88
TOTAL FIELD		3,184			1,050	319	730.6	
TWO RIVERS								
BALDONNEL - A		179	25.0	80.8	36	23	12.8	67
SIPHON - A	SOLUTION	54	24.0	83.6	11			67
	GAS CAP	285	24.0	83.6	57			67
	TOTAL GAS	339			68	68	0.1	
HALFWAY - A		815	85.0	83.6	579	473	106.0	67
HALFWAY - C		126	90.0	83.6	95	0	94.4	79
KISKATINAW - A		374	90.0	88.0	296	37	259.2	80
TOTAL FIELD		1,833			1,074	601	472.5	
UMBACH								
GETHING - A		329	80.0	84.4	222	5	216.7	79
TOTAL FIELD		329			222	5	216.7	
VELMA								
HALFWAY - A		110	55.0	85.8	52	0	51.8	72
(SUBTOTAL)								
GETHING - A		1,229	90.0	85.4	945	428	516.3	72
AMOCO UNIT #1		623	90.0	85.4	479	78	401.1	72
TOTAL POOL		1,852			1,424	506	917.4	
'A' MARKER - A								
AMOCO UNIT #1		133	80.0	86.4	92	122	30.2-	72
SUBTOTAL		1,985			1,516	628	887.2	
TOTAL FIELD		2,095			1,568	628	939.0	

RUN DATE: 89/04/18
RUN TIME: 02:10:47

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

PAGE: 48
REPORT: HCRPT4

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
WEASEL								
BALDONNEL - A		105	58.0	86.4	52	9	43.4	65
HALFWAY - E		38	65.0	83.6	21	0	20.5	70
HALFWAY - F								
PETRO-CAN UNIT #3	SOLUTION	15	80.0	83.6	10			61
	GAS CAP	226	85.0	83.6	161			61
	TOTAL GAS	241			171	80	90.4	
HALFWAY - H		16	90.0	83.6	12	0	12.1	65
HALFWAY - J		185	90.0	83.7	140	0	139.7	87
HALFWAY								
CANTERRA UNIT #1	SOLUTION	225	35.0	83.6	66			65
	GAS CAP	441	90.0	83.6	332			65
	TOTAL GAS	666			398	213	185.0	
PLACID PROJECT		66	90.0	83.6	50	141	91.2-	69
TOTAL POOL		732			448	354	93.8	
TOTAL FIELD		1,317			844	443	399.9	
WEASEL WEST								
BLUESKY - A		21	80.0	85.4	15	0	14.6	73
HALFWAY - C		189	90.0	82.8	141	0	140.8	85
TOTAL FIELD		210			156	0	155.4	
WILDER								
ARTEX - A		110	90.0	82.6	82	0	81.9	79
HALFWAY - A		2,148	90.0	82.6	1,597	463	1,133.2	52
WAINOCO UNIT #1		1,036	90.0	82.6	770	785	15.3-	52
TOTAL POOL		3,184			2,367	1,248	1,117.9	
HALFWAY - B		282	80.0	82.6	186	1	185.6	53
BELLOY - B								
WAINOCO UNIT #1		18	41.4	86.4	6	6	0.0	70
BELLOY - C		100	85.0	86.4	73	0	73.3	79
TOTAL FIELD		3,694			2,714	1,255	1,458.7	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
WILDMINT								
BLUESKY - A		44	90.0	86.4	34	28	6.2	62
HALFWAY - A	SOLUTION	2	90.0	83.6	1			60
	GAS CAP	0	0.0	83.6	0			60
	TOTAL GAS	2			1	1	0.0	
UNOCAL UNIT #1	SOLUTION	132	85.0	83.6	94			60
	GAS CAP	518	85.0	83.6	368			60
	TOTAL GAS	650			462	361	100.5	
TOTAL POOL		652			463	362	100.5	
HALFWAY - B								
CANTERRA PROJECT	SOLUTION	14	50.0	84.9	6			62
	GAS CAP	91	90.0	84.9	69			62
	TOTAL GAS	105			75	55	20.9	
HALFWAY - G		17	90.0	83.6	13	0	12.7	65
HALFWAY - H		10	50.0	82.5	4	0	4.1	84
DOIG - B	SOLUTION	7	50.0	83.6	3			62
	GAS CAP	118	90.0	83.6	89			62
	TOTAL GAS	125			92	15	76.8	
DOIG - F		351	90.0	84.9	268	2	265.9	65
TOTAL FIELD		1,304			949	462	487.1	
WILLOW								
GETHING - A	SOLUTION	23	70.0	85.4	14			59
	GAS CAP	54	90.0	85.4	41			59
	TOTAL GAS	77			55	55	0.1	
GETHING - B		53	85.0	85.4	39	0	38.7	66
HALFWAY - A		713	85.0	84.5	512	438	74.2	61
HALFWAY - B		507	85.0	84.9	366	221	144.8	66
TOTAL FIELD		1,350			972	714	257.8	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

FIELD / POOL / PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	POOL DISC YEAR
WINDFLOWER							
MATTSON - A	684	65.0	88.8	395	0	394.6	73
TOTAL FIELD	684			395	0	394.6	
WOLVERINE							
DUNLEVY - A	50	85.0	91.6	39	23	15.6	74
DUNLEVY - B	50	50.0	91.6	23	1	22.3	78
TOTAL FIELD	100			62	24	37.9	
WOODRUSH							
HALFWAY - A	686	85.0	85.4	498	204	293.8	60
HALFWAY - B	93	.5	85.4	0	0	0.1	68
TOTAL FIELD	779			498	204	293.9	
YOYO							
BLUESKY - A	37	50.0	88.2	16	0	16.2	75
PINE POINT - B	1,282	90.0	77.4	893	187	705.5	79
(SUBTOTAL)							
SLAVE POINT - A	1,742	90.0	86.8	1,361	0	1,361.2	62
SLAVE POINT - C	157	90.0	86.8	123	0	123.0	88
PINE POINT - A	49,823	90.0	77.4	34,707	23,333	11,373.7	62
SUBTOTAL	51,722			36,191	23,333	12,857.9	
TOTAL FIELD	53,041			37,100	23,520	13,579.6	

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
7-6-77-25-W6M	04572								
BALDONNEL		1,820	85.0	77.9	1,205	1	1,204.1	80	
7-12-77-25-W6M	05318								
FALHER		238	85.0	92.5	187	0	187.3	80	
10-33-79-16-W6M	04604								
CADOTTE CONFIDENTIAL		29	50.0	91.7	13	0	13.1	78	
16-20-79-25-W6M	03174								
HALFWAY		87	80.0	83.3	58	0	58.0	73	
6-22-81-15-W6M	06887								
WABAMUN		210	90.0	83.1	157	0	157.2	88	
13-17-81-17-W6M	00036								
PINGEL		43	80.0	90.7	31	4	27.0	52	
5-26-81-18-W6M	00066								
DUNLEVY		193	90.0	90.7	157	0	157.3	53	
PINGEL		51	90.0	90.7	42	0	41.9	53	
2-27-82-16-W6M	00135								
BELLOY		81	80.0	86.4	56	0	56.3	55	
6-17-82-22-W6M	04998								
NORTH PINE		55	90.0	85.6	42	0	42.1	80	
6-2-82-23-W6M	05324								
BELLOY		134	90.0	87.5	105	0	105.2	80	
6-5-82-23-W6M	05114								
BELLOY		89	90.0	87.5	70	0	70.5	80	
8-26-82-23-W6M	04249								
HALFWAY		472	90.0	85.4	363	0	363.1	78	
6-17-83-14-W6M	05771								
KISKATINAW		192	90.0	87.4	151	0	151.1	82	
7-30-84-15-W6M	05148								
GETHING		125	90.0	85.7	97	0	96.8	80	
11-18-84-20-W6M	00243								
BALDONNEL		108	80.0	80.8	70	0	69.6	57	
11-26-84-20-W6M	05043								
NORTH PINE		185	90.0	77.0	128	0	128.4	79	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
10-22-84-21-W6M CHARLIE LAKE	04642	27	90.0	88.0	21	0	21.1	78	
7-26-84-22-W6M DEBOLT	05659	126	90.0	86.6	98	0	98.0	81	
11-26-84-23-W6M PINGEL	03772	32	90.0	87.4	25	0	25.1	76	
6-1-85-16-W6M HALFWAY	06680	64	50.0	85.5	27	0	27.5	87	
10-27-85-17-W6M BELLOY	02992	112	85.0	86.4	82	0	82.4	71	
6-7-85-20-W6M BELLOY	00102	243	90.0	85.4	187	0	186.6	54	
6-5-85-23-W6M BALDONNEL	05706	212	50.0	82.6	88	0	87.5	82	
6-10-85-25-W6M DEBOLT	05704	225	80.0	85.2	153	1	152.2	82	
7-27-86-14-W6M GETHING	04466	15	80.0	83.6	10	0	10.2	78	
10-29-86-18-W6M BALDONNEL	01130	46	80.0	85.4	32	0	31.7	62	
6-35-87-14-W6M DUNLEVY	05596	27	50.0	85.5	11	0	11.4	81	
6-35-87-15-W6M BALDONNEL	01200	59	80.0	77.1	37	0	36.3	62	
11-25-87-16-W6M DUNLEVY	04377	64	85.0	85.5	47	0	46.5	78	
6-11-87-24-W6M COPLIN	03070	65	80.0	84.3	44	0	43.8	72	
10-17-87-24-W6M COPLIN	03121	103	80.0	54.0	45	0	44.5	72	
10-27-87-25-W6M HALFWAY	06915	116	90.0	85.3	89	0	89.3	88	

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
6-22-88-15-W6M	05218								
GETHING		56	90.0	86.2	44	0	43.7	80	
A-38-H/93-I-9	05022								
DUNLEVY		288	80.0	90.0	208	0	207.5	80	
D-31-H/93-I-15	05699								
DUNLEVY		311	80.0	90.2	224	0	224.4	82	
BALDONNEL		474	80.0	84.1	319	0	318.6	82	
CHARLIE LAKE		116	80.0	82.5	77	0	76.7	82	
HALFWAY		1,902	80.0	82.5	1,256	0	1,255.5	82	
C-27-I/93-I-15	04449								
'A' MARKER		98	90.0	76.0	67	1	66.1	79	
D-93-I/93-I-15	04867								
CADOTTE		37	50.0	93.9	17	0	17.2	79	
FALHER C		36	50.0	93.6	17	0	17.0	79	
A-1-G/93-I-16	04815								
CADOMIN		124	50.0	88.4	55	0	54.7	79	
B-70-J/93-O-8	06683								
BALDONNEL		1,039	90.0	82.2	769	0	768.9	88	
C-32-F/93-O-9	02230								
BALDONNEL		2,330	70.0	35.3	576	0	575.5	68	
C-18-G/93-O-9	01028								
BALDONNEL		490	70.0	39.2	135	0	134.5	62	
A-3-B/93-P-1	04498								
CADOMIN		252	50.0	89.5	113	0	112.7	79	
C-94-B/93-P-2	04946								
DUNLEVY		188	80.0	90.0	136	0	135.6	79	
D-62-J/93-P-2	05473								
CADOTTE		50	50.0	92.0	23	0	22.9	81	
D-80-A/93-P-3	03319								
DUNLEVY		204	50.0	92.2	94	0	93.9	73	
B-90-I/93-P-3	05162								
DUNLEVY		70	80.0	90.1	50	0	50.1	80	
D-19-H/93-P-5	05874								
BALDONNEL		444	70.0	43.2	134	1	133.7	84	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
B-78-H/93-P-5	05112								
BALDONNEL		1,615	70.0	36.2	409	0	409.1	81	
B-24-B/93-P-6	04398								
DUNLEVY		1,378	75.0	92.8	959	0	959.3	79	
C-27-E/93-P-6	04887								
BALDONNEL		1,208	50.0	61.3	370	0	370.3	80	
C-40-C/93-P-7	06508								
CADOTTE		45	70.0	93.9	30	2	27.6	86	
A-57-C/93-P-7	05309								
CADOMIN		32	50.0	92.2	15	0	14.2	80	
A-83-C/93-P-7	06740								
CADOTTE		97	75.0	93.7	68	0	67.3	88	
A-21-J/93-P-7	06715								
CADOTTE		212	75.0	93.3	148	1	147.7	87	
B-24-J/93-P-7	06914								
CADOTTE		128	70.0	93.6	84	1	83.4	88	
B-4-L/93-P-7	05465								
NOTIKEWIN		41	85.0	94.2	32	0	32.5	81	
FALHER		101	50.0	92.5	47	0	46.6	81	
A-82-I/93-P-8	06096								
HALFWAY		176	80.0	85.8	121	0	120.5	84	
A-28-A/93-P-9	04854								
KISKATINAW		1,467	85.0	91.2	1,137	1	1,136.2	79	
C-82-C/93-P-9	06293								
DUNLEVY		219	80.0	93.7	164	0	164.1	85	
D-69-C/93-P-10	05352								
HALFWAY		212	85.0	77.9	140	0	140.1	80	
C-16-E/93-P-11	06353								
FALHER C		89	80.0	91.2	65	0	64.8	85	
D-31-K/94-A-9	05611								
HALFWAY		44	80.0	87.3	31	0	30.9	81	
D-68-K/94-A-9	01859								
HALFWAY		66	80.0	87.3	46	0	46.1	66	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
D-33-K/94-A-11 BALDONNEL	06390	180	80.0	86.9	125	0	125.0	85	
D-97-F/94-A-13 DUNLEVY	05689	25	50.0	85.9	11	0	10.9	81	
D-37-G/94-A-13 DUNLEVY	04620	320	90.0	82.0	236	0	235.8	78	
D-17-J/94-A-13 COPLIN	04288	28	90.0	80.3	20	0	20.3	78	
A-28-K/94-A-14 DUNLEVY	00185	59	88.6	85.4	45	45	0.0	56	
C-34-L/94-A-14 BALDONNEL	01332	86	40.0	81.7	28	0	28.0	63	
C-74-L/94-A-14 DEBOLT	03555	122	80.0	87.3	85	0	85.4	75	
A-21-G/94-A-15 GETHING	03953	195	60.0	87.0	102	0	101.5	77	
B-45-K/94-A-15 HALFWAY	01271	66	80.0	83.6	44	0	44.0	63	
C-92-K/94-A-15 BLUESKY	04348	11	60.0	85.3	6	0	5.6	78	
D-51-C/94-A-16 BALDONNEL	03125	97	85.0	85.4	70	1	69.6	72	
D-46-F/94-A-16 HALFWAY	05959	36	90.0	87.3	28	0	28.2	84	
D-27-H/94-A-16 GETHING	03117	30	75.0	86.8	20	0	19.6	73	
D-64-L/94-A-16 DUNLEVY	01825	60	80.0	87.3	42	0	41.4	66	
C-32-G/94-B-8 BLUESKY	05039	148	85.0	85.5	107	0	107.3	80	
B-22-C/94-B-9 HALFWAY	03390	21	90.0	88.6	17	2	15.3	74	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
D-57-H/94-B-9	04922								
DEBOLT		466	90.0	85.2	357	0	357.3	79	
D-59-I/94-B-9	04232								
DEBOLT		291	80.0	85.4	198	0	198.4	78	
B-49-L/94-B-9	00120								
BALDONNEL		96	90.0	90.5	78	0	78.3	55	
D-8-A/94-B-10	03640								
DOIG		1,490	75.0	91.8	1,026	0	1,025.8	76	
C-45-B/94-B-10	03471								
DOIG		310	90.0	89.6	250	2	248.7	74	
D-43-H/94-B-10	00433								
HALFWAY		482	90.0	89.6	388	0	388.3	59	
D-91-E/94-B-15	03420								
HALFWAY		51	90.0	90.3	41	0	41.3	74	
LOWER HALFWAY		150	90.0	90.3	122	0	121.7	74	
B-24-L/94-B-15	05693								
DEBOLT		971	90.0	91.4	798	0	798.5	82	
D-75-E/94-B-16	05241								
SHUNDA		518	90.0	84.6	394	0	394.1	80	
D-92-D/94-G-2	06506								
DEBOLT		268	85.0	95.2	217	0	217.1	86	
B-8-K/94-G-2	02185								
PERMO-CARBONIFEROUS		552	90.0	90.2	448	1	446.4	67	
D-12-K/94-G-2	00385								
DEBOLT		311	80.0	89.8	224	3	220.7	59	
C-33-L/94-G-2	05875								
HALFWAY		175	80.0	87.4	123	0	122.7	84	
B-43-B/94-G-7	01335								
BALDONNEL		312	90.0	87.0	244	0	244.2	63	
C-70-E/94-G-7	05876								
DEBOLT		820	90.0	96.0	709	0	708.6	84	
A-67-F/94-G-7	05539								
BALDONNEL		252	90.0	88.3	201	0	200.6	81	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
A-25-I/94-G-7	04825								
HALFWAY		472	90.0	81.0	344	0	343.9	79	
B-26-G/94-G-10	04782								
CHARLIE LAKE		79	85.0	92.3	62	0	62.3	79	
B-64-A/94-G-15	05462								
DEBOLT		53	70.0	94.2	35	1	34.4	81	
C-97-D/94-G-15	02160								
HALFWAY		80	80.0	96.0	61	0	61.3	68	
DEBOLT		320	80.0	95.4	244	0	244.4	68	
D-19-E/94-G-15	05628								
DEBOLT		121	50.0	93.7	57	0	56.7	81	
A-49-I/94-G-15	00138								
DEBOLT		266	90.0	94.4	226	0	225.6	55	
D-19-C/94-H-1	03750								
GETHING		82	80.0	86.4	57	0	56.9	76	
D-80-C/94-H-1	00122								
DUNLEVY		306	90.0	85.4	235	2	233.0	55	
C-96-C/94-H-1	04738								
GETHING		44	90.0	86.5	35	0	34.5	79	
B-57-D/94-H-1	01892								
HALFWAY		56	80.0	86.4	39	0	38.7	66	
A-63-L/94-H-1	03142								
GETHING		66	80.0	86.4	45	0	45.4	72	
C-76-C/94-H-2	04777								
GETHING		49	50.0	85.4	21	0	21.0	80	
D-43-D/94-H-2	02060								
NANCY		43	90.0	87.3	33	0	33.4	67	
C-71-F/94-H-2	00159								
BLUESKY		54	80.0	86.4	37	0	37.0	56	
GETHING		88	85.0	86.4	65	0	64.8	56	
HALFWAY		149	85.0	83.6	106	0	105.7	56	
D-84-F/94-H-2	05988								
BLUESKY		31	90.0	85.0	24	0	23.5	84	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
C-39-I/94-H-2	00721								
SIPHON		22	80.0	80.8	14	0	14.4	61	
D-95-K/94-H-2	06276								
HALFWAY		102	80.0	86.8	71	0	71.2	85	
D-59-A/94-H-3	00240								
DUNLEVY		112	90.0	86.4	87	0	87.4	58	
D-79-F/94-H-3	05322								
BLUESKY		219	90.0	87.6	173	0	172.5	80	
B-22-I/94-H-3	06655								
BLUESKY		25	90.0	86.3	19	0	19.1	87	
GETHING		140	90.0	86.3	109	0	108.8	87	
D-33-I/94-H-3	06839								
BLUESKY		27	90.0	87.6	22	0	21.6	88	
B-100-J/94-H-3	05509								
GETHING		78	90.0	86.2	60	0	60.5	81	
A-47-D/94-H-5	04097								
HALFWAY		10	50.0	80.8	4	1	3.5	77	
B-23-H/94-H-5	04684								
BALDONNEL		201	90.0	86.4	156	0	156.4	79	
D-19-B/94-H-6	02119								
BALDONNEL		124	90.0	86.4	96	0	96.1	67	
C-98-B/94-H-6	04813								
HALFWAY		176	90.0	86.4	137	0	136.4	79	
A-3-C/94-H-6	05205								
BLUESKY		5	50.0	85.9	2	0	2.0	80	
B-6-C/94-H-6	05766								
'A' MARKER		54	85.0	87.2	40	0	39.9	82	
C-14-C/94-H-6	04745								
GETHING		48	90.0	87.2	38	0	38.1	79	
D-42-C/94-H-6	05211								
HALFWAY		111	90.0	87.0	87	0	86.9	80	
D-91-E/94-H-6	05087								
BALDONNEL		216	50.0	87.6	95	0	94.6	80	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
D-91-E/94-H-6	05087								
HALFWAY		39	85.0	86.2	28	0	28.3	80	
A-67-I/94-H-6	03920								
BLUESKY		20	80.0	86.4	14	0	13.6	77	
D-69-I/94-H-6	01549								
COPLIN		52	80.0	86.4	36	0	36.1	64	
B-6-B/94-H-8	03297								
HALFWAY		25	75.0	83.3	16	0	15.6	73	
A-97-H/94-H-9	05338								
BELLOY		82	90.0	87.9	65	0	64.6	81	
SLAVE POINT		217	65.0	79.5	112	0	112.1	81	
B-28-C/94-H-10	04834								
BLUESKY		219	90.0	86.4	170	0	170.0	79	
D-10-I/94-H-11	02225								
BANFF		52	80.0	89.1	37	0	37.4	68	
D-77-G/94-H-16	05795								
GETHING		48	50.0	86.7	21	0	20.8	84	
A-63-G/94-I-1	06231								
DEBOLT		62	75.0	89.5	41	0	41.3	85	
A-58-E/94-I-3	02611								
JEAN MARIE		426	90.0	92.0	353	0	352.9	70	
A-23-I/94-I-4	03914								
DEBOLT		398	90.0	89.4	320	0	320.4	77	
B-50-F/94-I-5	01835								
SULPHUR POINT		369	90.0	87.4	290	0	290.5	66	
A-16-J/94-I-6	01542								
JEAN MARIE		192	80.0	92.2	142	0	142.0	65	
SLAVE POINT		374	90.0	86.4	291	0	290.7	65	
D-48-F/94-I-10	04688								
KAKISA		130	50.0	88.3	57	0	57.1	79	
A-55-G/94-I-10	00897								
BANFF		48	80.0	93.2	36	0	35.7	62	

RUN DATE: 89/04/18
RUN TIME: 02:10:47

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
C-35-H/94-I-10 JEAN MARIE	05710	143	50.0	90.3	65	0	64.6	82	
C-70-I/94-I-12 SULPHUR POINT	02436	65	65.0	77.7	33	1	32.3	69	
D-86-J/94-I-12 SLAVE POINT	03685	92	80.0	77.7	57	0	57.3	76	
C-95-L/94-I-12 SLAVE POINT	01239	813	80.0	81.6	531	0	530.9	63	
B-83-C/94-I-13 JEAN MARIE	00529	178	85.0	90.7	137	0	137.1	60	
A-73-F/94-I-13 JEAN MARIE	05202	141	50.0	90.6	64	0	64.0	80	
D-55-B/94-I-14 SLAVE POINT	06487	1,272	65.0	79.9	661	0	660.8	86	
C-4-E/94-I-15 SLAVE POINT	03498	459	80.0	81.1	298	0	297.8	74	
D-95-E/94-I-15 BLUESKY	06278	21	75.0	88.2	14	0	14.2	85	
D-66-I/94-I-16 SLAVE POINT	05262	305	65.0	81.4	162	0	161.5	80	
B-86-L/94-I-16 DEBOLT	00947	103	80.0	91.3	75	0	74.9	62	
C-92-F/94-J-2 SLAVE POINT	06343	314	80.0	83.7	210	0	210.1	86	
C-20-K/94-J-2 SLAVE POINT	03551	303	80.0	84.0	204	1	202.5	75	
B-86-K/94-J-2 PINE POINT	03830	600	80.0	86.8	417	1	415.6	77	
A-71-D/94-J-7 SLAVE POINT	05308	147	65.0	87.1	83	0	83.0	80	
D-50-D/94-J-8 PINE POINT	05801	393	80.0	81.0	254	0	254.4	83	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
B-23-E/94-J-8	05130								
PINE POINT		296	74.0	62.3	136	0	136.4	80	
D-77-H/94-J-8	03268								
PINE POINT		382	80.0	85.4	261	0	261.1	73	
A-30-K/94-J-8	00999								
SLAVE POINT		211	80.0	86.4	146	0	145.7	62	
B-96-B/94-J-10	00348								
DEBOLT		36	80.0	93.2	27	0	26.8	58	
C-43-E/94-J-10	02260								
SLAVE POINT		87	80.0	88.3	61	0	61.5	68	
B-49-F/94-J-15	04657								
SLAVE POINT		97	80.0	81.0	63	0	62.7	79	
A-51-A/94-O-8	00527								
PINE POINT		239	80.0	81.6	156	12	144.4	60	
C-26-A/94-O-9	05605								
PINE POINT		168	80.0	80.6	108	0	108.0	81	
D-54-A/94-O-9	02232								
SLAVE POINT		481	80.0	80.6	310	0	310.3	68	
PINE POINT		178	80.0	80.6	115	0	114.7	68	
D-1-I/94-O-9	04722								
PINE POINT		727	80.0	80.6	469	0	468.8	79	
B-44-L/94-O-10	03432								
MATTSON		58	75.0	92.2	40	1	38.7	74	
A-78-L/94-O-10	03291								
MATTSON		158	50.0	87.4	69	0	68.9	73	
A-31-I/94-O-16	00594								
SLAVE POINT		66	60.0	82.8	33	0	32.7	60	
A-87-L/94-P-1	05306								
DEBOLT		28	75.0	90.2	19	0	18.4	80	
A-71-B/94-P-2	04345								
DETRITAL		50	80.0	88.5	35	0	35.2	78	
D-18-K/94-P-2	02066								
SLAVE POINT		551	80.0	79.6	351	0	350.9	67	

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
C-53-D/94-P-6	00717								
DEBOLT		92	75.0	88.2	61	0	60.7	61	
A-43-C/94-P-8	05564								
JEAN MARIE		38	50.0	89.1	17	0	16.7	81	
D-69-D/94-P-8	06762								
JEAN MARIE		100	50.0	89.2	45	0	44.6	88	
A-74-G/94-P-8	02902								
SLAVE POINT		267	80.0	79.6	170	0	169.9	71	
D-81-G/94-P-8	03056								
SLAVE POINT		70	80.0	79.6	45	0	44.8	72	
C-93-G/94-P-8	05535								
JEAN MARIE		45	50.0	89.1	20	0	20.1	81	
SLAVE POINT		303	65.0	79.7	157	0	157.2	81	
D-99-H/94-P-8	05200								
SLAVE POINT		424	65.0	79.6	219	0	219.4	81	
D-48-J/94-P-8	02287								
PINE POINT		109	80.0	80.8	71	0	70.6	68	
C-6-H/94-P-9	06220								
PINE POINT		56	65.0	79.9	29	0	29.1	85	
A-44-H/94-P-9	05748								
PINE POINT		164	65.0	79.9	85	0	84.9	82	
C-18-D/94-P-10	05528								
JEAN MARIE		24	50.0	90.5	11	0	10.7	81	
C-89-G/94-P-10	05718								
PINE POINT		81	80.0	84.2	55	0	54.6	82	
D-25-J/94-P-10	06789								
PINE POINT		76	80.0	83.9	51	0	51.2	88	
B-27-J/94-P-10	04760								
PINE POINT		333	80.0	83.7	223	0	222.9	79	
B-24-B/94-P-11	05531								
DEBOLT		40	50.0	86.3	17	0	17.1	81	
B-24-I/94-P-11	05569								
JEAN MARIE		13	50.0	91.0	6	0	6.0	81	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA		IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
D-55-L/94-P-11 DEBOLT	03461		63	75.0	85.3	40	0	40.2	74	
B-5-A/94-P-14 SLAVE POINT	04227		693	65.0	81.2	366	0	365.6	78	
B-45-A/94-P-14 SLAVE POINT	03897		303	65.0	81.2	160	0	159.5	77	
B-48-A/94-P-14 SLAVE POINT	06806		357	65.0	81.0	188	0	188.1	88	
B-82-G/94-P-14 SLAVE POINT	02234		1,055	80.0	87.4	738	0	738.0	68	
A-23-J/94-P-14 SLAVE POINT	03965		161	80.0	81.1	104	0	104.5	77	
D-35-D/94-P-15 JEAN MARIE	05209		55	50.0	90.4	25	0	24.7	80	
A-65-D/94-P-15 JEAN MARIE	05552		56	50.0	90.4	25	0	25.1	81	
A-23-E/94-P-15 JEAN MARIE	05268		41	50.0	90.4	19	0	18.6	80	
D-59-E/94-P-15 JEAN MARIE	05568		20	50.0	90.4	9	0	9.0	81	
B-48-I/94-P-15 JEAN MARIE	05563		12	50.0	90.9	6	0	5.6	81	
		TOTAL FIELD	51,281			32,503	87	32,410.2		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - MARKETABLE GAS
DECEMBER 88

LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 881231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
BC TOTAL CONNECTED - NON-ASSOCIATED		482,694			310,696	185,633	125,474.1		
- ASSOCIATED		36,491			20,439	14,914	5,520.1		
BC TOTAL CONNECTED		519,185			331,135	200,547	130,994.2		
BC TOTAL UNCONNECTED		135,737			80,346	488	79,836.9		
BC TOTAL		654,922			411,481	201,035	210,831.1		

Appendix D

SUMMARY OF
OIL AND GAS POOL
RESERVOIR PARAMETERS

The following information is reported:

OIL/GAS = Indicates an oil or gas summary line.

AREA = Area of the reservoir, expressed in hectares.

NET PAY = Average net pay thickness, expressed in meters.

POR = Average porosity of the reservoir, expressed as a percent.

SW = Water saturation, expressed as a percent.

FMTN TEMP = Formation temperature, expressed in degrees Kelvin.

INIT PRESS = Initial reservoir pressure, expressed in kilo-pascals, absolute.

DATUM DEPTH = Datum depth, expressed in meters sub-sea level.

WELL COUNT = Number of capable wells.

CALC METHOD = Calculation method: V = volumetric
M = material balance
D = decline
X = other.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
ADSETT												
SLAVE POINT - A	GAS	259	11.6	8.4	21.5	391	24421	1902	1	V	72	03032
SLAVE POINT - B	GAS	259	17.1	7.0	25.0	389	24338	1945	1	V	74	03479
SLAVE POINT - C	GAS	259	51.6	6.0	20.9	391	23917	1908	1	V	79	04881
SLAVE POINT - D	GAS	259	8.4	9.0	16.5	390	24480	1887	1	V	82	05768
SLAVE POINT - E	GAS	259	17.0	5.3	27.8	391	17881	1922	1	V	84	05926
AIRPORT												
BLUESKY - A	GAS	639	2.3	16.6	40.1	321	7184	279	4	V	77	04007
DUNLEVY - A	GAS	259	6.7	13.0	27.2	322	9963	382	2	V	52	00027
BALDONNEL - A	GAS	226	3.0	10.0	38.0	323	11225	537	2	V	57	00287
NORTH PINE - A	OIL	65	1.5	15.0	8.8	327	13256	693	1	V	77	03997
HALFWAY - A	GAS	0	4.0	10.0	25.0	330	14155	813	1	M	53	00035
HALFWAY - B	OIL	65	3.1	8.4	48.0	334	13747	808	1	V	78	04515
PETRO-CAN PROJECT	GAS	259	7.4	16.2	31.1	334	13747	808	1	V	78	04515
AITKEN CREEK												
GETHING - A												
UNOCAL UNIT #1	GAS	1371	10.9	11.5	12.5	333	10760	387	6	V	59	00400
UNOCAL PROJECT	OIL	497	4.1	11.2	18.5	333	10760	387	6	V	59	00485
ALCES												
KISKATINAW - A	GAS	686	6.9	9.1	19.6	346	19671	1484	2	V	81	05660
ALTARES												
BLUESKY - A	GAS	259	6.7	9.5	27.5	309	8963	126	1	V	59	00410
ESSO PROJECT	GAS	413	8.4	10.1	26.4	309	8963	126	2	V	59	00410
ATTACHIE												
BALDONNEL - A	GAS	259	32.0	5.9	37.0	322	12218	518	2	V	71	02961
UPPER KISKATINAW - A	GAS	259	5.8	10.3	34.5	349	19795	1415	1	V	71	02961
LOWER KISKATINAW - A	GAS	259	5.2	10.1	32.0	349	19826	1434	1	V	71	02961
BEAR FLAT												
BEAR FLAT - A												
BHP PROJECT	OIL	0	0.0	14.9	13.9	327	13691	713	5	M	68	02352
BEATTON RIVER												
BLUESKY - A	OIL	65	3.6	13.5	50.0	326	7121	255	1	V	88	06847
HALFWAY - A												
BP PROJECT	OIL	0	3.2	21.7	23.2	327	8189	346	17	M	58	00309
HALFWAY - B												
BP PROJECT	OIL	153	1.5	9.0	46.8	327	8113	343	1	V	61	00869
HALFWAY - C	OIL	221	2.3	17.6	28.1	327	8182	352	3	V	71	02915
HALFWAY - D	OIL	138	2.7	21.6	7.7	327	8195	353	2	V	71	02909

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
BEATTON RIVER												
HALFWAY - E	GAS	65	3.6	21.7	28.9	327	8274	357	1	V	72	03112
HALFWAY - F	OIL	65	5.9	16.0	37.2	327	7202	351	1	V	87	06630
HALFWAY - G	OIL	92	2.8	19.3	31.9	327	8360	359	2	V	87	06661
BEATTON RIVER WEST												
BLUESKY - A	OIL	322	1.3	12.2	44.6	321	7141	265	8	V	59	00408
BP UNIT #1	OIL	1123	2.3	15.6	31.0	321	7141	265	18	V	59	00408
BEAVERDAM												
UPPER HALFWAY - A	GAS	0	0.0	17.1	9.6	331	9287	404	4	M	65	01746
LOWER HALFWAY - A	OIL	38	3.5	12.9	12.9	330	9409	421	1	V	65	01653
BEAVER RIVER												
MATTSON - A	GAS	0	0.0	0.0	0.0	356	25235	1158	2	M	61	00682
BANFF - A	GAS	0	64.3	0.3	25.0	378	35853	2088	1	M	74	03434
NAHANNI - A												
AMOCO PROJECT	GAS	3402	365.1	0.0	0.0	448	40679	3200	6	M	61	00682
BEAVERTAIL												
GETHING - A	GAS	0	0.0	0.0	0.0	321	7770	320	9	M	57	00300
DUNLEVY - B	GAS	259	2.5	12.0	37.8	328	8905	361	1	V	78	04547
HALFWAY - A	GAS	259	1.5	20.4	18.1	331	10452	546	1	V	66	01893
HALFWAY - B	OIL	236	2.4	16.0	41.9	334	10274	517	3	V	78	04508
BEG												
BALDONNEL - A												
PETRO-CAN PROJECT	GAS	0	24.5	10.5	18.2	332	11583	427	4	M	62	00806
BALDONNEL - B												
PETRO-CAN PROJECT	GAS	0	14.5	11.6	21.8	332	11376	427	10	M	60	00539
BALDONNEL - C												
PETRO-CAN PROJECT	GAS	0	0.0	11.4	11.3	332	11425	399	3	M	61	00766
HALFWAY - A												
PETRO-CAN PROJECT	GAS	0	0.0	10.0	35.0	339	12962	671	16	M	61	00541
BEG WEST												
BALDONNEL - A												
PETRO-CAN PROJECT	GAS	232	6.6	6.7	23.0	335	11659	427	1	V	60	00622
BALDONNEL - B												
PETRO-CAN PROJECT	GAS	239	12.4	6.7	23.0	335	11728	427	2	V	60	00620
BERNADET												
BLUESKY - A	GAS	259	4.0	8.0	15.0	326	8322	257	1	M	62	01106
BLUESKY - C	GAS	0	3.1	6.8	44.8	328	8940	292	1	M	78	04194
DUNLEVY - A	GAS	259	12.5	12.5	43.6	328	9429	374	1	M	77	04030
INGA - A	GAS	259	1.6	10.4	38.2	345	16380	823	1	V	79	04964

RUN DATE: 89/04/12
RUN TIME: 02:00:18

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMIN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
BERNADET												
HALFWAY A	OIL	65	6.5	7.0	20.9	344	14580	919	1	V	78	04557
HALFWAY B	GAS	259	1.7	8.4	21.2	344	13769	911	1	V	85	06403
BIRCH												
GETHING B	GAS	259	1.8	7.9	39.0	329	10066	396	1	V	77	04125
BALDONNEL - A	GAS	282	3.3	10.8	28.5	335	11238	451	2	V	77	04098
BALDONNEL B	GAS	1099	10.0	9.4	32.4	335	11238	437	5	V	78	04203
BALDONNEL - C	OIL	940	6.1	8.6	33.8	335	11411	479	16	V	78	04616
HALFWAY - A	GAS	518	8.5	11.9	43.5	336	11811	642	2	V	74	03476
BIVOUAC												
DEBOLT - A	GAS	1363	3.8	15.3	38.9	294	5812	38	2	V	72	03137
DEBOLT - B	GAS	259	5.5	14.3	66.5	307	5652	37	1	V	79	04759
BLUEBERRY												
DUNLEVY - A	GAS	0	0.0	11.0	35.0	325	9356	366	6	M	57	00279
DUNLEVY - B	GAS	0	0.0	11.0	33.0	325	9494	366	4	M	53	00070
BALDONNEL - A	GAS	0	0.0	10.0	35.0	334	11907	475	1	M	58	00357
BALDONNEL - B	GAS	0	4.9	10.0	37.0	334	11204	475	3	M	53	00064
BLUEBERRY - B	GAS	259	9.4	10.0	30.0	342	14389	655	1	V	60	00525
HALFWAY - A	GAS	259	16.8	7.1	50.0	344	14617	784	1	V	66	01946
DEBOLT - A	OIL	33	20.1	7.5	32.5	348	19186	1253	1	V	57	00242
SUNCOR PROJECT	OIL	888	10.6	7.5	32.5	348	19181	1230	10	V	57	00242
	GAS	385	5.0	9.8	13.2	348	19181	1230	10	V	57	00242
DEBOLT - B	OIL	150	3.0	9.1	14.4	348	19089	1241	1	M	56	00175
SUNCOR PROJECT	OIL	1280	5.1	10.2	23.0	348	19085	1230	10	V	56	00175
	GAS	1265	5.4	11.7	12.8	348	19085	1230	10	V	56	00175
BLUEBERRY EAST												
BALDONNEL - A	GAS	0	0.0	10.0	25.0	334	13114	549	1	M	58	00103
HALFWAY - A	GAS	0	6.7	12.0	25.0	346	14348	831	1	M	58	00103
DEBOLT - A	GAS	0	0.0	12.0	31.0	350	18574	1227	1	M	58	00331
BLUEBERRY WEST												
DUNLEVY - A	GAS	259	15.3	8.4	25.0	323	9756	330	1	V	57	00278
DUNLEVY - B	GAS	697	2.8	9.0	25.0	328	9915	384	1	V	56	00165
BALDONNEL - A	GAS	777	8.2	8.9	25.0	329	12597	480	3	V	57	00241
DEBOLT - A	GAS	259	12.6	11.9	16.5	348	18270	1233	1	V	86	06569
DEBOLT - B	OIL	65	14.4	7.3	14.6	348	18420	1257	2	V	87	06672
BOUGIE												
DEBOLT - A	GAS	259	5.0	6.1	52.7	339	14700	578	1	V	78	04514
DEBOLT - C	GAS	755	8.9	9.2	23.6	336	12419	544	2	V	82	05631
SLAVE POINT - A	GAS	259	6.0	6.6	33.9	393	29075	2043	1	V	78	04514
BOUNDARY LAKE												
BLUESKY - A	GAS	0	0.0	18.0	28.0	316	8894	334	1	M	57	00270

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
BOUNDARY LAKE												
BLUESKY - B	GAS	259	5.8	13.0	39.0	316	7963	347	1	V	62	01125
BLUESKY - C	GAS	259	9.3	19.4	34.4	336	9235	329	1	V	78	04581
GETHING - A												
PETRO-CAN PROJECT	GAS	0	17.4	17.0	16.0	319	9549	371	1	M	58	00352
GETHING - B	GAS	445	4.3	15.0	44.0	318	9894	402	1	M	60	00655
DUNLEVY - A	GAS	334	3.9	17.2	43.3	319	10122	409	4	V	61	00799
DUNLEVY - B	GAS	163	5.1	17.8	36.7	319	10244	409	1	V	57	00270
BALDONNEL - A	GAS	259	8.8	14.0	34.0	320	9535	451	2	M	62	01137
BALDONNEL - B	GAS	755	6.0	14.0	34.0	320	10046	451	6	M	57	00270
BALDONNEL - C	GAS	259	10.4	13.6	45.9	320	10046	450	1	V	77	03991
CECIL - A	OIL	313	1.3	16.0	20.0	320	11808	510	3	V	71	02931
CECIL - B	OIL	287	2.1	15.8	23.5	320	11808	510	1	V	72	02977
BOUNDARY LAKE - A	OIL	1549	1.8	17.9	30.2	321	12631	518	35	V	55	00101
ESSO UNIT #1	OIL	10672	2.9	20.6	12.4	321	12631	518	209	V	55	00101
TEXACO UNIT #2	OIL	5983	2.8	22.5	6.2	321	12631	518	152	V	55	00101
AMOCO PROJECT #1	OIL	1296	2.3	22.6	6.2	321	12631	518	34	V	55	00101
AMOCO PROJECT #2	OIL	275	2.9	23.2	5.8	321	12631	518	8	V	55	00101
BOUNDARY LAKE - B	GAS	259	1.8	22.5	10.4	321	12884	538	1	V	75	03625
BASAL BOUNDARY - A	GAS	259	1.6	20.0	6.0	321	11825	536	2	V	66	01964
COPLIN - A	GAS	259	1.0	13.7	16.4	327	10257	502	2	V	79	04279
COPLIN - B	OIL	65	1.5	9.3	28.3	341	10876	523	1	V	80	05159
HALFWAY - B	GAS	845	3.5	11.6	21.1	330	10828	561	4	V	64	01501
HALFWAY - C	GAS	259	1.5	9.0	46.2	327	12190	661	1	V	78	04502
HALFWAY - H	OIL	65	3.6	16.6	30.4	325	12347	631	1	V	85	06246
HALFWAY	OIL	979	2.3	14.9	35.2	325	11822	632	9	V	60	00667
ESSO PROJECT	OIL	227	1.8	13.9	33.8	325	11822	632	3	V	60	00667
PETRO-CAN PROJECT	OIL	85	2.3	16.0	35.6	325	11822	632	1	V	60	00667
AMERADA PROJECT	OIL	158	2.8	16.4	36.4	325	11822	632	3	V	60	00667
	GAS	243	3.5	14.8	25.4	325	11822	632	3	V	60	00667
BELLOY - A	GAS	259	2.1	13.9	15.5	345	20565	982	1	V	58	00352
BELLOY - C	GAS	259	6.5	10.1	19.3	342	17450	1116	1	V	88	06797
BASAL KISKATINAW - A	GAS	344	5.3	7.5	35.5	355	19310	1413	2	V	87	06731
BASAL KISKATINAW - B	GAS	893	10.1	10.8	22.2	356	19106	1448	1	V	88	06797
BASAL KISKATINAW - C	GAS	348	11.2	8.5	27.2	357	19310	1493	2	V	88	06848
BASAL KISKATINAW - D	GAS	357	8.0	7.2	33.0	353	18234	1381	1	V	88	06948
BOUNDARY LAKE NORTH												
GETHING - A	GAS	259	1.5	13.0	52.6	330	9111	343	1	V	80	05491
HALFWAY - A	GAS	446	9.6	14.7	26.7	333	10749	579	1	V	63	01395
HALFWAY - B	GAS	528	10.6	16.9	26.5	332	10714	554	2	M	64	01529
HALFWAY - C	OIL	130	2.1	11.9	39.8	331	10478	538	2	V	72	03098
MURPHY PROJECT	GAS	259	2.7	15.5	35.2	331	10473	538	2	V	72	03098
HALFWAY - D	OIL	438	3.7	15.0	33.9	331	10457	542	5	V	73	03242
MURPHY PROJECT	OIL	227	5.6	15.6	28.3	331	10457	533	5	V	73	03242
	GAS	130	0.5	10.0	25.0	331	10457	533	5	V	73	03242

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
BOUNDARY LAKE NORTH												
HALFWAY - E	GAS	528	4.6	13.6	47.4	332	10733	558	2	V	66	01881
HALFWAY - G	GAS	259	2.6	11.1	15.9	337	10677	515	1	V	80	05491
BRASSEY												
BLUESKY - B	GAS	259	1.3	19.5	45.5	345	28091	1062	1	V	88	06888
CADOMIN - B	GAS	259	2.6	12.4	19.5	347	14906	1103	1	V	88	06861
ARTEX - A	OIL	65	2.5	14.1	17.0	372	30693	1996	1	V	80	05030
ARTEX - B	OIL	1103	2.4	16.7	2.8	372	39445	1944	7	V	87	06736
ARTEX - D	OIL	197	1.8	15.5	3.2	372	31006	2040	2	V	88	06886
ARTEX - E	OIL	65	0.7	8.5	4.9	372	37333	2071	1	V	88	06888
BUBBLES												
BALDONNEL - A	GAS	0	14.6	11.2	17.1	338	11121	411	6	M	59	00451
PETRO-CAN PROJECT	GAS	0	14.6	11.2	17.1	338	11121	411	8	M	59	00451
HALFWAY - A	GAS	259	5.8	11.2	26.4	336	11721	598	1	V	76	03762
BUBBLES NORTH												
BALDONNEL - A	GAS	1116	21.2	8.1	31.1	337	10903	411	3	V	76	03820
HALFWAY - A	GAS	741	10.6	8.6	29.5	341	11245	549	3	V	61	00750
BUICK CREEK												
BLUESKY - A	GAS	0	0.0	10.8	27.3	321	7660	351	2	M	62	01088
BLUESKY - B	GAS	0	0.0	10.7	40.2	321	7626	345	1	M	62	01087
BLUESKY - C	GAS	0	0.0	14.1	33.3	321	7632	344	6	M	71	02863
BLUESKY - D	GAS	1638	2.1	10.4	26.6	321	8363	341	5	V	72	03177
BLUESKY - E	GAS	129	3.2	11.3	40.0	321	7636	335	1	V	86	06530
GETHING - A	GAS	259	5.8	11.7	45.0	323	8811	386	1	V	77	04033
GETHING - B												
AMOCO PROJECT	OIL	65	2.0	11.2	33.4	306	7632	345	1	V	79	04970
DUNLEVY - A	OIL	65	2.3	9.7	18.0	323	8991	384	17	V	64	01500
	GAS	0	5.8	12.2	25.8	323	8991	384	17	M	64	01500
DUNLEVY - B	GAS	5149	5.1	12.2	28.0	323	8984	373	11	V	57	00295
DUNLEVY - C	GAS	0	6.6	10.7	20.0	323	8991	373	22	M	54	00096
DUNLEVY - D	GAS	357	2.7	11.9	53.8	323	9336	404	2	V	73	03273
DUNLEVY - G	GAS	290	1.5	12.5	24.3	323	8880	367	2	V	76	03801
DUNLEVY - H	GAS	1672	4.5	13.8	21.8	323	9094	369	6	V	75	03641
DUNLEVY - I	GAS	0	0.0	9.2	38.7	323	9142	372	2	M	76	03720
DUNLEVY - K	GAS	1982	5.2	11.8	33.9	323	9094	358	7	V	77	04123
DUNLEVY - L	OIL	65	0.9	15.2	53.6	328	9094	367	1	V	87	06659
BALDONNEL - A	GAS	259	8.5	7.5	25.0	324	9749	430	1	V	54	00096
CECIL - A	GAS	0	1.8	13.0	33.0	327	10818	496	2	M	54	00096
NORTH PINE - A	GAS	259	2.1	10.7	13.0	326	12701	574	1	V	82	05786
HALFWAY - A	GAS	259	2.0	17.3	7.7	342	13996	673	1	V	79	04774
DOIG - A												
INVERNESS PROJECT	OIL	65	6.2	9.4	8.5	330	14483	678	1	V	77	04172

RUN DATE: 89/04/12
RUN TIME: 02:00:18

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
BUICK CREEK												
DOIG - A	GAS	26	3.2	7.3	12.2	330	14483	678	1	V	77	04172
INVERNESS PROJECT	OIL	52	4.0	10.2	7.9	330	14547	679	1	V	76	03838
DOIG - B	OIL	197	7.4	10.2	7.9	330	14547	679	8	V	76	03838
POCO PROJECT	GAS	259	4.8	9.1	8.8	330	14547	679	8	V	76	03838
BUICK CREEK NORTH												
BLUESKY - A	GAS	1834	3.1	8.9	46.6	324	9080	327	9	V	65	01753
DUNLEVY - A	GAS	2337	7.5	11.2	35.2	326	9108	366	6	V	66	02026
DUNLEVY - B	GAS	923	3.0	12.3	22.8	325	8880	361	8	V	65	01753
DUNLEVY - C	GAS	323	2.7	9.2	52.4	325	9025	365	2	V	77	03799
BUICK CREEK WEST												
BLUESKY - A	GAS	2621	3.9	9.0	47.5	327	9388	331	10	M	76	03771
BLUESKY - C	GAS	516	1.8	7.8	39.7	323	9184	329	3	V	77	03980
GETHING - A	OIL	65	1.8	17.4	15.7	320	9106	369	1	V	77	04049
DUNLEVY - A	OIL	2	2.9	14.2	34.0	325	9129	382	8	V	57	00271
DUNLEVY - B	OIL	13	1.0	11.2	46.9	325	9129	380	8	D	57	00280
DUNLEVY - C	GAS	259	1.8	12.5	49.6	325	9122	379	1	V	77	03899
DUNLEVY - D	OIL	65	2.1	8.3	56.4	323	9030	255	1	V	78	04529
DUNLEVY - E	GAS	259	14.1	7.4	36.0	325	9056	360	1	V	78	04532
BALDONNEL - A	GAS	0	0.0	0.0	0.0	327	10211	419	3	M	57	00249
HALFWAY - A	GAS	0	0.0	0.0	0.0	332	11962	671	2	M	54	00086
BULRUSH												
HALFWAY - A												
UNOCAL UNIT #1	OIL	475	1.6	17.2	13.9	329	9188	402	6	V	63	01267
HALFWAY - B												
OCELOT PROJECT	OIL	0	0.0	0.0	0.0	332	8529	409	1	M	77	04124
	GAS	0	0.0	25.5	4.9	332	8529	409	1	M	77	04124
RULRUSH EAST												
HALFWAY - A	OIL	65	2.3	18.6	14.3	328	9161	392	2	M	66	01843
HALFWAY - B	GAS	259	1.2	18.0	19.5	328	8253	376	1	V	70	02603
BULLMOOSE												
BALDONNEL - A												
BP UNIT #1	GAS	3416	36.8	3.3	43.9	350	27303	1335	2	M	74	03440
BALDONNEL - B												
BP UNIT #1	GAS	0	32.0	5.1	25.4	350	27303	1537	1	M	77	03817
BUTLER												
BALDONNEL - A	GAS	1139	18.0	7.1	55.2	327	12390	508	2	V	78	04156
CABIN												
SLAVE POINT - A	GAS	225	15.5	8.4	24.7	392	18355	1445	1	V	69	02425

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
CABIN												
SLAVE POINT - A												
CZAR PROJECT	GAS	71	16.5	8.8	21.8	392	18355	1445	1	V	69	02425
SLAVE POINT - B	GAS	595	18.8	9.0	15.0	395	18368	1463	3	V	64	01406
SLAVE POINT - C	GAS	331	17.9	10.0	9.0	391	18009	1463	2	V	63	01245
SLAVE POINT - D	GAS	448	16.1	6.8	23.5	397	18009	1474	2	V	77	03844
SLAVE POINT - E	GAS	259	31.0	10.0	9.0	391	17993	1449	1	V	82	05722
CACHE CREEK												
COPLIN - A	GAS	4516	1.0	12.4	22.5	332	15803	654	7	V	69	02423
COPLIN - B	GAS	0	0.9	7.8	27.9	330	15886	655	2	M	66	02007
HALFWAY - A	GAS	0	7.5	8.7	38.3	333	13355	780	7	M	69	02423
DOIG - A	GAS	259	6.3	9.1	21.4	343	21663	829	1	V	78	04410
DOIG - B	OIL	48	2.0	9.2	19.2	345	21729	817	1	V	79	04914
CARIBOU												
DEBOLT - A	GAS	259	11.3	4.2	25.0	344	18023	1050	1	V	75	03569
DEBOLT - B	GAS	259	5.2	2.9	25.0	344	24738	1048	1	V	76	03795
CECIL LAKE												
DUNLEVY - A	GAS	259	14.0	14.2	49.6	312	9554	367	1	V	81	05667
BALDONNEL - A	GAS	57	4.2	13.4	42.0	322	10635	490	2	V	85	06316
SIPHON - A	OIL	65	2.7	6.9	37.8	325	11577	566	1	V	79	04909
CECIL - A	OIL	325	2.0	15.4	20.8	333	12208	571	6	V	76	03806
CECIL - B												
SCURRY PROJECT	OIL	130	2.1	15.5	20.4	325	12659	580	2	V	72	03184
	GAS	130	1.8	27.0	9.8	325	12659	580	2	V	72	03184
NORTH PINE - A	GAS	490	1.1	10.6	23.4	327	13381	663	4	V	72	03045
SCURRY UNIT #1	OIL	279	1.5	13.7	13.2	327	13362	661	4	V	72	03045
	GAS	821	1.8	17.7	12.3	327	13362	661	4	V	72	03045
SCURRY PROJECT #1	OIL	151	1.6	10.7	23.7	327	13381	663	3	V	72	03045
	GAS	42	0.7	18.0	7.1	327	13381	663	3	V	72	03045
SCURRY PROJECT #2	OIL	148	1.8	12.5	12.9	327	13381	663	2	V	72	03045
	GAS	238	1.8	8.3	24.3	327	13381	663	2	V	72	03045
BHP PROJECT	GAS	397	1.1	9.7	25.7	327	13381	663	3	V	72	03045
NORTH PINE - B												
SCURRY PROJECT #3	OIL	86	1.7	11.5	29.5	327	13401	721	1	V	74	03462
NORTH PINE - C												
SCURRY PROJECT #4	OIL	154	2.7	13.1	10.9	327	13270	713	2	V	76	03804
	GAS	45	1.3	13.1	10.9	327	13270	713	2	V	76	03804
BHP PROJECT	OIL	129	0.9	14.4	14.2	327	13270	713	1	V	76	03804
NORTH PINE - E	OIL	65	1.6	6.6	35.4	327	13151	649	1	V	85	06336
HALFWAY - A	GAS	259	7.0	13.5	28.7	331	13596	772	1	V	72	03184
CLARKE LAKE												
KAKISA - A	GAS	259	11.0	4.8	61.4	346	10997	914	2	V	60	00585

RUN DATE: 89/04/12
RUN TIME: 02:00:18

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
CLARKE LAKE												
SLAVE POINT - A	GAS	2470	35.4	7.1	16.2	383	20064	1524	5	M	57	00211
PETRO-CAN PROJECT	GAS	9515	35.4	7.1	16.2	383	20064	1524	50	M	57	00211
SLAVE POINT - B	GAS	229	19.2	5.3	16.2	383	19436	1587	1	V	74	03474
COMMOTION												
BALDONNEL - A	GAS	293	124.1	3.0	38.3	391	34936	2458	1	M	78	03915
CRUSH												
HALFWAY - A	OIL	597	2.1	18.3	17.3	329	9370	416	11	V	67	02096
UNOCAL UNIT #1	GAS	0	0.8	12.4	25.0	329	9370	416	11	M	67	02096
CURRANT												
HALFWAY - A	OIL	144	1.2	13.7	19.0	330	9747	474	3	V	65	01635
PETRO-CAN UNIT #1	OIL	320	2.7	13.7	19.3	330	9747	474	7	V	65	01635
PETRO-CAN PROJECT	OIL	144	1.2	13.7	19.0	330	9747	474	1	V	65	01635
	GAS	620	3.8	15.8	16.4	330	9747	474	1	V	65	01635
HALFWAY - B	GAS	554	2.7	17.7	13.6	330	9991	477	2	V	65	01607
CURRANT WEST												
GETHING - A	GAS	473	1.9	16.4	46.6	327	8342	314	3	V	79	04885
HALFWAY - A	GAS	259	3.0	15.8	28.4	331	9756	466	1	M	74	03410
HALFWAY - B	OIL	65	1.8	11.1	25.0	325	9849	480	1	V	79	04857
CUTBANK												
DOE CREEK - A												
CANHUNTER PROJECT	GAS	518	1.4	17.9	37.9	323	7468	230	3	V	77	04057
CADOTTE - B	GAS	259	5.0	9.0	60.7	343	16206	942	1	V	80	05315
CADOMIN - B	GAS	259	6.6	6.2	41.9	359	18750	1494	1	V	80	05315
NIKANASSIN - A												
CANHUNTER PROJECT	GAS	259	4.2	10.5	44.0	354	18564	1366	1	V	80	05330
NIKANASSIN - B	GAS	259	16.0	10.7	54.1	364	19892	1666	1	V	80	05315
CYPRESS												
BALDONNEL - A	GAS	2086	13.8	6.7	18.8	319	13817	334	4	V	61	00737
DAHL												
BLUESKY - A	GAS	45951	3.1	15.5	47.7	324	6564	213	54	M	66	01849
HALFWAY - A	GAS	259	1.8	16.4	40.0	326	6943	251	1	V	78	04395
HALFWAY - B	GAS	259	3.0	13.8	33.1	328	6458	209	1	V	79	04696
DAIBER												
BALDONNEL - A												
TOTAL PROJECT	GAS	747	11.9	9.0	22.9	328	13912	473	2	V	59	00386
DAWSON CREEK												
CADOTTE - A	GAS	0	0.0	16.0	25.0	310	4778	110	4	M	57	00302

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

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DESAN												
DEBOLT - A	OIL	65	2.3	22.3	47.5	308	4258	64-	1	V	84	06045
DEBOLT - B	OIL	130	2.0	9.9	37.0	308	4280	67-	1	V	85	06212
DEBOLT - C	GAS	259	5.6	17.5	54.1	313	3975	100-	2	V	85	06165
SHUNDA - A	OIL	585	2.0	14.7	30.8	316	4539	51-	13	V	83	05804
SHUNDA - B	OIL	260	1.6	13.8	38.6	316	4495	56-	5	V	84	05884
SHUNDA - C	OIL	195	1.8	14.6	31.4	316	4601	48-	3	V	84	05880
SHUNDA - D	OIL	130	1.0	18.4	22.7	316	4539	53-	2	V	84	06032
SHUNDA - E	OIL	130	4.0	13.0	35.8	316	4409	39-	2	V	84	05905
SHUNDA - F	OIL	65	1.9	9.7	48.1	316	4679	34-	2	V	84	05881
PEKISKO - A	OIL	585	3.7	11.8	38.2	317	4936	21-	5	V	84	05892
PEKISKO - B	OIL	325	3.3	10.8	41.2	318	5095	6-	5	V	84	05943
PEKISKO - C	OIL	1300	2.9	11.1	42.3	317	4918	6-	22	V	84	05905
PEKISKO - D	OIL	130	1.0	9.2	53.0	317	4918	8-	2	V	84	05881
PEKISKO - E	OIL	65	3.0	10.6	45.7	317	4936	21-	7	V	84	05968
PEKISKO - F	OIL	845	4.4	10.7	40.4	317	4918	7-	15	V	85	06029
PEKISKO - G	OIL	65	1.5	9.5	47.2	317	4918	6-	2	V	85	06031
PEKISKO - H	OIL	65	2.5	10.5	40.2	317	4989	17-	1	V	84	05896
DILLY												
SLAVE POINT - A	GAS	379	6.4	11.1	12.8	393	19140	1556	1	V	62	00877
DOE												
CADOTTE - A	GAS	3200	7.1	19.6	51.4	310	4526	37	8	V	59	00492
BLUESKY - A	GAS	259	23.2	24.5	22.5	318	9591	457	1	V	71	02995
BLUESKY - B	GAS	259	15.5	20.1	53.2	317	9563	414	1	V	78	04430
BALDONNEL - A	GAS	86	11.6	13.2	59.9	331	13679	780	1	V	71	02995
KISKATINAW - A	GAS	259	7.2	3.8	45.4	365	34051	1852	1	V	86	06504
WABAMUN - A	GAS	518	11.5	6.2	21.1	384	32965	2621	2	V	78	04430
DONIS												
BLUESKY - A	GAS	237	1.5	16.7	23.0	327	7784	274	2	V	80	05199
DRAKE												
DUNLEVY - A	GAS	259	7.3	13.3	45.2	326	7471	263	1	V	76	03749
'A' MARKER - A	GAS	1498	1.8	18.4	27.9	325	7570	266	4	V	72	03141
HALFWAY - A	GAS	282	0.9	15.5	19.7	329	7639	290	1	V	74	03513
HALFWAY - B	OIL	126	1.1	8.8	29.0	327	7403	277	3	V	82	05757
EAGLE												
GETHING - A	OIL	65	4.8	11.0	26.7	321	11406	320	2	V	85	06334
SIPHON - A	OIL	65	1.8	10.7	36.7	322	12843	565	1	V	76	03782
NORTH PINE - A	OIL	195	1.3	9.1	17.3	326	14781	657	2	V	77	04027
BELLOY-KISKATINAW	OIL	730	3.1	12.5	22.8	344	16911	1175	4	V	72	03202
SCURRY EAST EAGLE UNIT #1	OIL	1376	6.1	11.5	20.9	344	16911	1175	38	V	72	03202
EAGLE WEST												
CECIL - A	GAS	0	1.8	10.2	28.5	325	12700	576	1	M	69	02543

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
EAGLE WEST												
NORTH PINE - A	OIL	65	1.2	11.5	12.3	344	13790	661	1	V	78	04472
MONTNEY - A	OIL	65	5.2	13.6	6.4	346	19877	1087	1	V	88	06860
BELLOY - A	OIL	1286	3.1	11.6	30.5	346	16800	1152	26	V	76	03802
SCURRY WEST EAGLE UNIT #1	OIL	4029	6.9	12.9	26.8	346	16800	1152	83	V	76	03802
BELLOY - B	GAS	234	2.8	12.2	34.5	346	16829	1171	1	V	79	04659
KISKATINAW - A	GAS	274	5.8	7.5	29.0	344	16789	1190	1	V	73	03382
KISKATINAW - B	GAS	0	3.6	8.5	19.4	346	16997	1191	1	M	79	04808
KISKATINAW - C	GAS	259	6.5	8.9	25.1	346	17476	1200	1	V	84	05967
KISKATINAW - D	GAS	257	4.4	9.3	27.4	344	16789	1186	3	V	78	04615
KISKATINAW - E	GAS	233	4.7	4.9	27.3	344	16789	1187	3	V	86	06457
KISKATINAW - F	GAS	259	8.2	9.4	23.2	344	16552	1172	1	V	73	03382
EKWAN												
SLAVE POINT - A	GAS	86	44.5	6.7	17.2	376	18009	1407	1	V	77	03933
SLAVE POINT - B	GAS	86	17.1	6.6	17.4	382	17327	1389	1	V	78	04230
ELLEH												
SLAVE POINT - A	GAS	1239	5.9	7.6	16.8	384	20512	1525	2	V	80	05163
ELLEH NORTH												
SLAVE POINT - A	GAS	259	22.3	8.0	15.4	377	18554	1482	1	V	78	04343
SLAVE POINT - B	GAS	259	4.0	8.4	14.6	378	18860	1510	1	V	79	04699
ELM												
BLUESKY - A	GAS	259	2.1	10.2	41.1	331	6767	242	1	V	81	05486
HALFWAY - A												
MURPHY PROJECT #1	OIL	70	2.1	23.4	25.4	326	7961	323	1	V	71	02856
	GAS	210	2.7	18.0	22.4	326	7961	323	1	V	71	02856
HALFWAY - B												
MURPHY PROJECT #2	OIL	65	1.5	17.9	29.3	327	7957	327	1	V	70	02712
	GAS	259	1.8	18.3	20.6	327	7957	327	1	V	70	02712
HALFWAY - C	GAS	259	3.0	24.2	22.6	329	8188	340	1	V	86	06471
FIREBIRD												
BLUESKY - B	GAS	259	3.4	10.5	33.5	324	7699	296	1	V	79	04764
BLUESKY - C	GAS	259	3.3	17.3	18.4	326	6868	278	1	V	88	06790
DUNLEVY - A	GAS	259	4.3	16.5	36.0	322	7681	312	1	V	61	00707
FIREWEED												
BLUESKY - A	GAS	1275	3.3	8.2	34.7	327	9163	333	3	M	72	03071
BLUESKY - B	GAS	259	3.5	13.2	37.8	327	9177	329	1	V	78	04150
BLUESKY - C	GAS	259	4.3	9.9	47.2	326	9073	354	1	V	73	03347
DUNLEVY - A	GAS	3298	7.3	8.0	34.9	329	9225	393	9	V	71	02993
DUNLEVY - B	GAS	901	2.9	10.1	18.8	328	9115	387	2	V	62	01201
DUNLEVY - C	GAS	392	5.1	11.8	32.0	329	9280	386	1	M	59	00497

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
FIREWEED												
DUNLEVY - D	GAS	2503	9.4	8.9	35.7	329	9177	400	9	V	78	04471
DUNLEVY - G	OIL	65	3.7	13.3	48.0	329	9464	403	1	V	76	03803
DUNLEVY - H	GAS	1227	6.5	9.2	30.1	329	9232	400	5	V	77	04146
DUNLEVY - L	OIL	65	3.0	8.1	37.2	329	9285	422	1	V	78	04503
DUNLEVY - M	GAS	175	1.6	9.4	40.3	330	9164	411	2	V	73	03240
DUNLEVY - N	OIL	65	9.1	10.1	41.7	329	9422	406	1	V	78	04496
BALDONNEL - A	GAS	860	2.2	9.4	35.4	332	11473	478	2	V	63	01384
BALDONNEL - B	GAS	259	4.3	7.9	31.9	339	11473	478	1	V	77	03926
BALDONNEL - C	GAS	259	1.9	12.8	19.9	339	11604	422	1	V	78	04503
BALDONNEL - D	GAS	259	10.0	9.9	25.1	339	11535	495	1	V	78	04566
DOIG - A												
CZAR PROJECT	OIL	0	15.5	9.0	10.0	344	19899	823	1	M	78	04369
	GAS	0	0.0	0.0	0.0	344	19899	823	1	M	78	04369
DOIG - B												
PETRO-CAN PROJECT	OIL	0	5.6	9.0	10.7	344	19510	823	1	M	78	04454
	GAS	0	0.0	0.0	0.0	344	19510	823	1	M	78	04454
DEBOLT - A	GAS	259	15.5	4.0	23.0	347	17044	1085	1	V	60	00507
DEBOLT - B	GAS	259	3.4	5.6	25.2	347	17030	1081	1	V	71	02993
DEBOLT - C	GAS	259	4.6	5.0	50.0	349	17071	1139	1	V	59	00455
FLATROCK												
GETHING - A	GAS	259	2.0	15.8	28.7	325	10139	390	1	V	80	05337
DUNLEVY - A	GAS	259	8.0	15.0	25.0	326	10158	415	1	V	80	05337
SIPHON - A	GAS	0	3.4	11.4	37.6	326	11445	556	2	M	66	01954
SIPHON - B	GAS	259	4.6	16.2	26.0	328	11445	559	1	M	71	02912
BOUNDARY LAKE - A	OIL	0	4.9	20.0	15.1	329	12112	614	1	M	71	02852
BOUNDARY LAKE - B	OIL	162	2.3	18.4	8.5	329	12684	615	3	V	79	04632
BOUNDARY LAKE - C	OIL	65	3.0	14.1	17.5	330	12771	628	1	V	82	05793
HALFWAY - A	GAS	259	4.6	20.7	17.1	333	13452	774	1	V	69	02516
HALFWAY - B	GAS	259	6.4	10.1	26.2	333	13376	740	1	M	70	02760
HALFWAY - D	GAS	135	2.5	11.3	21.7	338	12103	765	2	V	79	04632
HALFWAY - E	GAS	259	6.1	14.3	25.1	333	13339	764	1	V	73	03304
WAINOCO PROJECT	OIL	675	3.4	13.4	45.1	333	13339	764	6	V	72	03221
	GAS	703	5.2	13.3	30.5	333	13339	764	6	V	72	03221
HALFWAY - F	OIL	0	0.0	11.4	44.1	334	12521	783	2	M	82	05793
HALFWAY - G	GAS	0	0.0	11.8	30.3	333	13341	758	1	M	71	02827
HALFWAY - J	GAS	373	3.4	14.7	13.9	338	11370	753	2	V	86	06589
HALFWAY - K	GAS	337	2.3	10.6	16.4	337	12376	737	2	V	87	06688
FLATROCK WEST												
DUNLEVY - A	GAS	259	4.5	17.1	21.6	324	10116	428	1	V	79	04915
SIPHON - A	GAS	259	1.0	10.4	39.7	314	11445	558	1	V	85	06227
HALFWAY - A	GAS	0	7.6	11.0	25.0	333	13205	765	1	M	72	03123
HALFWAY - C												
CONOCO PROJECT	GAS	582	3.6	15.0	24.3	333	12900	746	1	V	85	06227

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
FLATROCK WEST												
HALFWAY - D	OIL	277	4.6	13.3	44.5	338	12321	761	1	V	88	06735
FORT ST JOHN												
DUNLEVY - A	GAS	1060	2.4	12.0	40.0	311	9225	299	3	V	53	00075
BALDONNEL - A	GAS	0	0.0	12.0	25.0	322	11149	503	12	M	52	00032
BALDONNEL - B	GAS	518	4.5	8.3	48.6	322	10825	507	4	V	52	00030
NANCY - A												
PETRO-CAN PROJECT	GAS	1036	1.8	17.0	20.0	323	12162	588	1	V	57	00269
NORTH PINE - A												
PETRO-CAN UNIT #1	OIL	647	2.0	14.6	25.0	325	13231	698	4	V	52	00034
	GAS	371	1.8	14.6	25.0	325	13231	698	4	V	52	00034
GANE ENERGY PROJECT	OIL	205	1.6	16.0	37.6	325	13231	698	2	V	52	00034
	GAS	102	1.8	12.5	12.4	325	13231	698	2	V	52	00034
SOQUIP PROJECT	OIL	65	1.6	14.7	22.2	325	13231	706	1	V	86	06556
	GAS	220	2.3	13.3	25.1	325	13231	706	1	V	86	06556
NORTH PINE - B	GAS	259	1.5	12.1	12.0	325	13238	661	1	V	78	04439
NORTH PINE - C												
MURPHY PROJECT	OIL	93	1.2	14.5	37.4	325	11917	713	3	V	78	04416
	GAS	180	1.1	13.0	17.5	325	11917	713	3	V	78	04416
PINGEL - A	OIL	65	0.9	6.5	59.0	329	15442	654	1	V	77	04082
HALFWAY - A	GAS	0	8.5	11.0	25.0	328	13983	811	7	M	53	00074
HALFWAY - C	GAS	1165	5.0	10.9	39.1	331	13465	783	4	V	71	03010
BELLOY - A	GAS	0	3.4	12.0	25.0	341	19050	1251	3	M	52	00029
BELLOY - B	OIL	65	6.4	10.1	25.0	342	19085	1272	1	V	56	00171
BELLOY - D	OIL	30	5.8	13.8	47.9	341	16938	1180	1	V	72	03122
BELLOY - E	GAS	259	7.9	12.3	36.2	341	19602	1316	1	V	85	06254
DEBOLT - A	GAS	259	3.0	22.0	25.0	351	20498	1444	1	V	54	00058
FORT ST JOHN SOUTHEAST												
DUNLEVY - A	GAS	0	0.0	16.0	40.0	317	9673	336	1	M	57	00220
BALDONNEL - A	GAS	0	3.7	18.0	28.0	321	11363	549	2	M	56	00184
SIPHON - A	GAS	0	0.0	13.2	30.9	322	11873	620	2	M	56	00174
HALFWAY - A	GAS	0	4.9	10.0	25.0	328	13989	864	6	M	53	00060
BELLOY - A	GAS	0	4.9	9.0	25.0	342	19512	1297	7	M	52	00042
GOOSE												
NORTH PINE - A	GAS	334	1.1	21.0	43.1	328	12804	708	2	V	71	02989
NORTH PINE - B	GAS	259	1.2	7.3	43.9	328	12893	711	1	V	78	04157
GOPHER												
HALFWAY - A	GAS	259	6.7	9.4	51.0	333	12466	713	1	V	77	04137
GOTE												
SULPHUR POINT - A	GAS	525	11.3	10.0	12.0	404	22373	1689	1	V	72	03063
GRAHAM												
GETHING - A	GAS	259	6.1	8.4	34.6	308	10990	87	1	V	77	03874

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GRAHAM												
DUNLEVY - A	GAS	259	18.6	16.9	25.0	315	11700	167	1	V	77	03842
DEBOLT - A	GAS	86	126.8	0.7	25.0	357	28455	2003	1	V	72	03158
DEBOLT - B	GAS	86	50.6	0.7	25.0	358	28579	2073	1	V	57	00238
GRASSY												
DEBOLT - A	GAS	259	121.5	4.2	25.4	330	14700	648	1	V	70	02687
GRIZZLY NORTH												
DUNLEVY - A												
OAKWOOD UNIT #1	GAS	514	126.2	5.1	51.0	361	14176	1461	3	V	73	03180
DUNLEVY - B												
OAKWOOD UNIT #1	GAS	93	126.2	5.1	51.0	361	14176	1461	1	V	74	03407
BALDONNEL - A												
OAKWOOD UNIT #2	GAS	518	20.3	4.7	34.5	381	33658	2391	1	V	80	04776
HALFWAY - A												
OAKWOOD UNIT #2	GAS	0	85.0	4.2	35.7	388	56902	2819	2	M	73	03181
HALFWAY - B												
OAKWOOD UNIT #2	GAS	183	32.0	3.2	31.8	388	63087	2853	1	V	74	03407
GRIZZLY SOUTH												
DUNLEVY - A												
OAKWOOD UNIT #1	GAS	787	24.0	4.0	37.5	353	18574	1265	3	V	64	01396
HALFWAY - A	GAS	125	11.6	4.0	37.5	383	57475	2791	1	V	75	03573
GUNDY CREEK												
DUNLEVY - A	GAS	259	7.6	6.7	27.6	323	10512	397	1	V	77	04140
BALDONNEL - A	GAS	1257	2.9	6.5	25.0	334	12273	518	6	V	57	00291
BALDONNEL - B	GAS	1330	5.2	8.5	25.7	334	12438	530	7	V	54	00083
BLUEBERRY - A	GAS	259	3.0	7.0	25.0	342	16223	688	1	V	57	00253
GUNDY CREEK WEST												
DUNLEVY - A	GAS	447	9.6	9.3	27.6	329	10204	370	4	V	77	04083
BALDONNEL - A	GAS	526	10.0	9.5	27.0	335	12617	528	4	V	77	04083
HALFWAY												
BALDONNEL - A	GAS	1208	9.4	8.0	35.0	319	11418	412	3	V	54	00107
INGA - A	OIL	65	1.5	10.0	11.0	327	14562	657	1	V	66	01986
HALFWAY - A	GAS	259	7.9	10.0	15.0	338	15428	797	1	V	57	00182
HELMET												
BLUESKY - A	GAS	259	5.3	20.0	36.3	305	3949	97-	1	V	80	04814
SHUNDA - A	GAS	259	4.2	19.5	37.9	311	3945	105-	1	V	75	03587
JEAN MARIE - A	GAS	0	11.3	5.6	28.3	340	5971	718	2	M	76	03712
JEAN MARIE - B	GAS	259	13.4	5.0	32.8	341	6094	683	1	V	76	03752
JEAN MARIE - D	GAS	1577	6.1	5.1	46.2	344	6271	714	2	V	79	04702

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
HELMET												
JEAN MARIE - E	GAS	259	12.8	6.0	39.5	356	6117	686	1	V	78	04362
SLAVE POINT - A	GAS	0	18.0	8.6	11.0	382	16134	1250	15	M	63	01279
SLAVE POINT - B	GAS	1209	7.2	7.9	13.8	381	15672	1219	2	V	71	02881
SLAVE POINT - C	GAS	278	7.0	7.4	16.3	382	16263	1275	2	V	71	02839
HELMET NORTH												
JEAN MARIE - A	GAS	14236	5.3	4.7	41.9	346	6013	710	14	V	76	03678
JEAN MARIE - B	GAS	5294	4.9	4.0	48.4	346	6203	660	4	V	78	03924
SLAVE POINT - A	GAS	259	39.3	5.0	45.0	379	16010	1249	1	V	69	02453
PINE POINT - A	GAS	259	25.3	4.3	22.2	383	19147	1557	1	V	67	02108
PINE POINT - B	GAS	259	16.0	10.6	14.8	387	18552	1554	1	V	79	04732
HIGHWAY												
BLUESKY - A	GAS	259	7.5	14.9	13.1	330	10503	306	1	V	80	05428
DUNLEVY - A	GAS	0	4.3	9.0	25.0	331	9391	344	1	M	56	00168
DUNLEVY - B	GAS	259	12.1	7.0	42.2	334	9579	350	1	V	80	05138
BALDONNEL - A	GAS	1611	1.5	10.0	25.0	334	11425	449	4	V	55	00112
HALFWAY - A	GAS	259	11.8	8.2	20.1	344	13154	718	1	V	80	05138
HALFWAY - B	GAS	259	31.0	6.8	34.2	344	12817	721	1	V	80	05428
DEBOLT - A	GAS	1433	4.0	10.0	25.0	360	21622	1189	1	V	57	00229
HOFFARD												
SLAVE POINT - A	GAS	259	9.8	10.3	16.6	382	21994	1489	1	V	65	01576
SLAVE POINT - B	GAS	259	38.1	7.0	29.2	388	22118	1675	1	V	69	02470
HUNTER												
HALFWAY - A	GAS	259	4.3	21.0	27.3	330	7371	299	1	V	88	06846
INGA												
GETHING - A	GAS	259	3.7	11.0	21.3	321	12542	347	1	M	65	01580
DUNLEVY - A	GAS	3802	6.6	8.5	34.1	328	9532	419	9	M	72	03227
BALDONNEL - B	GAS	911	5.4	11.0	31.1	326	12335	550	3	V	68	02327
BALDONNEL - E	GAS	259	8.5	10.4	56.6	334	11570	490	1	V	78	04285
COPLIN - B	GAS	259	1.2	7.7	30.7	328	15773	656	1	V	77	02651
INGA - A	OIL	2496	1.2	5.9	27.2	333	16023	741	5	M	66	01776
MOBIL UNIT #1	OIL	4475	2.4	12.2	15.2	333	16023	741	48	V	66	01776
MOBIL UNIT #3	GAS	7980	2.0	13.9	13.3	332	15789	683	7	V	66	01776
AMOCO UNIT #2	OIL	5141	2.0	10.4	14.9	333	16023	741	45	V	66	01776
TEXACO UNIT #4	OIL	591	1.5	15.6	22.3	333	16023	741	5	V	66	01776
PETRO-CAN UNIT #5	OIL	1179	2.1	10.9	14.2	333	16023	741	13	V	66	01776
INGA - B												
ASAMERA PROJECT	OIL	66	1.9	9.8	49.4	333	15708	801	1	V	80	05104
HALFWAY - A	GAS	259	18.8	8.7	29.3	327	15264	941	1	V	80	05431
INGA NORTH												
INGA - A	GAS	3176	1.8	9.7	25.0	336	16161	701	3	V	69	02533

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
INGA SOUTH												
INGA - A	OIL	0	0.0	0.0	0.0	333	16164	802	1	D	82	05792
JEDNEY												
GETHING - A	GAS	405	3.0	11.0	24.0	327	7853	343	1	V	63	01366
BALDONNEL - A												
PETRO-CAN PROJECT	GAS	0	0.0	10.0	14.0	334	11556	396	21	M	58	00382
NORCEN PROJECT	GAS	436	18.6	5.5	20.1	334	11556	396	2	V	58	00382
HALFWAY - A												
PETRO-CAN PROJECT	GAS	0	0.0	10.0	20.0	339	11687	581	22	M	58	00382
HALFWAY - B	GAS	259	10.2	8.5	10.0	339	11547	538	1	V	66	01907
HALFWAY - C	GAS	259	26.1	5.9	32.3	339	11658	528	1	V	87	06705
HALFWAY - D	GAS	259	30.9	6.9	34.9	339	11658	533	1	V	87	06669
JEDNEY WEST												
BALDONNEL - A	GAS	241	3.4	9.0	64.0	337	11280	457	1	M	62	01080
HALFWAY - A	GAS	1159	10.6	8.0	45.0	342	12286	640	2	V	62	01081
JULIENNE CREEK												
BALDONNEL - A												
PETRO-CAN PROJECT	GAS	571	7.5	9.6	25.0	333	14052	539	2	V	58	00304
HALFWAY - A												
PETRO-CAN PROJECT	GAS	0	2.0	8.3	25.0	354	16134	863	2	M	58	00304
DEBOLT - A	GAS	259	4.3	5.0	38.0	360	20726	1358	1	V	58	00304
SHUNDA - A	GAS	259	3.0	3.0	18.0	367	22249	1699	1	V	58	00304
JULIENNE CREEK NORTH												
BALDONNEL - A	GAS	798	4.3	8.0	28.4	333	13038	452	3	V	61	00757
HALFWAY - A	GAS	281	2.1	6.7	25.9	345	15658	788	1	V	77	04017
DEBOLT - A												
CANHUNTER PROJECT	GAS	281	6.4	11.8	11.3	359	21298	1239	1	V	77	04017
JULIENNE CREEK SOUTH												
HALFWAY - A	GAS	259	7.9	8.4	23.8	347	14711	835	1	V	70	02779
DEBOLT - A	GAS	259	11.9	6.6	26.2	361	20346	1366	2	M	77	03955
DEBOLT - B	GAS	259	26.5	5.7	27.0	370	21629	1571	1	V	77	04080
JULY LAKE												
JEAN MARIE - A	GAS	2426	5.7	6.0	38.6	336	5985	676	4	V	77	03930
PINE POINT - A	GAS	259	8.2	5.0	28.6	383	19533	2011	1	V	77	03930
PINE POINT - B	GAS	259	3.0	8.3	19.9	384	18704	1527	1	V	80	05115
PINE POINT - C	GAS	259	14.7	4.5	35.1	384	18805	1525	1	V	80	05255
PINE POINT - D	GAS	259	13.3	5.3	25.9	309	18411	1505	1	V	81	05619
PINE POINT - E	GAS	86	17.0	6.3	38.6	389	19000	1545	1	V	82	05719
JUNIOR												
ESSO PROJECT	GAS	259	14.6	6.4	16.3	376	18823	1501	1	V	62	00926

RUN DATE: 89/04/12
RUN TIME: 02:00:18

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
JUNIOR												
SLAVE POINT - B												
ESSO PROJECT	GAS	518	7.5	7.5	34.6	374	18655	1494	2	V	63	01249
SLAVE POINT - D												
ESSO PROJECT	GAS	259	5.2	6.4	16.3	371	18402	1479	1	V	77	03908
KELLY												
PADDY - A												
CANHUNTER PROJECT	GAS	259	3.1	18.2	13.4	351	14834	1017	1	V	81	05425
CADOTTE - B												
CANHUNTER PROJECT	GAS	259	4.4	8.8	37.6	343	13087	1251	1	V	87	06623
FALHER A - A												
CANHUNTER PROJECT	GAS	885	5.3	5.3	37.6	349	14846	1177	4	V	78	04252
FALHER A - B	GAS	296	11.8	5.7	35.5	352	15132	1345	1	V	78	04400
CANHUNTER PROJECT	GAS	2664	6.4	5.6	34.6	352	15132	1350	11	V	78	04400
FALHER B - A	GAS	296	14.1	5.6	46.3	353	15160	1368	2	V	78	04400
CANHUNTER PROJECT	GAS	2664	7.6	5.2	34.2	353	15160	1368	11	V	78	04400
GETHING - A												
CANHUNTER PROJECT	GAS	259	8.0	8.0	41.9	372	26458	1492	1	V	80	04999
GETHING - B												
CANHUNTER PROJECT	GAS	259	2.7	8.7	22.0	372	26177	1453	1	V	85	06132
GETHING - C												
CANHUNTER PROJECT	GAS	259	7.0	7.0	27.6	373	25068	1642	1	V	84	06114
CADOMIN - A	GAS	259	5.1	6.1	30.7	373	25183	1713	1	V	84	06114
KLUA												
DEBOLT - A	GAS	259	3.7	9.8	52.5	318	6902	181	3	V	77	03892
SLAVE POINT - A	GAS	270	5.2	12.2	10.0	383	20436	1609	1	V	56	00157
SLAVE POINT - B	GAS	0	28.7	8.1	19.2	384	19636	1539	1	M	71	02817
SLAVE POINT - C	GAS	270	46.9	9.1	9.2	396	20098	1628	1	V	73	03235
SLAVE POINT - D	GAS	270	42.4	9.6	19.7	386	19367	1614	1	V	77	03894
SLAVE POINT - E	GAS	90	33.2	10.3	14.9	386	19374	1629	1	V	78	04211
SLAVE POINT - F	GAS	270	34.5	5.9	23.2	385	19730	1606	1	V	81	05613
PINE POINT - A	GAS	270	13.4	10.4	10.1	396	26110	1834	1	V	73	03241
PINE POINT - B	GAS	270	48.8	11.6	9.0	390	22539	1848	1	M	78	04276
KOBES												
DUNLEVY - A	GAS	0	7.9	13.0	20.0	308	10356	218	6	M	58	00372
CHARLIE LAKE - A	GAS	0	4.3	4.8	51.5	331	17954	786	2	M	58	00299
CHARLIE LAKE - B	GAS	0	3.6	16.3	25.0	330	17775	739	3	M	56	00141
CHARLIE LAKE - C	GAS	0	2.0	10.0	25.0	330	17292	716	2	M	57	00251
CHARLIE LAKE - D	GAS	259	2.0	4.8	35.5	330	16159	686	1	V	70	02588
CHARLIE LAKE - E	GAS	0	1.0	9.1	15.2	328	17437	800	2	M	67	02089
HALFWAY - A	GAS	4333	7.6	6.5	25.0	335	18410	956	4	V	56	00141
PETRO-CAN PROJECT	GAS	996	7.4	6.5	25.0	335	18410	956	3	V	56	00141
DEBOLT - A	GAS	0	6.4	5.0	16.0	345	20960	1402	3	M	57	00164

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
KOBES WEST												
INGA - A	GAS	0	1.5	9.5	14.5	338	20002	1002	1	M	77	03962
KOTCHO LAKE												
DEBOLT - A	GAS	259	24.9	11.5	51.6	315	5054	6-	2	V	79	04758
SLAVE POINT - A												
PETRO-CAN PROJECT	GAS	3232	11.3	9.5	38.0	386	17477	1396	11	V	59	00404
SLAVE POINT - B												
PETRO-CAN PROJECT	GAS	259	2.7	8.0	32.0	386	17471	1380	1	V	62	00879
SLAVE POINT - C												
PETRO-CAN PROJECT	GAS	581	6.6	9.0	30.7	386	17485	1403	2	V	72	03082
KOTCHO LAKE EAST												
BLUESKY - A	GAS	540	3.4	22.7	44.9	302	5171	4	1	V	80	04820
BLUESKY - B												
CDN-RESERVE PROJECT	GAS	1127	4.8	22.7	47.7	308	5274	4	2	V	75	03617
BLUESKY - D	GAS	525	3.0	22.4	52.9	308	5206	10	1	V	76	03747
SLAVE POINT - A	GAS	259	2.4	7.6	11.0	386	17347	1344	1	V	60	00532
SLAVE POINT - B												
CDN-RESERVE PROJECT	GAS	399	19.5	8.0	20.0	380	17458	1379	2	V	72	03107
SLAVE POINT - C	GAS	1391	32.5	9.9	22.1	381	17464	1387	5	V	73	03308
KYKLO												
DEBOLT - A	GAS	934	3.6	31.2	34.7	310	5749	43	3	V	72	03050
LADYFERN												
GETHING - A	GAS	259	3.3	16.2	43.6	316	7219	192	2	V	70	02615
GETHING - B	GAS	259	5.5	17.1	26.2	321	7237	191	1	V	64	01433
LAGARDE												
DUNLEVY - A	GAS	0	4.3	13.0	24.0	323	9425	354	1	M	56	00145
DUNLEVY - B	OIL	219	2.8	15.1	30.2	328	9687	367	2	V	85	06324
	GAS	464	3.7	21.3	12.8	328	9687	367	2	V	85	06324
DUNLEVY - C	GAS	259	9.7	11.4	40.4	321	9222	375	1	V	85	06416
BOUNDARY LAKE - A	GAS	0	3.7	26.0	5.0	327	11956	481	1	M	62	01194
LAPRISE CREEK												
GETHING - A	GAS	86	1.2	13.0	11.7	333	10597	355	1	V	74	03506
GETHING - C	GAS	259	1.8	13.2	28.3	334	10618	380	1	V	63	01364
BALDONNEL - A												
PETRO-CAN PROJECT	GAS	11702	18.1	9.9	18.9	334	10632	381	38	V	58	00327
AMOCO UNIT #1	GAS	3940	21.3	9.9	18.9	334	10632	381	20	V	58	00327
BALDONNEL - B	GAS	0	16.4	11.0	24.9	335	10620	365	8	M	78	04436
NANCY - A	GAS	259	2.1	10.6	13.2	336	10674	439	1	V	74	03496
LAPRISE CREEK WEST												
BALDONNEL - A	GAS	0	13.4	10.0	23.0	336	9239	419	2	M	62	00873

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
LAPRISE CREEK WEST												
BALDONNEL - B	GAS	259	7.5	11.0	22.0	335	9344	393	1	V	80	05282
LOUISE												
SLAVE POINT - A	GAS	1004	30.0	5.6	32.3	391	18443	1469	4	V	65	01570
MARTIN												
BLUESKY - A	GAS	259	7.6	12.7	50.3	332	8088	302	1	V	78	04476
GETHING - A	GAS	259	2.3	8.0	49.8	332	8184	350	1	V	80	05155
BALDONNEL - A	GAS	259	15.0	12.5	26.2	333	8555	336	1	V	78	04309
SIPHON - A	GAS	259	1.2	14.8	18.5	321	8060	356	1	V	77	03848
HALFWAY - A	GAS	259	3.4	14.3	19.9	335	8653	431	1	V	63	01315
HALFWAY - B	GAS	363	3.6	14.3	15.8	340	7776	459	2	V	79	04656
MEL												
SLAVE POINT - A	GAS	266	61.2	8.0	31.0	390	20752	1578	1	V	79	04743
PINE POINT - A	GAS	86	41.5	7.7	17.9	397	21523	1731	1	V	77	03888
MERCURY												
BLUESKY - A	GAS	259	8.1	11.7	57.3	331	6983	270	1	V	88	06836
CHARLIE LAKE	GAS	259	5.2	14.4	31.9	331	7130	302	1	V	88	06836
MICA												
BOUNDARY LAKE - A	OIL	65	1.5	17.0	5.7	329	13966	843	1	V	77	04087
MICA - A	OIL	416	1.0	18.8	12.2	330	15428	873	5	V	76	03649
MICA - C	OIL	65	1.5	12.6	12.6	333	14325	887	3	V	79	04649
NORTH PINE - A	OIL	122	0.8	15.5	9.9	330	15448	876	2	V	78	04482
BELLOY - A	GAS	259	6.5	12.7	56.3	346	22030	1571	1	V	79	04649
UPPER KISKATINAW - A	GAS	259	13.4	7.0	34.0	352	21332	1798	1	V	57	00230
MIKE												
GETHING - A	OIL	65	2.4	19.8	17.4	308	7747	308	1	V	74	03463
GETHING - B	GAS	259	1.6	11.0	34.1	323	7355	311	2	V	81	05524
MILLIGAN CREEK												
GETHING - A	GAS	259	2.7	16.0	29.0	322	7102	244	1	V	62	01001
GETHING - B	OIL	65	2.7	13.8	25.7	322	7060	236	2	V	62	00985
	GAS	258	2.5	15.2	32.1	322	7060	236	2	V	62	00985
GETHING - C	GAS	259	4.5	15.3	36.5	322	7109	255	1	V	62	00899
HALFWAY - A												
UNOCAL UNIT #1	OIL	1366	5.4	23.5	18.9	330	8039	344	37	V	57	00248
	GAS	1150	2.5	22.9	8.4	330	8039	344	37	V	57	00248
UNOCAL UNIT #2	OIL	328	3.9	20.9	25.8	330	8143	357	8	V	57	00248
	GAS	160	2.0	21.0	15.2	330	8143	357	8	V	57	00248
HALFWAY - B	GAS	259	1.8	16.5	14.6	329	8432	369	1	V	72	03135
HALFWAY - D	GAS	259	2.7	18.1	12.1	334	3218	340	1	V	88	06833

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
MILLIGAN CREEK WEST												
HALFWAY - A	GAS	259	4.3	17.4	25.0	327	8660	381	1	V	63	01266
HALFWAY - C	GAS	259	3.8	20.1	8.6	329	8596	398	1	V	79	04634
HALFWAY - D	OIL	65	2.4	23.2	40.3	330	8397	382	1	V	87	06647
HALFWAY - E	GAS	259	1.8	23.6	29.2	335	8414	386	1	V	88	06810
MOBERLY LAKE												
PINGEL - A	OIL	0	1.2	14.0	9.0	327	15897	681	2	M	67	02019
MONIAS												
HALFWAY - A	GAS	2061	18.1	8.5	24.3	326	14319	781	8	V	68	02242
HALFWAY - B	GAS	1735	9.9	8.8	34.8	327	14358	839	5	V	78	04277
HALFWAY - D	GAS	5273	17.0	9.0	32.6	326	14319	781	16	V	79	04723
HALFWAY - F	GAS	2587	3.1	8.2	28.4	326	14319	781	1	V	76	03764
HALFWAY - G	GAS	1331	1.9	8.5	28.5	327	14358	839	1	V	78	04277
HALFWAY - H	GAS	3988	3.0	7.8	28.2	326	14319	781	1	V	79	04723
HALFWAY - I	GAS	2711	2.9	8.7	25.7	326	14319	781	1	V	76	03764
HALFWAY - K	GAS	1168	10.6	9.2	29.4	326	14319	781	4	V	86	06547
HALFWAY - L	GAS	1144	1.6	6.8	23.5	326	14319	781	1	V	76	03764
HALFWAY - M	GAS	818	12.5	8.6	39.7	326	14319	781	5	V	78	04610
HALFWAY - N	GAS	558	3.0	8.9	27.1	326	14319	781	1	V	78	04610
HALFWAY - P	GAS	259	2.8	11.1	22.8	326	14319	781	1	V	88	06913
LOWER BELLOY - A	GAS	259	2.3	13.9	19.0	336	19674	1397	2	V	79	04278
LOWER BELLOY - B	GAS	1358	2.2	9.9	28.3	344	20575	1465	2	V	81	04878
TAYLOR FLAT - A	GAS	259	10.0	4.9	34.5	340	21288	1635	1	V	80	05426
TAYLOR FLAT - B	GAS	402	2.1	11.3	12.7	338	25623	1416	2	V	79	04278
KISKATINAW - A	GAS	259	11.0	5.3	24.0	354	32941	1565	1	V	80	05347
MONTNEY												
BLUESKY - A	GAS	0	1.8	17.0	45.0	322	8715	325	1	M	55	00119
BLUESKY - B	GAS	259	2.4	15.3	35.2	320	8404	325	1	V	78	04509
CECIL - A	GAS	0	1.5	20.0	30.0	329	12162	544	1	M	54	00104
HALFWAY - A	GAS	0	0.0	15.0	33.0	329	12845	732	2	M	55	00119
HALFWAY - B	GAS	986	2.0	13.3	20.3	329	12611	689	2	V	61	00801
HALFWAY - C	OIL	65	5.5	16.2	54.3	329	12546	724	1	V	78	04509
MURRAY												
BALDONNEL - A	GAS	259	40.1	5.2	27.9	356	23649	1061	1	V	78	04029
BALDONNEL - C	GAS	259	18.3	4.9	10.7	348	23401	869	1	V	80	05189
MUSKRAT												
GETHING - A	GAS	259	2.0	12.5	26.8	331	3499	370	1	V	85	06279
HALFWAY - A	GAS	304	2.6	12.2	49.9	340	12375	700	2	V	85	06309
NETTLE												
GETHING - A												
UNOCAL PROJECT	OIL	106	2.1	13.5	43.2	327	6688	217	4	V	63	01321

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
NETTLE												
GETHING - A												
UNOCAL PROJECT	GAS	1105	2.1	16.9	27.7	327	6688	217	4	V	63	01321
SIPHON - A	GAS	259	1.8	18.4	14.6	324	6936	236	1	V	66	02018
HALFWAY - A	GAS	363	2.0	24.9	11.6	326	7426	282	1	V	64	01411
NIG CREEK												
GETHING - A	GAS	259	0.8	7.3	42.1	333	11135	404	1	V	77	04145
GETHING - B	GAS	259	4.3	12.4	29.0	333	11135	404	1	V	78	04138
GETHING - C	GAS	259	8.5	9.3	41.5	341	11753	395	1	V	78	04478
BALDONNEL - A	GAS	0	11.5	10.5	24.0	334	11252	426	15	M	54	00061
TEXACO PROJECT	GAS	0	11.5	10.5	24.0	334	11252	426	24	M	54	00061
HUBER PROJECT	OIL	65	5.6	9.0	18.2	333	10680	424	1	V	54	00061
BALDONNEL - D	OIL	65	9.8	11.2	26.2	336	10696	431	1	V	67	02152
BALDONNEL - E	GAS	259	14.6	9.1	43.2	336	10535	439	1	V	76	03783
HALFWAY - A	GAS	259	7.9	10.0	26.0	343	12045	600	1	V	55	00131
SLAVE POINT - A	GAS	259	8.8	7.0	30.0	406	31123	2454	1	V	54	00061
NIG CREEK NORTH												
BLUESKY - A	GAS	945	1.8	19.0	21.9	331	10332	333	2	V	79	04790
NIG CREEK WEST												
BALDONNEL - A	GAS	530	3.0	11.5	24.0	333	11376	452	2	V	54	00092
NOEL												
PADDY - A	GAS	296	8.8	9.3	34.4	337	15742	971	1	V	87	06636
CADOTTE - A	GAS	3615	6.1	7.9	37.6	343	9027	1056	5	V	86	06394
CANHUNTER PROJECT	GAS	1452	8.1	7.9	37.6	343	9027	1056	2	V	86	06394
CADOTTE - C												
CANHUNTER PROJECT	GAS	296	3.6	5.2	53.6	348	11132	1207	1	V	81	05478
CADOTTE - D	GAS	1284	3.4	7.5	34.9	347	13631	1268	2	V	86	06355
CADOTTE - F												
CANHUNTER PROJECT	GAS	296	3.4	7.5	39.7	343	10238	1136	1	V	87	06600
FALHER A - A												
CANHUNTER PROJECT	GAS	296	5.5	4.3	48.5	343	15228	1289	1	V	80	05053
FALHER A - B	GAS	296	7.6	5.3	27.1	351	13816	1399	1	V	82	05715
FAHLER B - B	GAS	296	6.4	5.1	37.6	351	13834	1417	1	V	82	05715
FAHLER B - C	GAS	884	4.1	5.7	39.9	346	15277	1263	1	V	87	06638
CANHUNTER PROJECT	GAS	1876	5.4	5.7	39.9	346	15277	1263	4	V	87	06638
FALHER D - A	GAS	296	4.5	6.8	29.9	353	17789	1493	1	V	86	06355
BASAL BLUESKY - A	GAS	1329	2.4	7.7	34.3	357	29116	1650	2	V	81	05478
CANHUNTER PROJECT	GAS	939	2.9	7.7	34.3	357	29116	1650	2	V	81	05478
BASAL BLUESKY - B	GAS	1888	2.6	7.4	42.2	350	24155	1461	2	V	87	06681
CANHUNTER PROJECT	GAS	553	4.5	7.4	42.2	350	24155	1461	1	V	87	06681
BASAL BLUESKY - C	GAS	296	2.6	6.3	27.4	359	22372	1726	1	V	82	05715
BASAL BLUESKY - D	GAS	296	5.7	7.4	45.1	354	26698	1544	1	V	87	06599

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
NOEL												
GETHING - B	GAS	296	5.3	12.4	35.5	351	28424	1516	1	V	87	06636
CADOMIN - B	GAS	296	3.1	4.5	59.4	356	20064	1680	1	V	80	05408
CADOMIN - C	GAS	296	12.1	7.3	29.1	362	23992	1848	1	V	82	05715
NORTH PINE												
NORTH PINE - B	GAS	1036	1.6	9.9	14.3	329	13355	645	1	M	78	04457
KILO PROJECT	OIL	201	0.6	9.5	15.1	329	13355	645	2	V	78	04457
	GAS	240	2.1	10.5	13.4	329	13355	645	2	V	78	04457
OAK												
CECIL - A	GAS	121	1.5	7.0	38.6	327	11556	550	1	V	72	03216
CECIL - B	OIL	65	2.8	10.4	23.9	328	12150	559	1	V	81	05575
HALFWAY - A	OIL	65	1.7	18.4	23.2	329	12755	718	1	V	73	03269
WOODS PROJECT	GAS	0	3.6	17.3	19.5	329	12755	718	4	M	72	03171
HALFWAY - B	OIL	471	3.9	16.1	21.3	329	12753	713	5	V	73	03397
	GAS	201	1.5	20.2	8.5	329	12753	713	5	V	73	03397
OJAY												
DUNLEVY - A	GAS	735	53.0	4.0	37.5	366	23663	1670	1	V	78	03976
BALDONNEL - A	GAS	5741	18.6	4.3	18.3	371	32434	2307	4	V	74	03511
OSBORN												
BLUESKY - A	GAS	259	3.7	19.0	30.0	314	8060	296	1	V	58	00322
GETHING - A	GAS	1481	5.1	16.1	42.9	324	8737	323	4	V	58	00322
GETHING - B	GAS	259	6.5	13.6	48.9	328	8638	309	1	V	79	04744
BALDONNEL - A	GAS	259	9.1	14.0	49.2	329	9021	361	1	V	64	01319
BELLOY - A	GAS	259	3.2	17.0	34.0	340	13348	765	1	V	58	00322
OSPREY												
BLUESKY - A	GAS	1036	2.1	12.8	57.4	322	7475	292	5	M	77	03905
BLUESKY - B	GAS	259	2.7	17.0	25.0	324	7446	275	1	V	77	04084
GETHING - A	GAS	1260	2.9	12.5	31.9	326	8396	328	6	V	77	03853
HALFWAY - A												
PETRO-CAN PROJECT #1	OIL	251	1.0	11.9	19.1	327	9598	465	3	V	65	01610
	GAS	100	1.4	18.9	18.5	327	9598	465	3	V	65	01610
CANTERRA PROJECT	GAS	183	2.5	18.9	18.5	327	9598	465	1	V	65	01610
PETRO-CAN PROJECT #2	GAS	148	1.6	16.0	26.6	327	9598	465	1	V	65	01610
HALFWAY - B	GAS	259	1.5	20.2	26.0	329	9542	1191	1	V	77	03853
HALFWAY - C	GAS	259	4.3	15.9	53.9	325	9591	460	1	V	77	03959
HALFWAY - D	OIL	65	3.9	19.5	51.3	325	9171	432	1	V	84	06138
HALFWAY - E												
PETRO-CAN PROJECT #3	OIL	65	3.0	22.1	31.3	325	9411	443	1	V	85	06174
	GAS	130	3.6	20.8	24.8	325	9411	443	1	V	85	06174
HALFWAY - F	OIL	65	1.3	20.3	55.7	325	9034	443	1	V	85	06314
OWL												
CECIL - A	OIL	65	1.8	13.6	30.0	331	12402	564	1	V	87	06668

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
PARADISE												
BALDONNEL - A	GAS	259	6.0	14.6	22.8	329	10254	486	1	V	87	06643
HALFWAY - A	GAS	546	2.6	9.8	29.8	333	12583	701	4	M	76	03765
PARKLAND												
GETHING - A	GAS	259	8.3	11.1	32.6	322	10640	512	1	V	79	04918
BELLOY - A	GAS	724	9.6	4.0	45.6	350	20491	1398	2	V	56	00153
BELLOY - B	GAS	771	5.1	7.9	24.4	350	20567	1426	2	V	64	01355
WABAMUN - A												
PETRO-CAN PROJECT	GAS	0	27.5	6.1	21.0	383	33922	2591	2	M	56	00153
WABAMUN - B	GAS	259	4.3	6.4	18.1	397	32798	2828	1	V	77	04053
PEEJAY												
BLUESKY - B	GAS	236	1.3	16.8	31.9	326	7382	266	1	V	66	01905
GETHING - A	GAS	259	5.5	16.5	35.1	317	7515	284	1	V	62	00893
GETHING - C	GAS	259	4.2	13.0	66.0	326	8343	292	1	V	85	06258
BALDONNEL - A	GAS	259	17.1	15.9	30.3	323	7929	311	1	M	76	03669
HALFWAY - K	GAS	259	3.7	10.1	25.0	326	9122	397	1	V	67	02101
HALFWAY - L												
UNOCAL PROJECT	OIL	65	2.4	17.9	13.1	318	9333	424	1	V	68	02323
	GAS	259	1.0	17.7	13.0	318	9333	424	1	V	68	02323
HALFWAY - M	GAS	259	7.2	22.6	15.1	328	10301	425	1	M	70	02664
HALFWAY - N	OIL	65	4.0	9.5	18.9	334	8652	406	1	V	85	06289
HALFWAY	OIL	845	1.6	0.0	0.0	329	9485	442	17	M	59	00418
PETRO-CAN UNIT #1	OIL	1542	3.4	15.5	16.1	328	9418	435	38	V	59	00418
	GAS	737	1.8	16.0	20.0	328	9418	435	38	V	59	00418
UNOCAL UNIT #2	OIL	2786	3.3	15.2	23.7	329	9398	437	55	V	65	01575
	GAS	415	1.9	12.9	12.0	329	9398	437	55	V	65	01575
PETRO-CAN UNIT #3	OIL	2187	4.2	13.3	23.4	328	9384	442	45	V	64	01407
	GAS	684	2.0	12.0	25.0	328	9384	442	45	V	64	01407
NORTH PEEJAY PROJECT	OIL	195	1.8	8.3	34.9	328	9363	407	3	V	61	00725
	GAS	999	1.4	19.9	14.5	328	9363	407	3	V	61	00725
PACIFIC ARCO PROJECT	OIL	533	4.8	16.5	20.4	329	9384	442	11	V	64	01497
PENSIONFUND PROJECT	GAS	259	3.4	18.0	13.2	328	9384	442	0	V	70	02713
PEEJAY WEST												
HALFWAY - A												
PETRO-CAN PROJECT	OIL	271	3.3	23.5	40.2	330	9887	490	2	V	62	00956
	GAS	822	3.6	21.4	21.0	330	9887	490	2	V	62	00956
PEGGO												
SLAVE POINT - A	GAS	68	5.9	13.0	12.4	381	15637	1208	1	V	68	02276
PESH												
JEAN MARIE - A	GAS	1253	6.2	6.8	22.4	321	6156	543	4	V	82	05695
JEAN MARIE - B	GAS	259	4.3	5.0	31.1	329	6178	543	2	V	83	05806

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
PESH												
SLAVE POINT - A	GAS	259	30.0	8.8	15.0	340	14421	1097	1	V	82	05695
SLAVE POINT - D	GAS	259	10.2	3.7	51.6	346	14232	1091	1	V	88	06781
PETITOT RIVER												
SLAVE POINT - A	GAS	559	28.0	7.2	18.0	386	19312	1554	2	V	59	00403
PETRO-CAN PROJECT	GAS	559	28.0	7.2	18.0	386	19312	1554	2	V	59	00403
PICKELL												
BLUESKY - A	GAS	1487	3.0	18.5	31.5	328	7637	297	3	V	61	00695
HALFWAY - A	GAS	1205	1.2	19.1	18.2	333	9211	441	3	V	61	00724
HALFWAY - B	GAS	259	2.4	19.0	32.5	328	9301	452	1	V	76	03736
HALFWAY - C	GAS	259	1.8	16.3	49.4	334	9315	461	1	V	77	03931
PINTAIL												
COPLIN - A												
CDN-RESERVE PROJECT	OIL	65	2.1	12.8	13.7	322	14325	716	1	V	72	03157
PLUTO												
HALFWAY - A												
POCO PROJECT	GAS	0	4.9	15.2	12.7	332	13142	707	1	M	86	06527
POCKETKNIFE												
DEBOLT - A												
GULF PROJECT	GAS	2066	9.9	8.3	18.0	342	14210	640	2	V	64	01393
DEBOLT - B	GAS	259	34.4	6.0	25.0	324	11900	423	1	V	60	00468
SHUNDA - A	GAS	259	10.0	6.8	45.2	350	20681	1150	1	V	81	05371
RED CREEK												
NORTH PINE - A	GAS	701	1.0	14.2	31.0	326	12169	706	2	V	54	00093
HALFWAY - A	GAS	977	4.6	11.5	36.4	330	14031	819	3	V	54	00093
DOIG - B	OIL	0	13.4	8.2	15.0	330	17503	865	1	M	76	03770
RED CREEK NORTH												
HALFWAY - A	GAS	1325	3.3	8.8	33.0	333	13782	820	3	V	76	03664
BELLOY - B	GAS	259	14.0	11.4	43.9	344	16851	1213	1	V	78	04605
REDEYE												
HALFWAY - A	GAS	998	5.4	20.2	18.3	329	6474	294	2	V	69	02442
RIGEL												
BLUESKY - A	GAS	1841	3.3	12.7	46.1	321	8867	357	3	V	55	00130
GETHING - A	GAS	259	3.7	13.4	14.3	321	8653	386	1	V	65	01781
DUNLEVY - A												
BHP PROJECT #1	OIL	0	0.0	0.0	0.0	321	8922	377	7	D	65	01616
DUNLEVY - B												
BHP PROJECT #2	OIL	0	0.0	11.0	18.0	321	8956	390	1	M	65	01714

RUN DATE: 89/04/12
RUN TIME: 02:00:18

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
RIGEL												
DUNLEVY - D	OIL	65	1.6	11.1	35.0	321	8981	397	1	V	69	02565
DUNLEVY - E	OIL	65	5.8	12.3	28.0	321	8975	372	1	V	72	03109
DUNLEVY - F	GAS	0	4.6	13.6	26.4	321	8880	364	21	M	55	00130
ESSO PROJECT	GAS	0	4.6	13.6	26.4	321	8880	364	50	M	55	00130
DUNLEVY - I												
WINCAN PROJECT	OIL	196	0.9	14.9	25.0	321	8961	387	2	V	79	05029
LOWER DUNLEVY - B	GAS	259	8.5	9.5	48.6	326	8301	404	1	V	72	03160
HALFWAY - A	GAS	928	2.1	9.2	26.4	335	10935	563	3	V	79	04957
HALFWAY - B	OIL	65	6.1	15.7	27.6	335	10853	570	1	V	88	06770
RIGEL EAST												
GETHING - A	GAS	0	0.0	14.7	30.4	325	9301	358	6	M	56	00160
HALFWAY - A	GAS	259	7.3	10.1	41.6	328	10568	558	1	V	56	00160
RING												
GETHING - A	GAS	259	4.3	15.3	40.8	323	5846	102	1	V	78	04263
GETHING - B	GAS	259	6.0	14.5	44.6	323	5851	115	1	V	79	04646
GETHING - C	GAS	259	2.0	13.4	37.1	323	5840	117	1	V	79	04644
GETHING - E	GAS	259	5.0	15.5	38.1	321	5767	123	1	V	80	05277
GETHING - F	GAS	259	6.3	16.5	31.5	321	5787	116	1	V	81	05559
SLAVE POINT - A	GAS	259	12.2	5.0	30.0	386	21470	1689	1	V	55	00129
ROGER												
PINE POINT - A												
QUINTANA PROJECT	GAS	0	62.6	7.4	16.2	403	20684	1714	3	M	76	03637
SAHTANEH												
SLAVE POINT - A	GAS	259	4.6	6.0	12.0	383	18961	1482	1	V	77	03858
PINE POINT - A	GAS	259	35.7	10.0	12.0	385	19050	1551	1	V	77	03858
PINE POINT - B	GAS	259	89.3	7.5	15.0	387	20739	1654	1	V	78	04198
SATURN												
SEPTIMUS - A	OIL	65	1.4	10.0	22.4	341	15523	934	1	V	81	05454
SEPTIMUS												
NORTH PINE - A	OIL	65	3.7	9.3	28.5	337	14532	870	1	V	80	05233
HALFWAY - A	GAS	685	9.3	8.8	35.3	349	15921	1003	3	V	79	04810
SEXTET												
SLAVE POINT - A	GAS	740	4.9	7.1	19.2	379	18567	1449	2	V	71	02884
SHEKILIE												
SLAVE POINT - A	GAS	436	19.0	5.6	33.0	379	15817	1236	2	V	66	01816
SIERRA												
SLAVE POINT - A	GAS	259	40.5	6.0	19.0	382	18940	1446	1	V	76	03676

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
SIERRA												
PINE POINT - A												
MOBIL PROJECT	GAS	2128	61.6	10.0	12.0	399	23925	1600	10	M	65	01602
PINE POINT - B	GAS	943	55.6	10.0	12.0	392	25000	1658	3	V	66	01814
PINE POINT - C	GAS	259	98.5	10.0	12.0	387	23304	1642	1	M	78	04182
PINE POINT - D	GAS	259	61.8	10.0	12.0	381	25538	1664	1	V	78	04202
PINE POINT - E	GAS	259	51.7	8.3	17.8	392	23453	1644	1	V	80	05058
SIERRA WEST												
PINE POINT - A	GAS	86	93.0	8.8	13.5	395	26151	1737	1	V	79	04726
SIKANNI												
KISKATINAW - A	GAS	259	7.0	15.0	10.3	322	14815	339	1	V	82	05768
DEBOLT - A	GAS	883	6.8	5.9	19.6	337	15884	784	2	V	82	05700
DEBOLT - B	GAS	259	27.0	4.2	35.8	334	14936	692	1	V	81	05495
DEBOLT - C	GAS	1135	23.0	6.6	24.7	332	17789	771	3	V	82	05769
DEBOLT - D	GAS	1115	56.4	4.8	25.5	336	18105	1028	3	V	83	05787
DEBOLT - G												
SHELL PROJECT	GAS	1064	27.9	6.6	18.1	329	15350	723	2	V	74	03391
SILVER												
BLUESKY - A	GAS	0	4.5	14.3	37.4	332	6971	280	14	M	60	00571
BLUESKY - B	GAS	1377	3.3	15.2	39.3	332	6915	269	4	V	72	03108
HALFWAY - A	GAS	259	2.7	15.0	21.0	338	7977	360	1	V	76	03835
HALFWAY - B	GAS	429	1.5	14.5	11.8	338	7853	404	2	V	77	03964
SILVERBERRY												
NORTH PINE - A	GAS	0	2.4	29.5	10.4	334	12804	615	1	M	72	03076
NORTH PINE - B	GAS	0	1.5	3.1	25.0	334	13284	607	1	M	78	04519
SIPHON												
GETHING - B	GAS	259	2.0	11.2	40.6	322	9316	357	1	V	84	06052
DUNLEVY - A	GAS	1605	7.9	15.5	23.6	324	9846	372	7	V	69	02581
DUNLEVY - B	GAS	259	9.8	12.1	39.1	332	9385	382	1	V	72	03055
DUNLEVY - C	OIL	65	2.5	14.4	49.1	324	9383	378	1	V	81	05583
LOWER DUNLEVY - A	OIL	65	9.2	12.8	29.8	330	9252	383	1	V	84	05948
BALDONNEL - A	GAS	755	8.3	12.7	33.1	327	9991	451	4	V	59	00444
SIPHON - A	GAS	1909	2.4	12.6	29.5	328	10673	492	6	V	59	00444
SIPHON - B	GAS	259	1.2	7.3	41.2	329	11146	504	1	V	77	04048
CECIL - A	GAS	259	1.2	16.5	14.8	330	11335	515	1	V	77	04048
HALFWAY - A	GAS	1593	4.8	14.2	23.7	332	11852	646	3	V	59	00444
HALFWAY - C	GAS	241	3.2	10.3	31.3	332	11750	650	1	V	71	02952
SIPHON EAST												
BLUESKY - A	OIL	65	1.4	14.7	33.1	322	8025	351	9	V	76	03784
	GAS	0	2.8	14.6	33.4	322	8025	351	9	M	76	03784

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

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SIPHON EAST												
DUNLEVY - A	GAS	259	2.7	17.3	23.8	324	9395	352	1	V	77	03852
BALDONNEL - A	GAS	259	3.7	14.8	27.5	327	9995	448	1	V	77	03939
SOJER												
BALDONNEL - A	GAS	840	5.1	8.0	25.9	344	10677	406	3	V	59	00472
SQUIRREL												
DUNLEVY - A	GAS	259	10.0	12.1	47.9	324	10243	415	1	V	80	05405
NORTH PINE - A	OIL	221	0.8	15.2	20.2	336	13041	609	2	V	78	04506
NORTH PINE - B	OIL	130	0.9	17.3	18.0	335	12769	639	2	M	81	05664
STODDART												
BALDONNEL - A	GAS	259	4.0	18.8	29.0	324	10549	482	1	V	77	04038
CECIL - A	OIL	65	1.8	21.0	10.0	325	12525	572	1	V	69	02548
CECIL - B	OIL	122	0.9	18.2	12.8	325	12553	561	1	V	76	03723
CECIL - C												
PETRO-CAN PROJECT	OIL	65	0.9	14.5	16.8	325	12548	561	1	V	77	03985
	GAS	0	0.0	0.0	0.0	325	12548	561	1	M	77	03985
CECIL - D	GAS	259	3.0	11.3	38.1	329	12506	571	1	V	78	04401
CECIL - E	GAS	259	1.7	9.0	38.1	329	12529	580	1	V	79	04994
CECIL - F	GAS	259	1.0	18.0	31.1	329	12440	570	1	V	81	05597
NORTH PINE - A	GAS	259	2.7	16.4	16.2	329	13507	636	2	V	66	01958
NORTH PINE - B	GAS	259	1.2	13.7	11.3	329	13491	643	1	V	77	04013
BELLOY - A	GAS	0	3.7	16.0	17.1	342	16720	1136	32	M	57	00244
BELLOY - B	GAS	289	2.0	16.0	17.1	342	16720	1136	1	V	59	00438
BELLOY - C	OIL	596	3.4	10.8	30.1	341	16849	1166	12	V	64	01519
STODDART SOUTH												
BELLOY - A	OIL	65	1.4	13.6	36.2	342	16573	1162	2	V	78	04559
MARK PROJECT	OIL	410	3.4	13.4	35.8	342	16573	1162	7	V	78	04559
BELLOY - B	GAS	130	1.0	9.4	41.6	342	16573	1170	2	V	78	04559
MARK PROJECT	GAS	638	2.1	9.4	41.6	342	16573	1170	7	V	78	04559
BELLOY - C	OIL	130	2.6	13.2	38.5	344	16680	1174	2	V	79	04928
SCURRY PROJECT	OIL	65	2.8	12.6	34.7	344	16680	1174	1	V	79	04928
STODDART WEST												
GETHING - B	GAS	259	11.5	9.1	40.3	324	10836	351	1	V	78	04582
DUNLEVY - B	GAS	259	9.3	11.7	47.0	325	10208	390	1	V	85	06359
BALDONNEL - A	GAS	259	4.0	18.4	39.9	327	11109	506	1	V	85	06367
CECIL - B	OIL	65	1.8	17.0	41.3	330	11954	576	1	V	77	04112
BEAR FLAT - A	OIL	65	0.9	8.0	17.8	324	16087	674	1	V	80	05393
PLACER CEGO PROJECT	OIL	65	2.0	12.6	11.4	324	16087	674	1	V	80	05393
	GAS	0	0.0	0.0	0.0	324	16087	674	1	M	80	05393
ARTEX - A	OIL	65	1.9	14.0	10.1	336	17510	787	1	V	87	06648
HALFWAY - A	GAS	259	1.8	16.7	18.1	330	13583	784	1	V	71	02999

RUN DATE: 89/04/12
RUN TIME: 02:00:18

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
STODDART WEST												
HALFWAY - B	GAS	259	11.8	10.4	36.8	333	13498	790	1	V	85	06284
DOIG - A	OIL	65	11.9	8.2	20.4	335	15090	777	1	M	77	04008
DOIG - B	OIL	195	2.0	10.0	13.9	336	18290	857	4	V	80	05449
DOIG - C	OIL	117	0.7	11.3	12.1	338	16266	814	2	V	87	06679
BELLOY - A	GAS	0	4.4	12.2	17.4	343	16789	1184	7	M	67	02199
BELLOY - B	GAS	259	4.0	14.0	14.0	343	16927	1154	1	V	63	01190
BELLOY - C	OIL	2574	4.8	11.3	30.5	345	16807	1166	47	V	70	02814
POCO PROJECT	OIL	107	4.1	10.3	24.8	345	16807	1179	5	V	70	02814
BELLOY - D	GAS	259	4.6	13.7	30.9	346	15796	1156	1	V	70	02777
BELLOY - E	OIL	65	6.2	9.0	31.2	344	16467	1175	2	V	85	06163
	GAS	259	4.3	12.2	30.0	344	16467	1175	2	V	85	06163
BELLOY - F	GAS	518	4.4	7.6	28.2	350	16670	1156	4	V	85	06431
BELLOY - G	GAS	259	2.5	8.9	51.9	344	16877	1197	1	V	80	05438
BELLOY - H	GAS	671	3.7	13.0	12.2	346	16869	1172	2	V	68	02338
BELLOY - I	GAS	518	3.4	17.3	12.0	346	16490	1158	2	V	71	03009
BELLOY - J	GAS	259	3.1	8.9	35.5	345	16835	1127	1	V	70	02780
BELLOY - K	GAS	259	4.3	14.3	27.6	345	16892	1182	1	V	84	05960
BELLOY - L	OIL	761	1.9	10.4	39.7	345	16807	1191	4	V	70	02814
SUKUNKA												
BALDONNEL - A												
BP PROJECT	GAS	0	111.3	3.0	38.3	351	31730	1792	2	M	65	01517
BALDONNEL - B												
BP PROJECT	GAS	518	36.0	3.0	38.3	372	32116	2191	1	V	75	03611
BALDONNEL - C												
BP PROJECT	GAS	149	141.4	3.0	38.3	358	31592	1777	1	M	76	03658
BALDONNEL - D	GAS	259	31.2	4.4	32.3	402	32564	2243	1	V	86	06352
BALDONNEL - E												
BP PROJECT	GAS	0	131.2	3.0	38.3	347	27796	1291	1	M	79	04431
SUNDOWN												
CADOTTE - A	GAS	972	6.8	8.2	35.3	335	12206	776	2	V	82	05708
CADOMIN - A	GAS	259	21.5	4.9	42.2	354	15237	1280	1	V	80	05096
HALFWAY - A	GAS	259	11.3	12.5	12.5	401	30309	2068	2	V	73	03231
SUNRISE												
CADOTTE - A	GAS	10765	1.2	23.4	54.0	310	5033	106	11	V	51	00017
THETLAANDOA												
DEBOLT - A	GAS	259	7.0	15.7	39.5	300	3958	83-	1	V	73	03322
DEBOLT - B	GAS	259	13.7	11.9	36.9	300	3964	72-	1	V	73	03350
THETLAANDOA NORTH												
DEBOLT - A	GAS	481	8.2	10.6	51.9	296	3930	82-	3	V	73	03416
THETLAANDOA SOUTH												
DEBOLT - A	GAS	528	2.8	14.8	34.7	303	4206	70-	2	V	74	03481

RUN DATE: 89/04/12
RUN TIME: 02:00:18

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
TOMMY LAKES												
HALFWAY - A	GAS	41969	13.0	10.1	31.8	332	5417	409	33	V	60	00566
TOOGA												
DEBOLT - A	OIL	130	5.9	14.4	31.0	317	4841	32-	2	V	84	05923
DEBOLT - B	OIL	65	4.9	15.0	26.2	319	4880	34-	1	V	86	06522
TOWN												
BALDONNEL - A	GAS	486	5.1	7.5	28.3	337	11900	481	4	V	76	03753
HALFWAY - A	GAS	581	10.4	7.7	25.7	342	13701	745	3	V	58	00315
TOWNSEND												
COPLIN - A	GAS	259	1.8	15.0	32.9	339	17009	833	1	[illegible]	77	03983
HALFWAY - A	GAS	259	4.6	5.4	27.4	336	18092	1058	1	[illegible]	77	03983
DEBOLT - A	GAS	259	4.9	8.8	17.8	351	20146	1478	1	V	77	03983
TSEA												
SLAVE POINT - A	GAS	481	18.3	7.3	10.6	396	18247	1481	1	V	61	00704
SLAVE POINT - B	GAS	537	19.1	6.8	11.4	397	18997	1509	1	V	64	01426
SLAVE POINT - C	GAS	613	23.3	7.9	15.0	395	18686	1506	1	V	80	04376
SLAVE POINT - D	GAS	259	8.0	5.2	15.0	382	19245	1518	1	V	88	06822
TWO RIVERS												
BALDONNEL - A	GAS	259	3.7	20.6	25.0	323	11852	592	1	V	67	02139
SIPHON - A	OIL	0	2.7	9.8	52.0	326	12528	652	1	M	67	02064
	GAS	0	0.0	10.0	47.0	326	12528	652	1	M	67	02064
HALFWAY - A	GAS	0	8.2	11.9	36.1	327	14465	865	1	M	67	02139
HALFWAY - B	OIL	114	7.2	11.5	42.3	335	14454	871	5	V	78	04585
HALFWAY - C	GAS	259	7.8	7.5	47.3	328	14768	911	1	V	79	04950
BELLOY - B	OIL	65	2.0	8.0	45.0	344	20043	1329	1	V	79	04950
KISKATINAW - A	GAS	259	13.1	8.1	21.9	376	21360	1727	1	V	80	05398
UMBACH												
GETHING - A	GAS	895	8.1	11.0	55.1	327	8884	381	4	V	79	05017
VELMA												
GETHING - A	GAS	7063	3.9	16.8	27.5	326	6674	199	8	M	72	03069
AMOCO UNIT #1	GAS	3577	4.6	14.3	31.4	326	6674	199	5	M	72	03069
CHARLIE LAKE - A	OIL	65	1.2	27.0	13.1	326	6410	204	2	V	76	03671
'A' MARKER - A												
AMOCO UNIT #1	GAS	791	2.4	14.2	26.4	327	6860	219	2	V	72	03053
HALFWAY - A	GAS	259	2.4	27.2	15.0	327	7770	273	1	V	72	03126
WARGEN												
GETHING - A	OIL	140	1.3	11.6	44.6	322	7809	334	6	V	68	02324
WEASEL												
BALDONNEL - A	GAS	574	2.5	14.8	36.0	324	7674	298	1	V	65	01790

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
WEASEL												
HALFWAY - B	OIL	181	1.8	17.2	28.7	329	9016	413	2	V	65	01734
HALFWAY - E	GAS	259	2.0	12.7	37.1	329	9184	437	1	V	70	02789
HALFWAY - F												
PETRO-CAN UNIT #3	OIL	0	0.0	0.0	0.0	328	8487	394	4	M	61	00709
HALFWAY - H	GAS	259	1.2	8.9	33.2	328	8812	384	1	V	65	01775
HALFWAY - I	OIL	78	3.8	20.1	42.0	329	9069	440	3	V	84	05878
HALFWAY - J	GAS	259	6.0	18.9	22.9	337	8637	428	1	V	87	06646
HALFWAY - K	OIL	65	2.0	17.0	25.2	334	6625	426	1	V	88	06815
HALFWAY												
CANTERRA UNIT #1	OIL	859	3.4	19.6	23.0	329	9011	410	19	V	65	01601
	GAS	0	0.0	21.9	21.2	329	9011	410	19	M	65	01601
PETRO-CAN UNIT #2	OIL	449	3.7	18.5	32.7	329	9011	410	12	V	65	01644
PLACID PROJECT	GAS	136	3.2	22.1	22.6	329	9011	410	1	V	69	02496
WEASEL WEST												
BLUESKY - A	GAS	259	2.1	9.5	47.3	319	7557	278	1	V	73	03349
HALFWAY - A	OIL	237	2.7	17.9	34.0	329	8912	414	2	V	71	02834
HALFWAY - B	OIL	102	1.2	19.5	49.0	329	8912	414	4	V	72	03115
HALFWAY - C	GAS	259	5.2	22.1	25.6	329	8618	402	1	V	85	06329
WILDER												
ARTEX - A	GAS	259	1.8	15.0	8.8	325	16370	928	1	V	79	04907
HALFWAY - A	GAS	2346	9.7	10.4	37.4	325	13900	817	5	V	52	00033
WAINOCO UNIT #1	GAS	1018	9.4	12.2	38.8	325	13900	814	4	V	52	00033
HALFWAY - B	GAS	259	10.4	12.0	41.0	325	14200	819	1	V	53	00047
BELLOY - B												
WAINOCO UNIT #1	GAS	0	3.0	17.9	53.3	342	17940	1254	1	M	70	02708
BELLOY - C	GAS	259	2.7	10.5	24.8	342	17940	1264	1	V	79	04792
WILDMINT												
BLUESKY - A	GAS	0	2.4	10.6	29.0	317	7177	248	1	M	62	00919
HALFWAY - A	OIL	32	1.2	13.3	19.3	329	8492	388	2	V	60	00530
UNOCAL UNIT #1	OIL	717	2.8	21.7	24.1	329	8439	382	23	V	60	00530
	GAS	994	3.7	21.2	20.1	329	8439	382	23	V	60	00530
HALFWAY - B												
CANTERRA PROJECT	OIL	169	1.3	16.0	16.6	329	8816	394	5	V	62	01191
	GAS	518	1.5	15.3	17.9	329	8816	394	5	V	62	01191
HALFWAY - G	GAS	259	1.2	10.4	31.2	329	8182	376	1	V	65	01682
HALFWAY - H	GAS	259	1.1	9.3	51.3	334	7963	388	1	V	84	06051
DOIG - A	OIL	130	2.0	10.0	18.7	329	8816	404	2	V	63	01289
DOIG - B	OIL	190	1.0	14.0	34.4	329	8492	412	5	V	62	00984
	GAS	260	5.8	14.2	34.1	329	8492	412	5	V	62	00984
DOIG - D	OIL	65	5.5	9.1	28.0	329	8391	390	1	V	65	01567
DOIG - F	GAS	259	15.0	10.8	12.4	329	9018	410	1	V	65	01566
WILLOW												
GETHING - A	OIL	193	1.4	27.4	13.2	321	7126	249	2	V	59	00449

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

FIELD / POOL / PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
WILLOW												
GETHING - A	GAS	355	1.9	14.4	24.7	321	7126	249	2	V	59	00449
GETHING - B	GAS	259	2.7	14.0	24.6	324	7106	240	1	V	66	01889
HALFWAY - A	GAS	0	5.6	18.0	16.6	328	8143	373	4	M	61	00830
HALFWAY - B	GAS	0	0.0	18.9	9.9	328	8267	338	3	M	66	01840
WINDFLOWER												
MATTSON - A	GAS	666	26.7	14.8	30.7	298	3661	103-	2	V	73	03330
WOLF												
HALFWAY - A	OIL	213	3.1	19.3	35.5	335	10354	509	6	V	66	01815
WOLVERINE												
DUNLEVY - A	GAS	259	37.2	4.5	44.4	371	24649	2099	1	M	74	03436
DUNLEVY - B	GAS	0	0.0	0.0	0.0	360	16979	1749	1	M	78	04168
WOODRUSH												
HALFWAY - A	GAS	0	2.3	20.3	11.5	327	8324	323	4	M	60	00559
HALFWAY - B	GAS	259	2.5	23.0	24.0	327	8348	345	1	V	68	02296
YOYO												
BLUESKY - A	GAS	259	3.7	20.6	66.9	302	5364	21	1	V	75	03610
SLAVE POINT - A	GAS	259	55.2	10.0	14.0	392	18519	1463	1	V	62	00887
SLAVE POINT - C	GAS	259	9.6	5.7	21.6	392	18519	1404	1	V	88	06905
PINE POINT - A	GAS	0	45.7	9.3	18.0	399	20126	1622	29	M	62	00887
PINE POINT - B	GAS	267	38.4	10.0	12.0	400	18761	1641	1	V	79	04660

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
7-6-77-25-W6M	04572											
BALDONNEL		GAS	259	60.7	6.0	21.4	377	31564	2458	1	V	80
7-12-77-25-W6M	05318											
FALHER		GAS	259	15.2	8.8	34.9	319	10912	420	1	V	80
10-33-79-16-W6M	04604											
CADOTTE		GAS	259	2.2	23.4	54.0	309	4687	34	1	V	78
6-7-79-20-W6M	06856											
CONFIDENTIAL												
16-20-79-25-W6M	03174											
HALFWAY		GAS	0	5.5	6.6	50.0	367	65824	2063	1	M	73
6-22-81-15-W6M	06887											
WABAMUN		GAS	259	31.4	1.5	26.5	387	32798	2667	1	V	88
13-17-81-17-W6M	00036											
PINGEL		GAS	259	1.5	10.0	25.0	334	14686	893	1	V	52
5-26-81-18-W6M	00066											
DUNLEVY		GAS	259	8.5	13.0	31.0	319	9611	387	1	V	53
PINGEL		GAS	259	1.8	10.0	25.0	334	14638	873	1	V	53
2-27-82-16-W6M	00135											
BELLOY		GAS	259	2.7	8.0	25.0	339	19560	1335	1	V	55
6-17-82-22-W6M	04998											
NORTH PINE		GAS	259	2.0	7.7	19.2	323	14967	678	1	V	80
6-2-82-23-W6M	05324											
BELLOY		GAS	259	9.7	5.4	28.4	350	14917	1582	1	V	80
6-5-82-23-W6M	05114											
BELLOY		GAS	259	5.0	7.3	31.2	350	14917	1577	1	V	80
8-26-82-23-W6M	04249											
HALFWAY		GAS	259	26.5	8.6	42.4	334	14231	858	1	V	78
6-17-83-14-W6M	05771											
KISKATINAW		GAS	259	5.7	11.9	40.2	355	20569	1634	1	V	82
9-22-83-14-W6M	00831											
BOUNDARY LAKE		OIL	48	3.0	9.0	31.0	316	10829	549	1	M	61
16-35-83-15-W6M	01162											
BOUNDARY LAKE		OIL	31	3.0	9.0	31.0	316	10829	549	1	M	62

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
6-22-83-20-W6M WILDER	04009	OIL	65	0.9	16.0	6.5	323	15311	692	1	V	77
7-30-84-15-W6M GETHING	05148	GAS	259	3.7	16.0	19.9	327	10030	388	1	V	80
11-18-84-20-W6M BALDONNEL	00243	GAS	259	3.4	13.0	20.0	325	11425	498	1	V	57
11-26-84-20-W6M NORTH PINE	05043	GAS	259	6.5	7.8	23.2	332	14624	690	1	V	79
10-22-84-21-W6M CHARLIE LAKE	04642	GAS	259	1.3	7.0	21.5	329	13744	729	1	V	78
2-28-84-21-W6M DOIG	04540	OIL	65	3.0	6.4	24.1	328	16575	925	1	M	78
7-26-84-22-W6M DEBOLT	05659	GAS	259	1.5	17.0	11.6	340	23334	1406	1	V	81
11-26-84-23-W6M PINGEL	03772	GAS	259	1.8	5.0	27.5	328	17651	797	1	V	76
6-1-85-16-W6M HALFWAY	06680	GAS	259	4.2	9.3	50.2	333	12376	716	1	V	87
10-27-85-17-W6M BELLOY	02992	GAS	259	4.4	9.1	30.6	343	15913	1098	1	V	71
6-15-85-18-W6M SIPHON	02264	OIL	65	1.2	6.1	41.2	327	12925	569	1	V	68
6-21-85-19-W6M BELLOY	04896	OIL	65	2.7	10.6	24.6	345	17042	1155	1	V	79
6-7-85-20-W6M BELLOY	00102	GAS	259	7.6	11.0	35.0	343	17320	1213	1	V	54
6-5-85-23-W6M BALDONNEL	05706	GAS	259	10.4	9.0	35.0	329	12728	568	1	V	82
6-10-85-25-W6M DEBOLT	05704	GAS	259	22.0	3.3	45.5	345	23640	1741	1	V	82
7-27-86-14-W6M GETHING	04466	GAS	259	1.5	9.8	52.4	316	7963	346	1	V	78

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
10-29-86-18-W6M	01130											
BALDONNEL		GAS	259	2.1	13.0	40.0	324	10480	480	1	V	62
6-35-87-14-W6M	05596											
DUNLEVY		GAS	259	1.5	15.5	56.2	302	8850	335	1	V	81
6-35-87-15-W6M	01200											
BALDONNEL		GAS	259	1.8	12.0	35.3	324	11480	399	1	V	62
11-25-87-16-W6M	04377											
DUNLEVY		GAS	259	4.3	12.8	50.2	330	9101	384	1	V	78
11-11-87-20-W6M	05317											
DOIG		OIL	0	6.0	10.3	13.5	335	8247	816	1	D	80
6-11-87-24-W6M	03070											
COPLIN		GAS	259	1.8	12.7	29.1	328	14913	776	1	V	72
10-17-87-24-W6M	03121											
COPLIN		GAS	259	2.7	11.1	32.8	328	14879	794	1	V	72
10-27-87-25-W6M	06915											
HALFWAY		GAS	259	5.0	6.5	25.0	342	18466	821	1	V	88
6-22-88-15-W6M	05218											
GETHING		GAS	259	3.3	12.0	42.4	325	9213	348	1	V	80
A-38-H/93-I-9	05022											
DUNLEVY		GAS	259	14.5	6.1	53.2	331	29665	1960	1	V	80
D-31-H/93-I-15	05699											
DUNLEVY		GAS	259	9.0	10.3	13.9	369	18000	2027	1	V	82
BALDONNEL		GAS	259	18.2	4.7	36.5	380	55500	2497	1	V	82
CHARLIE LAKE		GAS	259	6.1	3.2	36.6	385	64430	2730	1	V	82
HALFWAY		GAS	259	39.3	6.2	16.9	385	64430	2806	1	V	82
C-27-I/93-I-15	04449											
'A' MARKER		GAS	259	3.0	5.0	21.8	413	56560	2690	1	V	79
D-93-I/93-I-15	04867											
CADOTTE		GAS	259	4.0	6.8	52.1	352	12204	1392	1	V	79
FALHER C		GAS	259	5.5	4.9	57.8	380	15458	1606	1	V	79
A-1-G/93-I-16	04815											
CADOMIN		GAS	259	8.3	5.4	51.8	390	30770	2067	1	V	79
B-70-J/93-0-8	06683											
BALDONNEL		GAS	259	28.6	6.4	5.3	344	25120	956	1	V	88

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
C-32-F/93-O-9 BALDONNEL	02230	GAS	292	81.1	4.4	38.2	358	34797	2321	1	V	68
C-18-G/93-O-9 BALDONNEL	01028	GAS	259	11.0	6.8	19.3	359	29809	1983	1	V	62
A-3-B/93-P-1 CADOMIN	04498	GAS	259	15.5	5.4	48.8	365	28057	1924	1	V	79
C-94-B/93-P-2 DUNLEVY	04946	GAS	259	15.0	3.8	44.5	361	28069	1752	1	V	79
D-62-J/93-P-2 CADOTTE	05473	GAS	259	10.0	5.2	51.8	345	8845	1133	1	V	81
D-80-A/93-P-3 DUNLEVY	03319	GAS	40	112.2	4.0	37.5	332	18437	796	1	V	73
B-90-I/93-P-3 DUNLEVY	05162	GAS	259	37.5	0.3	0.0	362	29817	2836	1	V	80
D-19-H/93-P-5 BALDONNEL	05874	GAS	259	18.6	4.4	25.7	415	34711	2752	1	V	84
B-78-H/93-P-5 BALDONNEL	05112	GAS	259	39.7	6.6	18.3	420	33804	2524	1	V	81
B-24-B/93-P-6 DUNLEVY	04398	GAS	259	60.0	6.7	38.0	344	23168	1718	1	V	79
C-27-E/93-P-6 BALDONNEL	04887	GAS	259	31.5	7.6	17.4	380	28085	2276	1	V	80
C-40-C/93-P-7 CADOTTE	06508	GAS	259	3.9	9.4	28.2	345	7386	1086	1	V	86
A-57-C/93-P-7 CADOMIN	05309	GAS	259	5.1	2.8	60.3	356	25474	1717	1	V	80
A-83-C/93-P-7 CADOTTE	06740	GAS	259	11.7	6.7	30.9	334	7337	1019	1	V	88
A-21-J/93-P-7 CADOTTE	06715	GAS	259	16.2	6.9	40.8	335	12304	791	1	V	87
B-24-J/93-P-7 CADOTTE	06914	GAS	259	13.2	6.1	47.7	343	12201	810	1	V	88

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
B-4-L/93-P-7	05465											
NOTIKEWIN		GAS	259	1.0	11.4	31.8	335	19805	946	1	V	81
FALHER		GAS	259	6.0	7.2	44.7	339	15954	991	1	V	81
A-82-I/93-P-8 HALFWAY	06096	GAS	259	10.1	5.1	34.3	363	23573	1675	1	V	84
A-28-A/93-P-9 KISKATINAW	04854	GAS	259	52.8	6.9	25.2	391	28000	2271	1	V	79
C-82-C/93-P-9 DUNLEVY	06293	GAS	259	6.9	9.8	25.3	324	15884	1092	1	V	85
D-69-C/93-P-10 HALFWAY	05352	GAS	259	13.5	4.2	50.9	358	37200	2186	1	V	80
C-16-E/93-P-11 FALHER C	06353	GAS	259	5.5	4.6	35.0	340	20642	787	1	V	85
D-51-J/94-A-9 GETHING	03921	OIL	65	0.3	10.0	58.1	321	8582	322	1	V	77
D-31-K/94-A-9 HALFWAY	05611	GAS	259	2.4	9.4	25.8	326	10000	495	1	V	81
D-68-K/94-A-9 HALFWAY	01859	GAS	259	2.3	12.8	15.0	326	10000	495	1	V	66
D-33-K/94-A-11 BALDONNEL	06390	GAS	259	11.3	9.6	41.4	331	10905	453	1	V	85
D-97-F/94-A-13 DUNLEVY	05689	GAS	259	3.7	5.7	50.5	335	9582	431	1	V	81
D-37-G/94-A-13 DUNLEVY	04620	GAS	259	15.0	11.2	22.4	329	9404	407	1	V	78
D-17-J/94-A-13 COPLIN	04288	GAS	259	1.2	8.0	27.6	339	15679	607	1	V	78
A-28-K/94-A-14 DUNLEVY	00185	GAS	0	0.0	12.0	30.0	329	8894	360	1	M	56
C-34-L/94-A-14 BALDONNEL	01332	GAS	259	4.9	9.0	36.0	329	11404	434	1	V	63
C-74-L/94-A-14 DEBOLT	03555	GAS	259	5.8	9.2	40.6	342	15437	927	1	V	75

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
D-67-A/94-A-15 HALFWAY	06494	OIL	65	3.3	12.8	40.6	334	10260	514	1	V	86
A-21-G/94-A-15 GETHING	03953	GAS	259	11.9	15.4	50.5	321	8074	318	1	V	77
C-68-I/94-A-15 HALFWAY	06658	OIL	65	1.2	27.9	7.4	333	8845	416	1	V	87
B-69-I/94-A-15 HALFWAY	06791	OIL	65	3.4	25.7	7.2	334	8845	418	1	V	88
D-61-J/94-A-15 HALFWAY	06840	OIL	65	3.5	16.1	24.6	334	8845	425	1	V	88
B-45-K/94-A-15 HALFWAY	01271	GAS	259	1.8	20.0	28.0	327	9722	495	1	V	63
C-92-K/94-A-15 BLUESKY	04348	GAS	259	2.7	7.2	71.7	321	7495	288	1	V	78
D-51-C/94-A-16 BALDONNEL	03125	GAS	259	4.6	19.9	51.8	324	8432	315	1	V	72
D-60-D/94-A-16 BALDONNEL	03975	OIL	65	8.2	12.3	43.3	324	8582	355	1	V	77
D-46-F/94-A-16 HALFWAY	05959	GAS	259	1.0	17.0	13.4	333	9547	422	1	V	84
D-27-H/94-A-16 GETHING	03117	GAS	259	1.2	15.9	30.3	314	8239	295	1	V	73
D-64-L/94-A-16 DUNLEVY	01825	GAS	259	1.5	25.1	18.7	317	7336	288	1	V	66
C-32-G/94-B-8 BLUESKY	05039	GAS	259	10.4	8.1	32.6	317	9433	256	1	V	80
B-22-C/94-B-9 HALFWAY	03390	GAS	20	6.1	9.8	21.1	338	22711	1238	1	V	74
D-57-H/94-B-9 DEBOLT	04922	GAS	259	16.4	7.7	25.4	353	20626	1537	1	V	79
D-59-I/94-B-9 DEBOLT	04232	GAS	259	6.4	10.5	18.4	341	20850	1433	1	V	78

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
B-49-L/94-B-9 BALDONNEL	00120	GAS	259	6.1	6.0	33.0	337	14927	661	1	V	55
D-8-A/94-B-10 DOIG	03640	GAS	259	37.5	8.9	23.9	333	21774	1004	1	V	76
C-45-B/94-B-10 DOIG	03471	GAS	259	7.6	9.9	26.6	330	21422	1040	1	V	74
D-43-H/94-B-10 HALFWAY	00433	GAS	259	11.6	12.0	20.0	344	17913	960	1	V	59
D-91-E/94-B-15	03420											
HALFWAY		GAS	259	3.4	6.6	28.9	327	12093	59-	1	V	74
LOWER HALFWAY		GAS	259	5.5	10.7	19.9	327	12093	21	1	V	74
B-24-L/94-B-15 DEBOLT	05693	GAS	259	46.3	5.3	17.9	378	23539	1308	1	V	82
D-75-E/94-B-16 SHUNDA	05241	GAS	259	19.5	7.0	34.3	358	26625	1644	1	V	80
D-92-D/94-G-2 DEBOLT	06506	GAS	259	15.6	7.0	42.6	362	19266	1107	1	V	86
B-8-K/94-G-2 PERMO-CARBONIFEROUS	02185	GAS	259	13.4	10.0	12.6	340	19195	1020	1	V	67
D-12-K/94-G-2 DEBOLT	00385	GAS	259	15.2	5.0	8.1	361	20181	1270	1	V	59
C-33-L/94-G-2 HALFWAY	05875	GAS	259	19.9	6.1	33.1	307	7736	409-	1	V	84
B-43-B/94-G-7 BALDONNEL	01335	GAS	259	12.2	10.0	17.0	330	11811	302	1	V	63
C-70-E/94-G-7 DEBOLT	05876	GAS	259	33.2	8.0	14.8	331	14218	577	1	V	84
A-67-F/94-G-7 BALDONNEL	05539	GAS	259	17.0	7.7	33.5	330	11253	266	1	V	81
A-25-I/94-G-7 HALFWAY	04825	GAS	259	25.6	11.3	45.7	335	11516	402	1	V	79
B-26-G/94-G-10 CHARLIE LAKE	04782	GAS	259	5.7	9.5	41.6	337	10092	349	1	V	79

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
B-64-A/94-G-15	05462											
DEBOLT		GAS	259	5.9	5.7	48.5	340	12457	621	1	V	81
C-97-D/94-G-15	02160											
HALFWAY		GAS	259	7.6	8.5	25.0	323	6522	89	1	V	68
DEBOLT		GAS	62	32.9	15.0	25.0	339	14755	727	1	V	68
D-19-E/94-G-15	05628											
DEBOLT		GAS	259	12.0	6.4	59.7	348	16210	836	1	V	81
A-49-I/94-G-15	00138											
DEBOLT		GAS	259	17.7	5.0	35.0	344	18457	773	1	V	55
D-19-C/94-H-1	03750											
GETHING		GAS	259	4.3	15.3	42.9	319	8294	259	1	V	76
D-80-C/94-H-1	00122											
DUNLEVY		GAS	259	11.0	18.0	30.0	319	8267	282	1	V	55
C-96-C/94-H-1	04738											
GETHING		GAS	259	3.7	9.5	30.8	334	7453	261	1	V	79
B-57-D/94-H-1	01892											
HALFWAY		GAS	259	3.0	11.8	28.9	328	8667	368	1	V	66
A-63-L/94-H-1	03142											
GETHING		GAS	259	4.0	14.5	37.9	316	6833	194	1	V	72
C-76-C/94-H-2	04777											
GETHING		GAS	259	3.6	15.2	51.6	325	7170	331	1	V	80
D-43-D/94-H-2	02060											
NANCY		GAS	259	1.8	11.0	25.0	333	10990	398	1	V	67
C-71-F/94-H-2	00159											
BLUESKY		GAS	259	2.7	16.0	36.0	311	7060	241	1	V	56
GETHING		GAS	259	3.7	15.0	17.0	318	7198	262	1	V	56
HALFWAY		GAS	259	4.6	18.0	18.0	324	8405	381	1	V	56
D-84-F/94-H-2	05988											
BLUESKY		GAS	259	2.0	12.1	30.6	324	7272	214	1	V	84
C-39-I/94-H-2	00721											
SIPHON		GAS	259	1.7	11.1	32.8	331	7122	260	1	V	61
D-95-K/94-H-2	06276											
HALFWAY		GAS	259	4.5	19.7	43.3	331	7963	355	1	V	85

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
D-59-A/94-H-3	00240											
DUNLEVY		GAS	259	6.7	10.0	32.0	324	9225	415	1	V	58
D-79-F/94-H-3	05322											
BLUESKY		GAS	259	8.2	15.6	18.5	327	8145	336	1	V	80
B-22-I/94-H-3	06655											
BLUESKY		GAS	259	1.4	14.6	36.6	327	7293	283	1	V	87
GETHING		GAS	259	4.8	18.2	21.8	327	7832	301	1	V	87
D-33-I/94-H-3	06839											
BLUESKY		GAS	259	1.8	12.8	38.5	332	7670	277	1	V	88
B-100-J/94-H-3	05509											
GETHING		GAS	259	3.4	14.4	22.7	326	7829	221	1	V	81
A-47-D/94-H-5	04097											
HALFWAY		GAS	259	2.1	5.1	59.4	331	9287	572	1	V	77
B-23-H/94-H-5	04684											
BALDONNEL		GAS	259	6.0	17.0	14.4	337	9095	345	1	V	79
D-19-B/94-H-6	02119											
BALDONNEL		GAS	259	8.2	8.0	20.0	322	8446	365	1	V	67
C-98-B/94-H-6	04813											
HALFWAY		GAS	259	6.3	16.1	26.4	337	9273	444	1	V	79
A-3-C/94-H-6	05205											
BLUESKY		GAS	259	0.8	8.5	64.7	326	7342	324	1	V	80
B-6-C/94-H-6	05766											
'A' MARKER		GAS	259	2.0	14.3	14.4	334	8589	469	1	V	82
C-14-C/94-H-6	04745											
GETHING		GAS	259	2.8	12.1	31.6	330	8015	335	1	V	79
D-42-C/94-H-6	05211											
HALFWAY		GAS	259	4.3	16.8	22.1	344	8198	469	1	V	80
D-91-E/94-H-6	05087											
BALDONNEL		GAS	259	9.8	15.0	27.0	332	7950	310	1	V	80
HALFWAY		GAS	259	3.0	7.8	27.6	344	9192	426	1	V	80
A-67-I/94-H-6	03920											
BLUESKY		GAS	259	1.2	17.0	45.5	332	7019	269	1	V	77

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
D-69-I/94-H-6	01549											
COPLIN		GAS	259	2.1	20.0	36.0	322	7370	319	1	V	64
B-6-B/94-H-8	03297											
HALFWAY		GAS	259	1.2	16.2	28.0	327	6778	204	1	V	73
A-97-H/94-H-9	05338											
BELLOY		GAS	259	3.0	21.8	35.4	327	7684	236	1	V	81
SLAVE POINT		GAS	259	8.7	6.9	19.5	381	21787	1739	1	V	81
B-28-C/94-H-10	04834											
BLUESKY		GAS	259	9.9	17.1	29.0	325	6727	243	1	V	79
D-10-I/94-H-11	02225											
BANFF		GAS	259	1.8	7.0	11.0	339	18506	833	1	V	68
D-77-G/94-H-16	05795											
GETHING		GAS	259	4.6	16.4	55.3	324	5623	116	1	V	84
A-63-G/94-I-1	06231											
DEBOLT		GAS	259	4.3	15.6	40.7	315	5947	61	1	V	85
A-58-E/94-I-3	02611											
JEAN MARIE		GAS	259	18.9	8.6	24.8	347	14638	1195	1	V	70
A-23-I/94-I-4	03914											
DEBOLT		GAS	259	21.6	12.0	32.6	317	8508	320	1	V	77
B-50-F/94-I-5	01835											
SULPHUR POINT		GAS	259	14.0	12.0	45.2	400	20891	1724	1	V	66
A-16-J/94-I-6	01542											
JEAN MARIE		GAS	259	23.2	4.1	18.0	346	10480	1031	1	V	65
SLAVE POINT		GAS	259	19.8	7.3	34.0	374	18643	1494	1	V	65
D-57-H/94-I-9	06062											
BLUESKY		OIL	65	5.0	29.0	31.7	303	3561	37-	1	V	84
D-48-F/94-I-10	04688											
KAKISA		GAS	259	16.0	8.5	43.9	332	6785	694	1	V	79
A-55-G/94-I-10	00897											
BANFF		GAS	259	2.4	17.0	14.0	294	4840	168	1	V	62
C-35-H/94-I-10	05710											
JEAN MARIE		GAS	259	14.4	6.6	23.1	335	8036	784	1	V	82

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
C-70-I/94-I-12 SULPHUR POINT	02436	GAS	259	2.1	9.0	13.0	381	18933	1528	1	V	69
D-86-J/94-I-12 SLAVE POINT	03685	GAS	259	4.6	6.3	20.0	381	18940	1515	1	V	76
C-95-L/94-I-12 SLAVE POINT	01239	GAS	259	35.7	7.0	12.0	384	18064	1567	1	V	63
B-83-C/94-I-13 JEAN MARIE	00529	GAS	259	23.2	5.8	33.8	347	8894	963	1	V	60
A-73-F/94-I-13 JEAN MARIE	05202	GAS	259	19.5	7.6	52.3	358	9026	950	1	V	80
D-55-B/94-I-14 SLAVE POINT	06487	GAS	259	51.1	7.7	16.4	384	18713	1465	1	V	86
C-4-E/94-I-15 SLAVE POINT	03498	GAS	259	17.7	8.7	25.8	348	16947	1363	1	V	74
D-95-E/94-I-15 BLUESKY	06278	GAS	259	1.4	22.5	47.6	317	5118	2-	1	V	85
D-66-I/94-I-16 SLAVE POINT	05262	GAS	259	23.5	5.9	40.1	352	15514	1203	1	V	80
B-86-L/94-I-16 DEBOLT	00947	GAS	259	4.3	27.0	16.0	304	3971	49-	1	V	62
C-92-F/94-J-2 SLAVE POINT	06343	GAS	259	22.0	4.2	29.3	382	23787	1876	1	V	86
C-20-K/94-J-2 SLAVE POINT	03551	GAS	259	11.6	7.0	25.0	378	24214	1859	1	V	75
B-86-K/94-J-2 PINE POINT	03830	GAS	259	30.5	5.5	29.7	367	23821	1888	1	V	77
A-71-D/94-J-7 SLAVE POINT	05308	GAS	259	10.0	5.1	34.0	390	21803	1788	1	V	80
D-50-D/94-J-8 PINE POINT	05801	GAS	259	28.5	5.1	38.0	389	21816	1846	1	V	83
B-23-E/94-J-8 PINE POINT	05130	GAS	259	17.7	4.9	24.0	391	21346	1782	1	V	80

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
D-77-H/94-J-8	03268											
PINE POINT		GAS	86	33.5	9.5	9.3	400	20877	1705	1	V	73
A-30-K/94-J-8	00999											
SLAVE POINT		GAS	259	11.0	6.3	21.2	391	19650	1649	1	V	62
B-96-B/94-J-10	00348											
DEBOLT		GAS	259	2.1	9.0	7.0	309	7246	215	1	V	58
C-43-E/94-J-10	02260											
SLAVE POINT		GAS	259	4.0	7.0	20.0	398	20202	1624	1	V	6[illegible]
B-49-F/94-J-15	04657											
SLAVE POINT		GAS	259	4.2	6.5	18.8	385	21430	1507	1	V	79
A-51-A/94-O-8	00527											
PINE POINT		GAS	0	0.0	7.4	16.6	404	27593	1736	1	M	60
C-26-A/94-O-9	05605											
PINE POINT		GAS	86	24.2	5.5	23.2	401	26280	1867	1	V	81
D-54-A/94-O-9	02232											
SLAVE POINT		GAS	259	23.5	4.9	14.0	400	25704	1667	1	V	68
PINE POINT		GAS	259	10.4	4.7	25.0	402	25876	1794	1	V	68
D-1-I/94-O-9	04722											
PINE POINT		GAS	259	26.3	7.0	17.7	377	22914	1863	1	V	79
B-44-L/94-O-10	03432											
MATTSON		GAS	259	9.1	11.7	43.9	294	3585	143-	1	V	74
A-78-L/94-O-10	03291											
MATTSON		GAS	259	17.1	14.8	66.2	314	7060	242	1	V	73
A-31-I/94-O-16	00594											
SLAVE POINT		GAS	259	2.4	8.0	16.0	384	19788	1604	1	V	60
A-87-L/94-P-1	05306											
DEBOLT		GAS	259	2.4	18.3	33.6	309	3703	67-	1	V	80
A-71-B/94-P-2	04345											
DETRITAL		GAS	259	3.4	16.9	17.8	317	4213	46	1	V	78
D-18-K/94-P-2	02066											
SLAVE POINT		GAS	259	20.1	9.8	30.0	367	17982	1307	1	V	67
D-35-K/94-P-2	06202											
MISSISSIPPIAN		OIL	65	8.1	12.2	34.6	317	3538	21-	1	V	85

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
C-53-D/94-P-6	00717											
DEBOLT		GAS	259	4.0	27.3	26.7	303	4309	75-	1	V	61
A-43-C/94-P-8	05564											
JEAN MARIE		GAS	259	9.1	4.9	34.3	327	5284	592	1	V	81
D-69-D/94-P-8	06762											
JEAN MARIE		GAS	259	15.4	6.5	28.6	348	6206	643	1	V	88
A-74-G/94-P-8	02902											
SLAVE POINT		GAS	259	14.9	7.6	25.0	374	14644	1119	1	V	71
D-81-G/94-P-8	03056											
SLAVE POINT		GAS	259	4.0	7.5	25.0	374	14562	1107	1	V	72
C-93-G/94-P-8	05535											
JEAN MARIE		GAS	259	13.0	3.9	40.0	330	6112	546	1	V	81
SLAVE POINT		GAS	259	8.5	13.0	12.4	375	14651	1124	1	V	81
D-99-H/94-P-8	05200											
SLAVE POINT		GAS	259	18.3	8.2	17.0	353	14557	1118	1	V	81
D-48-J/94-P-8	02287											
PINE POINT		GAS	259	9.1	4.1	25.0	372	18023	1435	1	V	68
C-6-H/94-P-9	06220											
PINE POINT		GAS	259	8.9	2.9	40.7	387	17857	1429	1	V	85
A-44-H/94-P-9	05748											
PINE POINT		GAS	259	20.0	3.6	37.0	387	17595	1392	1	V	82
C-18-D/94-P-10	05528											
JEAN MARIE		GAS	259	4.0	6.5	30.1	348	5874	763	1	V	81
C-89-G/94-P-10	05718											
PINE POINT		GAS	86	18.3	4.7	26.1	389	19141	1580	1	V	82
D-25-J/94-P-10	06789											
PINE POINT		GAS	259	8.2	3.9	38.1	388	19089	1573	1	V	88
B-27-J/94-P-10	04760											
PINE POINT		GAS	259	18.7	6.0	25.7	384	19488	1572	1	V	79
B-24-B/94-P-11	05531											
DEBOLT		GAS	259	12.0	7.2	54.5	296	3763	81-	1	V	81
B-24-I/94-P-11	05569											
JEAN MARIE		GAS	259	3.7	5.0	43.5	349	5720	812	1	V	81

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 88

LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPaa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
D-55-L/94-P-11 DEBOLT	03461	GAS	259	4.6	16.6	16.7	294	3647	91-	1	V	74
B-5-A/94-P-14 SLAVE POINT	04227	GAS	259	21.3	11.1	17.5	381	17009	1357	1	V	78
B-45-A/94-P-14 SLAVE POINT	03897	GAS	259	6.1	16.0	12.8	383	17175	1358	1	V	77
B-48-A/94-P-14 SLAVE POINT	06806	GAS	259	13.6	8.4	10.0	384	16904	1358	1	V	88
B-82-G/94-P-14 SLAVE POINT	02234	GAS	259	42.7	8.0	15.0	386	18002	1401	1	V	68
A-23-J/94-P-14 SLAVE POINT	03965	GAS	259	7.3	7.5	20.2	387	18064	1447	1	V	77
D-35-D/94-P-15 JEAN MARIE	05209	GAS	259	9.9	7.2	43.0	349	6031	776	1	V	80
A-65-D/94-P-15 JEAN MARIE	05552	GAS	259	9.6	7.4	39.0	349	5798	776	1	V	81
A-23-E/94-P-15 JEAN MARIE	05268	GAS	259	7.0	7.3	39.4	349	5960	782	1	V	80
D-59-E/94-P-15 JEAN MARIE	05568	GAS	259	6.0	5.6	55.4	348	5993	800	1	V	81
B-48-I/94-P-15 JEAN MARIE	05563	GAS	259	3.7	5.2	51.1	339	5645	686	1	V	81

END-OF-REPORT

Appendix E

REPRESENTATIVE
RAW GAS ANALYSES
BY POOL

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

THE FOLLOWING INFORMATION IS REPORTED:

SAMPLE LOC = LOCATION OF SAMPLE WELL

WELL LOC = WELL LOCATION IN OTHER AREAS

HEAT VALUE = RAW GAS HEAT CONTENT AT 15 C AND 101.3 KPA, EXPRESSED IN MAJ/M3

GAS DEN = RAW GAS DENSITY, EXPRESSED IN KG/M3

P.C. PRES = PSEUDO CRITICAL PRESSURE, EXPRESSED IN KILO-PASCALS

P.C. TEMP = PSEUDO CRITICAL TEMPERATURE, EXPRESSED IN DEGREES KELVIN

THE FOLLOWINGS ARE IN MOLE FRACTIONS :

H2 = RAW GAS HYDROGEN CONTENT

HE = RAW GAS HELIUM CONTENT

N2 = RAW GAS NITROGEN CONTENT

CO2 = RAW GAS CARBON DIOXIDE CONTENT

H2S = RAW GAS HYDROGEN SULPHIDE CONTENT

C1 = RAW GAS METHANE CONTENT

C2 = RAW GAS ETHANE CONTENT

C3 = RAW GAS PROPANE CONTENT

IC4 = RAW GAS ISO-BUTANE CONTENT

NC4 = RAW GAS N-BUTANE CONTENT

C5 = RAW GAS PENTANE CONTENT

C6+ = RAW GAS HEXANE PLUS CONTENT

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
ADSETT																
SLAVE POINT - A																
A-36-G/94-J-2	37.361	.785	5331	219		.0005	.0065	.2192	.0221	.7511	.0006					
SLAVE POINT - B																
B-84-G/94-J-2	37.545	.776	5287	218		.0004	.0028	.2173	.0126	.7664	.0005					
SLAVE POINT - C																
D-53-G/94-J-2	36.990	.774	5252	216	.0001	.0001	.0140	.2105	.0118	.7635						
SLAVE POINT - D																
A-36-G/94-J-2	37.361	.785	5331	219		.0005	.0065	.2192	.0221	.7511	.0006					
SLAVE POINT - E																
A-1-J/94-J-2	37.430	.584	4687	193			.0088	.0207		.9699	.0006					
AIRPORT																
BLUESKY - A																
6-34-83-17	39.304	.612	4714	200			.0038	.0284		.9267	.0314	.0041	.0017	.0010	.0012	.0017
DUNLEVY - A																
10-31-82-17	38.038	.581	4688	193			.0034	.0161	.0013	.9681	.0084	.0011	.0003	.0003	.0002	.0008
BALDONNEL - A																
9-32-83-17	41.474	.697	4981	217			.0037	.0479	.0507	.8205	.0505	.0140	.0016	.0048	.0026	.0037
HALFWAY - A																
10-4-83-17	44.399	.693	4675	205			.0019	.0192	.0249	.8394	.0577	.0245	.0045	.0083	.0117	.0079
HALFWAY - B																
PETRO-CAN PROJECT																
11-17-84-16	43.080	.658	4720	210			.0028	.0117	.0143	.8658	.0608	.0221	.0036	.0068	.0057	.0064
AITKEN CREEK																
GETHING - A																
UNOCAL UNIT #1																
A-53-L/94-A-13	45.504	.713	4633	219			.0068	.0114		.8184	.0962	.0383	.0045	.0095	.0051	.0098
UNOCAL PROJECT																
A-53-L/94-A-13	45.504	.713	4633	219			.0068	.0114		.8184	.0962	.0383	.0045	.0095	.0051	.0098
ALCES																
KISKATINAW - A																
7-30-83-14	40.160	.628	4591	199	.0002	.0003	.0258	.0020		.9218	.0216	.0097	.0029	.0042	.0044	.0071
ALTARES																
BLUESKY - A																
A-83-A/94-B-8	42.897	.663	4654	211		.0002	.0079	.0120		.8544	.0767	.0341	.0038	.0069	.0030	.0010
ESSO PROJECT																
A-83-A/94-B-8	42.897	.663	4654	211		.0002	.0079	.0120		.8544	.0767	.0341	.0038	.0069	.0030	.0010
ATTACHIE																
BALDONNEL - A																
7-20-84-22	43.208	.684	4816	215		.0001	.0022	.0237	.0288	.8320	.0734	.0209	.0028	.0072	.0039	.0050

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
ATTACHIE																
UPPER KISKATINAW - A																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
LOWER KISKATINAW - A																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
BEATTON RIVER																
HALFWAY - E																
C-50-G/94-H-2	38.817	.635	4675	205			.0017	.0249	.0234	.8937	.0360	.0137	.0018	.0033	.0011	.0004
BEAVERDAM																
UPPER HALFWAY - A																
D-39-L/94-A-16	42.538	.647	4730	210		.0002	.0027	.0142	.0166	.8746	.0540	.0193	.0029	.0055	.0041	.0059
BEAVER RIVER																
MATTSON - A																
C-54-K/94-N-16	37.432	.612	4780	197			.0070	.0539		.9382	.0009					
BANFF - A																
C-54-K/94-N-16	37.432	.612	4780	197			.0070	.0539		.9382	.0009					
NAHANNI - A																
AMOCO PROJECT																
D-73-K/94-N-16	36.272	.639	4819	198		.0005	.0344	.0737	.0048	.8864	.0002					
BEAVERTAIL																
GETHING - A																
D-73-C/94-A-15	42.347	.653	4638	208		.0003	.0065	.0081		.8797	.0624	.0253	.0028	.0065	.0036	.0048
DUNLEVY - B																
B-8-H/94-A-14	44.469	.682	4653	213			.0028	.0148	.0007	.8606	.0694	.0242	.0040	.0071	.0053	.0111
HALFWAY - A																
D-11-G/94-H-2	39.641	.640	4677	211			.0023	.0179	.0205	.8956	.0383	.0149	.0024	.0048	.0023	.0010
BEG																
BALDONNEL - A																
PETRO-CAN PROJECT																
B-6-K/94-G-1	41.448	.652	4647	208			.0053	.0125	.0230	.8683	.0622	.0167	.0036	.0037	.0047	
BALDONNEL - B																
PETRO-CAN PROJECT																
B-6-K/94-G-1	41.448	.652	4647	208			.0053	.0125	.0230	.8683	.0622	.0167	.0036	.0037	.0047	
BALDONNEL - C																
PETRO-CAN PROJECT																
B-6-K/94-G-1	41.448	.652	4647	208			.0053	.0125	.0230	.8683	.0622	.0167	.0036	.0037	.0047	
HALFWAY - A																
PETRO-CAN PROJECT																
B-6-K/94-G-1	42.104	.677	4613	214			.0089	.0040	.0566	.8248	.0709	.0212	.0043	.0051	.0029	.0013

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BEG WEST																
BALDONNEL - A																
PETRO-CAN PROJECT																
C-84-C/94-G-1	41.397	.653	4675	207			.0060	.0225	.0053	.8886	.0468	.0143	.0033	.0055	.0036	.0041
BALDONNEL - B																
PETRO-CAN PROJECT																
C-84-C/94-G-1	41.397	.653	4675	207			.0060	.0225	.0053	.8886	.0468	.0143	.0033	.0055	.0036	.0041
BERNADET																
BLUESKY - A																
8-1-88-25	42.186	.644	4620	207			.0073	.0030		.8767	.0692	.0313	.0032	.0066	.0018	.0009
BLUESKY - C																
7-19-87-24	44.180	.685	4663	214			.0046	.0162		.8387	.0828	.0361	.0046	.0086	.0049	.0035
DUNLEVY - A																
D-38-K/94-A-12	41.812	.673	4636	209		.0001	.0262	.0145		.8335	.0786	.0291	.0038	.0077	.0045	.0020
INGA - A																
6-2-88-25	43.470	.661	4605	210		.0001	.0137			.8573	.0760	.0300	.0052	.0080	.0049	.0048
HALFWAY - B																
3-6-88-24	45.410	.783	5306	240	.0013	.0002	.0044	.0296	.1414	.6949	.0714	.0311	.0050	.0103	.0058	.0046
BIRCH																
GETHING - B																
B-66-I/94-A-13	42.860	.665	4708	211			.0031	.0228	.0044	.8591	.0703	.0232	.0045	.0051	.0031	.0044
BALDONNEL - A																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.8454	.0623	.0210	.0040	.0075	.0065	.0024
BALDONNEL - B																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.8454	.0623	.0210	.0040	.0075	.0065	.0024
HALFWAY - A																
B-66-I/94-A-13	43.197	.688	4777	215			.0077	.0123	.0285	.8321	.0777	.0220	.0033	.0069	.0044	.0051
BIVOUAC																
DEBOLT - A																
A-87-C/94-I-8	40.112	.621	4706	202		.0003	.0030	.0236		.9039	.0547	.0107	.0028	.0001	.0009	
DEBOLT - B																
A-87-C/94-I-8	40.112	.621	4706	202		.0003	.0030	.0236		.9039	.0547	.0107	.0028	.0001	.0009	
BLUEBERRY																
DUNLEVY - A																
9-24-88-25	43.561	.675	4656	211			.0034	.0131	.0006	.8611	.0714	.0279	.0039	.0080	.0050	.0056
DUNLEVY - B																
D-97-D/94-A-13	39.753	.659	4654	205			.0232	.0250		.8670	.0541	.0167	.0031	.0060	.0032	.0017
BALDONNEL - A																
D-97-D/94-A-13	41.363	.673	4668	211			.0063	.0244	.0121	.8553	.0609	.0213	.0039	.0081	.0042	.0035
BALDONNEL - B																
D-97-D/94-A-13	41.363	.673	4668	211			.0063	.0244	.0121	.8553	.0609	.0213	.0039	.0081	.0042	.0035

RUN DATE: 89/04/12
RUN TIME: 15:13:40

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BLUEBERRY																
BLUEBERRY - B																
B-13-D/94-A-13	36.457	.939	7027	292			.0321	.0240	.5413	.3907	.0064	.0021	.0005	.0008	.0008	.0013
HALFWAY - A																
B-38-C/94-A-13	42.698	.695	4688	215			.0015	.0260	.0486	.8310	.0550	.0177	.0034	.0065	.0043	.0060
DEBOLT - A																
SUNCOR PROJECT																
D-46-D/94-A-13	45.742	.735	4326	221			.0133	.0114	.0031	.8057	.0800	.0466	.0075	.0171	.0153	
DEBOLT - B																
D-46-D/94-A-13	45.742	.735	4326	221			.0133	.0114	.0031	.8057	.0800	.0466	.0075	.0171	.0153	
SUNCOR PROJECT																
D-46-D/94-A-13	45.742	.735	4326	221			.0133	.0114	.0031	.8057	.0800	.0466	.0075	.0171	.0153	
BLUEBERRY EAST																
BALDONNEL - A																
B-38-C/94-A-13	42.009	.675	4695	211			.0011	.0260	.0341	.8510	.0544	.0173	.0034	.0072	.0021	.0034
HALFWAY - A																
B-38-C/94-A-13	42.698	.695	4688	215			.0015	.0260	.0486	.8310	.0550	.0177	.0034	.0065	.0043	.0060
DEBOLT - A																
B-36-C/94-A-13	39.373	.615	4682	199			.0037	.0230	.0083	.9221	.0302	.0074	.0013	.0021	.0014	.0005
BLUEBERRY WEST																
DUNLEVY - A																
2-20-88-25	42.034	.659	4702	207			.0023	.0250	.0036	.8750	.0576	.0210	.0034	.0065	.0038	.0018
DUNLEVY - B																
D-82-I/94-B-9	41.953	.658	4705	208			.0049	.0231	.0039	.8727	.0596	.0209	.0032	.0057	.0037	.0023
BALDONNEL - A																
D-19-L/94-A-12	41.843	.646	4647	208			.0044	.0114	.0218	.8718	.0573	.0170	.0037	.0052	.0059	.0015
DEBOLT - A																
A-39-L/94-A-12	42.150	.643	4659	206		.0001	.0046	.0083	.0036	.8939	.0538	.0180	.0040	.0055	.0040	.0042
BOUGIE																
DEBOLT - A																
D-11-F/94-G-15	39.500	.594	4627	197	.0002	.0002	.0063			.9484	.0295	.0075	.0021	.0025	.0021	.0012
DEBOLT - C																
D-11-F/94-G-15	39.500	.594	4627	197	.0002	.0002	.0063			.9484	.0295	.0075	.0021	.0025	.0021	.0012
SLAVE POINT - A																
D-31-F/94-G-15	37.173	.701	5038	207			.0116	.1441	.0039	.8402	.0001	.0001				
BOUNDARY LAKE																
BLUESKY - A																
8-15-85-14	41.080	.634	4613	203			.0105	.0086		.8956	.0529	.0209	.0032	.0047	.0025	.0011
BLUESKY - B																
8-23-86-14	41.138	.622	4626	203			.0086			.9080	.0500	.0216	.0038	.0052	.0019	.0009

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BOUNDARY LAKE																
BLUESKY - C																
10-18-87-13	41.890	.653	4707	207		.0003	.0044	.0319		.8835	.0478	.0170	.0023	.0043	.0027	.0058
GETHING - A																
PETRO-CAN PROJECT																
12-10-85-14	41.691	.641	4675	205			.0089	.0181		.8743	.0634	.0234	.0030	.0044	.0030	.0015
GETHING - B																
16-4-85-14	41.198	.648	4702	206			.0061	.0280	.0019	.8768	.0582	.0202	.0022	.0036	.0016	.0014
DUNLEVY - A																
8-5-85-14	40.165	.629	4675	203			.0068	.0158		.8991	.0520	.0183	.0022	.0032	.0012	.0014
DUNLEVY - B																
8-5-85-14	40.165	.629	4675	203			.0068	.0158		.8991	.0520	.0183	.0022	.0032	.0012	.0014
BALDONNEL - A																
8-15-85-14	41.884	.677	4695	217			.0043	.0278	.0329	.8457	.0534	.0216	.0032	.0061	.0033	.0017
BALDONNEL - B																
8-15-85-14	41.884	.677	4695	217			.0043	.0278	.0329	.8457	.0534	.0216	.0032	.0061	.0033	.0017
BALDONNEL - C																
8-15-85-14	41.884	.677	4695	217			.0043	.0278	.0329	.8457	.0534	.0216	.0032	.0061	.0033	.0017
BOUNDARY LAKE - A																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
ESSO UNIT #1																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
TEXACO UNIT #2																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
AMOCO PROJECT #1																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
AMOCO PROJECT #2																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
BOUNDARY LAKE - B																
16-34-83-14	45.516	.711	4587	217			.0190	.0003	.0003	.8051	.0919	.0515	.0075	.0145	.0064	.0035
BASAL BOUNDARY - A																
14-4-85-14	43.047	.681	4570	210	.0003	.0011	.0349	.0009		.8291	.0729	.0358	.0050	.0122	.0050	.0028
COPLIN - A																
10-5-87-13	42.830	.652	4606	209	.0001	.0003	.0131			.8677	.0689	.0282	.0051	.0092	.0049	.0025
COPLIN - B																
10-5-87-13	42.830	.652	4606	209	.0001	.0003	.0131			.8677	.0689	.0282	.0051	.0092	.0049	.0025
HALFWAY - B																
16-31-86-13	41.175	.631	4620	204			.0062	.0053	.0026	.9037	.0494	.0194	.0028	.0053	.0023	.0030
HALFWAY - C																
16-31-86-13	41.175	.631	4620	204			.0062	.0053	.0026	.9037	.0494	.0194	.0028	.0053	.0023	.0030
HALFWAY																
AMERADA PROJECT																
6-25-85-14	40.502	.662	4509	197			.0370	.0081	.0093	.8528	.0496	.0252	.0039	.0086	.0035	.0020
BELLOY - A																
6-12-84-15	41.980	.633	4588	204	.0006	.0002	.0029	.0049		.9102	.0466	.0178	.0031	.0054	.0034	.0049

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BOUNDARY LAKE																
BELLOY - C																
6-12-84-15	41.980	.633	4588	204	.0006	.0002	.0029	.0049		.9102	.0466	.0178	.0031	.0054	.0034	.0049
BASAL KISKATINAW - A																
11-24-84-15	39.990	.601	4586	198	.0004	.0004	.0049	.0046		.9504	.0199	.0069	.0020	.0035	.0035	.0035
BASAL KISKATINAW - B																
6-12-84-15	39.130	.591	4597	195	.0001	.0005	.0063	.0078		.9637	.0111	.0031	.0007	.0011	.0011	.0045
BASAL KISKATINAW - C																
6-14-84-15	40.840	.619	4597	201	.0005	.0004	.0044	.0086		.9283	.0314	.0128	.0024	.0040	.0031	.0041
BASAL KISKATINAW - D																
15-19-84-14	38.540	.571	4585	193	.0002	.0004	.0046			.9751	.0134	.0023	.0005	.0015	.0012	.0008
BOUNDARY LAKE NORTH																
GETHING - A																
7-27-86-14	42.111	.648	4661	208			.0098	.0183		.8754	.0467	.0331	.0064	.0068	.0027	.0008
HALFWAY - A																
7-3-87-14	41.175	.631	4620	210			.0062	.0053	.0026	.9037	.0494	.0194	.0028	.0053	.0053	
HALFWAY - B																
10-9-87-14	43.070	.696	4690	211			.0036	.0093	.0095	.8583	.0729	.0276	.0032	.0072	.0084	
HALFWAY - C																
MURPHY PROJECT																
10-9-87-14	43.070	.696	4690	211			.0036	.0093	.0095	.8583	.0729	.0276	.0032	.0072	.0084	
HALFWAY - D																
MURPHY PROJECT																
10-9-87-14	43.070	.696	4690	211			.0036	.0093	.0095	.8583	.0729	.0276	.0032	.0072	.0084	
HALFWAY - E																
10-9-87-14	43.070	.696	4690	211			.0036	.0093	.0095	.8583	.0729	.0276	.0032	.0072	.0084	
HALFWAY - G																
6-29-87-14	40.614	.636	4609	203			.0256	.0047		.8883	.0430	.0256	.0023	.0058	.0035	.0012
BRASSEY																
BLUESKY - B																
D-51-C/93-P-10	49.110	.755	4567	226		.0001	.0043	.0050		.7691	.1266	.0465	.0151	.0120	.0117	.0096
CADOMIN - B																
D-37-F/93-P-10	40.920	.620	4635	203	.0002	.0001	.0020	.0123		.8995	.0686	.0117	.0023	.0016	.0010	.0007
BUBBLES																
BALDONNEL - A																
B-33-I/94-G-1	42.129	.663	4702	207			.0036	.0259	.0048	.8697	.0586	.0206	.0041	.0067	.0040	.0020
PETRO-CAN PROJECT																
B-33-I/94-G-1	42.129	.663	4702	207			.0036	.0259	.0048	.8697	.0586	.0206	.0041	.0067	.0040	.0020
HALFWAY - A																
D-99-J/94-G-1	43.329	.673	4640	212			.0015	.0125	.0450	.8317	.0644	.0219	.0045	.0068	.0091	.0026
BUBBLES NORTH																
BALDONNEL - A																
B-33-I/94-G-1	42.129	.663	4702	207			.0036	.0259	.0048	.8697	.0586	.0206	.0041	.0067	.0040	.0020

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BUBBLES NORTH																
HALFWAY - A																
D-95-B/94-G-8	41.475	.663	4675	208			.0024	.0223	.0071	.8768	.0524	.0181	.0041	.0072	.0041	.0055
BUICK CREEK																
BLUESKY - A																
C-80-D/94-A-15	41.605	.637	4620	207			.0049	.0083		.8925	.0610	.0219	.0021	.0052	.0023	.0018
BLUESKY - B																
C-80-D/94-A-15	41.605	.637	4620	207			.0049	.0083		.8925	.0610	.0219	.0021	.0052	.0023	.0018
BLUESKY - C																
C-32-I/94-A-11	43.305	.676	4644	211			.0103	.0125		.8537	.0693	.0342	.0035	.0088	.0041	.0036
BLUESKY - D																
D-93-B/94-A-14	43.077	.665	4622	210		.0003	.0133	.0041		.8518	.0782	.0351	.0034	.0078	.0038	.0022
BLUESKY - E																
C-32-I/94-A-11	43.305	.676	4644	211			.0103	.0125		.8537	.0693	.0342	.0035	.0088	.0041	.0036
GETHING - A																
D-73-C/94-A-15	42.347	.653	4638	208		.0003	.0065	.0081		.8797	.0624	.0253	.0028	.0065	.0036	.0048
DUNLEVY - A																
C-10-A/94-A-14	42.913	.659	4620	210			.0026	.0083	.0020	.8695	.0766	.0226	.0042	.0066	.0046	.0030
DUNLEVY - B																
C-98-L/94-A-10	42.168	.649	4647	208			.0046	.0108	.0013	.8802	.0646	.0235	.0036	.0062	.0032	.0020
DUNLEVY - C																
C-10-A/94-A-14	42.913	.659	4620	210			.0026	.0083	.0020	.8695	.0766	.0226	.0042	.0066	.0046	.0030
DUNLEVY - D																
D-53-D/94-A-15	42.710	.663	4680	210			.0041	.0156	.0027	.8658	.0714	.0232	.0036	.0063	.0038	.0035
DUNLEVY - G																
C-98-L/94-A-10	42.168	.649	4647	208			.0046	.0108	.0013	.8802	.0646	.0235	.0036	.0062	.0032	.0020
DUNLEVY - H																
D-53-D/94-A-15	42.710	.663	4680	210			.0041	.0156	.0027	.8658	.0714	.0232	.0036	.0063	.0038	.0035
DUNLEVY - I																
C-12-G/94-A-14	42.860	.663	4679	210			.0037	.0134	.0033	.8620	.0752	.0263	.0036	.0064	.0036	.0025
DUNLEVY - K																
B-8-H/94-A-14	44.469	.682	4653	213			.0028	.0148	.0007	.8606	.0694	.0242	.0040	.0071	.0053	.0111
DUNLEVY - L																
B-8-H/94-A-14	44.469	.682	4653	213			.0028	.0148	.0007	.8606	.0694	.0242	.0040	.0071	.0053	.0111
BALDONNEL - A																
D-13-B/94-H-4	44.320	.679	4751	208			.0018	.0329	.0079	.8429	.0734	.0217	.0036	.0066	.0049	.0043
CECIL - A																
D-83-J/94-A-11	40.711	.613	4626	201			.0027		.0018	.9304	.0379	.0148	.0024	.0054	.0026	.0020
NORTH PINE - A																
B-44-I/94-A-11	42.810	.656	4604	208	.0003	.0002	.0138	.0005		.8751	.0633	.0238	.0054	.0079	.0053	.0044
HALFWAY - A																
11-16-88-19	45.900	.726	4614	217			.0173	.0163		.8259	.0734	.0163	.0049	.0145	.0160	.0154
DOIG - A																
INVERNESS PROJECT																
D-57-I/94-A-11	46.903	.773	5033	236			.0082	.0204	.0864	.7146	.0915	.0453	.0051	.0155	.0073	.0057

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BUICK CREEK																
DOIG - B																
POCO PROJECT																
D-57-I/94-A-11	46.903	.773	5033	236			.0082	.0204	.0864	.7146	.0915	.0453	.0051	.0155	.0073	.0057
BUICK CREEK NORTH																
BLUESKY - A																
C-22-F/94-A-14	44.406	.685	4627	214			.0040	.0070		.8418	.0822	.0382	.0049	.0112	.0073	.0034
DUNLEVY - A																
B-2-F/94-A-14	42.676	.674	4670	211			.0047	.0139	.0033	.8606	.0706	.0255	.0043	.0074	.0053	.0044
DUNLEVY - B																
D-55-F/94-A-14	44.058	.680	4649	214		.0002	.0054	.0102		.8381	.0900	.0370	.0037	.0084	.0042	.0028
DUNLEVY - C																
D-55-F/94-A-14	44.058	.680	4649	214		.0002	.0054	.0102		.8381	.0900	.0370	.0037	.0084	.0042	.0028
BUICK CREEK WEST																
BLUESKY - A																
D-93-B/94-A-14	43.077	.665	4622	210		.0003	.0133	.0041		.8518	.0782	.0351	.0034	.0078	.0038	.0022
BLUESKY - C																
C-52-E/94-A-14	44.694	.688	4635	215			.0072	.0083		.8330	.0901	.0383	.0039	.0087	.0044	.0061
DUNLEVY - A																
B-91-D/94-A-14	42.332	.657	4675	208			.0029	.0163	.0043	.8755	.0623	.0224	.0034	.0062	.0035	.0032
DUNLEVY - B																
B-91-D/94-A-14	42.332	.657	4675	208			.0029	.0163	.0043	.8755	.0623	.0224	.0034	.0062	.0035	.0032
DUNLEVY - C																
B-91-D/94-A-14	42.332	.657	4675	208			.0029	.0163	.0043	.8755	.0623	.0224	.0034	.0062	.0035	.0032
DUNLEVY - E																
A-61-E/94-A-14	42.610	.654	4615	209	.0001	.0002	.0151			.8574	.0841	.0274	.0031	.0066	.0038	.0022
BALDONNEL - A																
A-78-C/94-A-14	43.474	.698	4688	215			.0011	.0327	.0219	.8279	.0707	.0242	.0037	.0084	.0061	.0033
HALFWAY - A																
B-23-E/94-A-14	42.890	.748	4682	224			.0043	.0287	.1393	.7248	.0658	.0226	.0032	.0070	.0033	.0010
BULRUSH																
HALFWAY - B																
OCELOT PROJECT																
D-9-K/94-A-16	40.988	.635	4620	207			.0C67	.0090	.0037	.8909	.0582	.0195	.0026	.0052	.0031	.0011
BULRUSH EAST																
HALFWAY - B																
D-93-F/94-A-16	42.134	.640	4636	207		.0002	.0053	.0042		.8870	.0643	.0246	.0029	.0065	.0028	.0022
BULLMOOSE																
BALDONNEL - A																
BP UNIT #1																
D-77-E/93-P-3	37.619	.852	6149	254			.0036	.1410	.2580	.5945	.0027	.0002				

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
BULLMOOSE																
BALDONNEL - B																
BP UNIT #1																
D-77-E/93-P-3	37.619	.852	6149	254			.0036	.1410	.2580	.5945	.0027	.0002				
BUTLER																
BALDONNEL - A																
A-65-C/94-B-8	38.256	.568	4601	193	.0130	.0003	.0043		.0015	.9503	.0256	.0033	.0005	.0006	.0004	.0002
CABIN																
SLAVE POINT - A																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					
CZAR PROJECT																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					
SLAVE POINT - B																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					
SLAVE POINT - C																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					
SLAVE POINT - D																
B-68-K/94-P-5	38.293	.691	5028	207			.0089	.1257	.0122	.8524	.0008					
SLAVE POINT - E																
A-61-F/94-P-5	37.020	.687	5016	207		.0002	.0158	.1218	.0140	.8468	.0014					
CACHE CREEK																
COPLIN - A																
10-20-88-22	41.737	.628	4629	205			.0075	.0016	.0005	.8959	.0585	.0203	.0032	.0071	.0036	.0018
COPLIN - B																
D-79-I/94-A-12	44.090	.688	4787	217	.0002	.0001	.0013	.0017	.0393	.8412	.0545	.0355	.0063	.0112	.0062	.0025
HALFWAY - A																
6-28-88-22	43.691	.803	5552	245			.0030	.0652	.1717	.6630	.0585	.0181	.0032	.0095	.0056	.0022
DOIG - A																
B-62-I/94-A-12	53.460	.832	4560	237	.0001	.0003	.0078	.0058		.7245	.1238	.0653	.0094	.0234	.0149	.0247
CARIBOU																
DEBOLT - A																
A-30-G/94-G-7	38.443	.588	4656	195	.0002		.0086	.0096		.9549	.0197	.0039	.0011	.0011	.0007	.0002
DEBOLT - B																
A-30-G/94-G-7	38.443	.588	4656	195	.0002		.0086	.0096		.9549	.0197	.0039	.0011	.0011	.0007	.0002
CECIL LAKE																
DUNLEVY - A																
6-14-84-18	40.380	.630	4707	203		.0001	.0050	.0272		.9029	.0473	.0083	.0030	.0027	.0023	.0012
BALDONNEL - A																
6-12-85-17	41.860	.663	4780	210	.0002	.0001	.0027	.0329	.0140	.8631	.0570	.0165	.0019	.0050	.0035	.0031

RUN DATE: 89/04/12
RUN TIME: 15:13:40

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
CECIL LAKE																
CECIL - B																
SCURRY PROJECT																
6-13-84-18	43.328	.686	4573	211		.0011	.0338	.0001		.8205	.0869	.0311	.0051	.0102	.0060	.0052
NORTH PINE - A																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
SCURRY UNIT #1																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
SCURRY PROJECT #1																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
SCURRY PROJECT #2																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
BHP PROJECT																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
NORTH PINE - B																
SCURRY PROJECT #3																
10-18-84-17	44.469	.683	4601	214			.0129	.0002		.8390	.0821	.0367	.0065	.0119	.0069	.0038
NORTH PINE - C																
SCURRY PROJECT #4																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
BHP PROJECT																
10-24-84-18	45.827	.731	4551	217		.0004	.0273	.0002		.8116	.0791	.0357	.0070	.0138	.0101	.0148
HALFWAY - A																
6-13-84-18	44.855	.720	4567	215		.0006	.0342	.0023		.8039	.0878	.0373	.0046	.0116	.0070	.0107
CLARKE LAKE																
KAKISA - A																
D-91-L/94-J-9	35.598	.604	4648	192			.0475	.0248		.9166	.0063	.0026	.0004	.0011	.0007	
SLAVE POINT - A																
B-72-L/94-J-9	36.688	.653	4863	200		.0008	.0242	.0914	.0008	.8812	.0016					
PETRO-CAN PROJECT																
B-72-L/94-J-9	36.688	.653	4863	200		.0008	.0242	.0914	.0008	.8812	.0016					
SLAVE POINT - B																
B-72-L/94-J-9	36.688	.653	4863	200		.0008	.0242	.0914	.0008	.8812	.0016					
COMMOTION																
BALDONNEL - A																
A-23-D/93-P-12	37.810	.814	5883	244	.0002	.0001	.0033	.1405	.1971	.6514	.0074					
CRUSH																
HALFWAY - A																
UNOCAL UNIT #1																
D-39-C/94-A-16	41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009
CURRANT																
HALFWAY - A																
PETRO-CAN UNIT #1																
D-39-C/94-A-16	41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
CURRANT																
HALFWAY - A																
PETRO-CAN PROJECT																
D-39-C/94-A-16	41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009
HALFWAY - B																
A-3-C/94-A-16	42.036	.638	4635	206			.0024	.0036		.8984	.0574	.0221	.0030	.0066	.0035	.0030
CURRANT WEST																
GETHING - A																
D-27-H/94-A-16	41.164	.638	4667	204		.0002	.0057	.0138		.8949	.0578	.0173	.0018	.0043	.0025	.0017
HALFWAY - A																
D-39-C/94-A-16	41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009
CUTBANK																
DOE CREEK - A																
CANHUNTER PROJECT																
D-93-A/93-P-8	45.100	.695	4581	216	.0001	.0003	.0100	.0032		.8196	.0873	.0559	.0068	.0114	.0043	.0011
CADOTTE - B																
A-43-B/93-P-8	45.190	.691	4631	216	.0008	.0001	.0049	.0061		.8291	.0999	.0341	.0050	.0080	.0052	.0068
CADOMIN - B																
A-43-B/93-P-8	37.890	.590	4671	195	.0030		.0138	.0186		.9366	.0277	.0003				
NIKANASSIN - A																
CANHUNTER PROJECT																
B-46-H/93-P-8	40.130	.626	4593	200		.0001	.0257	.0007		.9075	.0213	.0378	.0048	.0006	.0006	.0009
NIKANASSIN - B																
A-43-B/93-P-8	41.330	.614	4654	205	.0005		.0025			.8828	.1022	.0077	.0018	.0010	.0009	.0006
CYPRESS																
BALDONNEL - A																
A-28-F/94-B-15	38.293	.584	4633	197			.0048	.0037	.0083	.9576	.0196	.0033	.0007	.0008	.0004	.0008
DAHL																
BLUESKY - A																
B-62-G/94-H-7	42.635	.652	4657	209	.0002	.0001	.0034	.0109		.8722	.0708	.0273	.0034	.0069	.0029	.0019
HALFWAY - A																
C-100-H/94-H-7	44.030	.670	4653	213			.0011	.0079		.8457	.0953	.0304	.0038	.0091	.0044	.0023
HALFWAY - B																
C-100-H/94-H-7	44.030	.670	4653	213			.0011	.0079		.8457	.0953	.0304	.0038	.0091	.0044	.0023
DAIBER																
BALDONNEL - A																
TOTAL PROJECT																
C-56-D/94-B-16	38.192	.583	4709	196		.0001	.0044	.0097	.0107	.9542	.0191	.0013	.0002	.0002	.0001	
DAWSON CREEK																
CADOTTE - A																
13-14-79-15	38.217	.581	4626	193			.0111	.0054		.9566	.0225	.0024	.0006	.0008	.0006	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
DESAN																
DEBOLT - C																
D-13-H/94-P-6	37.120	.565	4624	190			.0186	.0023		.9771	.0016	.0003	.0001			
DILLY																
SLAVE POINT - A																
B-90-K/94-P-12	32.603	.673	4923	198			.0242	.1097	.0044	.8597	.0012	.0008				
DOE																
CADOTTE - A																
10-11-80-15	39.379	.597	4637	198		.0001	.0080			.9344	.0466	.0089	.0010	.0010		
BLUESKY - A																
7-30-80-13	38.409	.604	4718	197		.0001	.0044	.0309		.9466	.0122	.0023	.0012	.0005	.0008	.0010
BLUESKY - B																
6-27-81-18	40.015	.616	4675	201			.0069	.0159		.9134	.0439	.0138	.0023	.0025	.0013	
BALDONNEL - A																
7-30-80-13	39.966	.624	4655	201		.0002	.0196	.0166		.9009	.0423	.0102	.0013	.0028	.0023	.0038
KISKATINAW - A																
13-2-80-15	37.730	.570	4699	193	.0001	.0004	.0042	.0127		.9781	.0038	.0005	.0001	.0001		
WABAMUN - A																
6-29-81-15	34.775	.623	4778	193			.0244	.0585		.9145	.0014	.0009	.0002	.0001		
DONIS																
BLUESKY - A																
D-23-E/94-H-2	43.380	.690	4748	214		.0001	.0029	.0446		.8359	.0747	.0238	.0031	.0065	.0038	.0046
DRAKE																
DUNLEVY - A																
B-62-E/94-H-1	41.340	.632	4668	204		.0002	.0035	.0145		.9015	.0499	.0179	.0027	.0054	.0034	.0010
'A' MARKER - A																
B-48-F/94-H-1	41.112	.649	4635	204		.0002	.0207	.0115		.8789	.0559	.0181	.0028	.0056	.0029	.0034
HALFWAY - A																
D-12-H/94-H-2	40.771	.630	4715	205			.0020	.0165	.0086	.9038	.0441	.0145	.0023	.0045	.0027	.0010
EAGLE																
GETHING - A																
10-22-84-18	44.090	.680	4648	214			.0101	.0091		.8232	.1004	.0425	.0046	.0069	.0025	.0007
BELLOY-KISKATINAW																
6-29-85-18	43.103	.659	4626	209			.0043	.0057		.8817	.0600	.0241	.0039	.0088	.0061	.0054
SCURRY EAST EAGLE UNIT #1																
6-29-85-18	43.103	.659	4626	209			.0043	.0057		.8817	.0600	.0241	.0039	.0088	.0061	.0054
EAGLE WEST																
CECIL - A																
6-13-84-18	43.328	.686	4573	211		.0011	.0338	.0001		.8205	.0869	.0311	.0051	.0102	.0060	.0052

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
EAGLE WEST																
BELLOY - A																
6-3-85-18	42.074	.638	4629	206	.0001	.0001	.0058	.0044		.8983	.0512	.0207	.0031	.0079	.0054	.0030
SCURRY WEST EAGLE UNIT #1																
6-3-85-18	42.074	.638	4629	206	.0001	.0001	.0058	.0044		.8983	.0512	.0207	.0031	.0079	.0054	.0030
BELLOY - B																
15-19-84-18	41.590	.642	4692	206	.0003		.0018	.0154	.0085	.9123	.0250	.0141	.0032	.0077	.0073	.0044
KISKATINAW - A																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
KISKATINAW - B																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
KISKATINAW - C																
3-16-84-18	43.850	.682	4765	218			.0136	.0111	.0288	.8083	.0796	.0404	.0054	.0068	.0038	.0022
KISKATINAW - D																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
KISKATINAW - E																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
KISKATINAW - F																
16-28-84-18	39.865	.599	4635	198			.0039	.0045		.9589	.0195	.0029	.0007	.0009	.0017	.0070
EKWAN																
SLAVE POINT - A																
B-6-L/94-I-10	37.732	.677	5048	209			.0043	.1102	.0248	.8533	.0074					
SLAVE POINT - B																
D-65-E/94-I-10	37.282	.656	4930	203			.0099	.0945	.0098	.8854	.0004					
ELLEH																
SLAVE POINT - A																
C-25-E/94-I-12	36.320	.640	4795	198	.0001	.0008	.0371	.0684	.0034	.8843	.0059					
ELLEH NORTH																
SLAVE POINT - A																
A-97-K/94-I-12	37.451	.705	5125	211			.0058	.1361	.0265	.8308	.0008					
SLAVE POINT - B																
D-79-F/94-I-12	37.100	.570	4650	191	.0001	.0002	.0157	.0118		.9697	.0016					
ELM																
BLUESKY - A																
B-16-B/94-H-7	41.026	.628	4620	204			.0026	.0014		.9239	.0435	.0155	.0025	.0052	.0028	.0026
HALFWAY - A																
MURPHY PROJECT #1																
B-49-B/94-H-7	42.224	.650	4649	208			.0029	.0064		.8756	.0745	.0274	.0035	.0067	.0023	.0007
HALFWAY - B																
MURPHY PROJECT #2																
B-49-B/94-H-7	42.224	.650	4649	208			.0029	.0064		.8756	.0745	.0274	.0035	.0067	.0023	.0007

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
ELM																
HALFWAY - C																
D-46-C/94-H-7	44.350	.675	4636	213	.0003	.0005	.0032	.0067		.8470	.0853	.0353	.0036	.0096	.0048	.0037
FIREBIRD																
BLUESKY - B																
B-81-C/94-H-2	43.234	.669	4688	212			.0027	.0218		.8528	.0798	.0245	.0033	.0072	.0042	.0037
BLUESKY - C																
A-7-E/94-H-2	42.160	.640	4588	206	.0007	.0015	.0067	.0047		.8804	.0726	.0176	.0023	.0073	.0039	.0023
DUNLEVY - A																
D-89-D/94-H-2	41.737	.658	4647	209			.0029	.0149	.0021	.8706	.0697	.0259	.0034	.0069	.0024	.0012
FIREWEED																
BLUESKY - A																
A-43-H/94-A-13	43.564	.669	4644	212			.0064	.0084		.8504	.0806	.0365	.0036	.0085	.0034	.0021
BLUESKY - B																
B-68-D/94-A-14	44.469	.687	4600	214		.0001	.0154			.8256	.0873	.0470	.0071	.0117	.0045	.0013
BLUESKY - C																
B-68-D/94-A-14	44.469	.687	4600	214		.0001	.0154			.8256	.0873	.0470	.0071	.0117	.0045	.0013
DUNLEVY - A																
D-75-A/94-A-13	43.975	.680	4685	213			.0027	.0207	.0027	.8522	.0762	.0215	.0039	.0067	.0052	.0082
DUNLEVY - B																
D-75-A/94-A-13	43.975	.680	4685	213			.0027	.0207	.0027	.8522	.0762	.0215	.0039	.0067	.0052	.0082
DUNLEVY - C																
D-53-G/94-A-13	41.101	.658	4675	208			.0084	.0180	.0070	.8615	.0705	.0236	.0035	.0024	.0032	.0019
DUNLEVY - D																
D-75-A/94-A-13	43.975	.680	4685	213			.0027	.0207	.0027	.8522	.0762	.0215	.0039	.0067	.0052	.0082
DUNLEVY - H																
D-75-A/94-A-13	43.975	.680	4685	213			.0027	.0207	.0027	.8522	.0762	.0215	.0039	.0067	.0052	.0082
DUNLEVY - M																
D-95-L/94-A-11	43.305	.658	4623	210		.0003	.0070	.0012	.0002	.8607	.0816	.0318	.0031	.0071	.0037	.0033
BALDONNEL - A																
A-61-G/94-A-13	42.699	.672	4747	212		.0002	.0049	.0222	.0140	.8477	.0735	.0215	.0024	.0063	.0037	.0036
BALDONNEL - B																
C-18-H/94-A-13	42.598	.687	4834	215			.0014	.0335	.0242	.8288	.0773	.0208	.0034	.0067	.0030	.0009
BALDONNEL - C																
C-18-H/94-A-13	42.598	.687	4834	215			.0014	.0335	.0242	.8288	.0773	.0208	.0034	.0067	.0030	.0009
BALDONNEL - D																
C-18-H/94-A-13	42.598	.687	4834	215			.0014	.0335	.0242	.8288	.0773	.0208	.0034	.0067	.0030	.0009
DOIG - A																
CZAR PROJECT																
D-57-I/94-A-11	46.903	.773	5033	236			.0082	.0204	.0864	.7146	.0915	.0453	.0051	.0155	.0073	.0057
DOIG - B																
PETRO-CAN PROJECT																
D-57-I/94-A-11	46.903	.773	5033	236			.0082	.0204	.0864	.7146	.0915	.0453	.0051	.0155	.0073	.0057

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
FIREWEED																
DEBOLT - A																
D-75-A/94-A-13	40.094	.606	4653	201	.0001	.0002	.0045	.0062		.9244	.0489	.0096	.0014	.0022	.0013	.0012
DEBOLT - B																
D-75-A/94-A-13	40.094	.606	4653	201	.0001	.0002	.0045	.0062		.9244	.0489	.0096	.0014	.0022	.001[illegible]	.0012
DEBOLT - C																
D-75-A/94-A-13	40.094	.606	4653	201	.0001	.0002	.0045	.0062		.9244	.0489	.0096	.0014	.0022	.0013	.0012
FLATROCK																
GETHING - A																
6-25-84-16	41.512	.652	4618	206			.0246	.0033		.8563	.0799	.0243	.0027	.0052	.0028	.0009
DUNLEVY - A																
7-34-84-16	42.080	.631	4639	207	.0001	.0002	.0062			.8728	.0967	.0143	.0019	.0029	.0021	.0028
SIPHON - A																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
SIPHON - B																
16-13-84-17	43.721	.699	4866	221			.0129	.0013	.0595	.8038	.0706	.0260	.0047	.0097	.0063	.0052
HALFWAY - A																
10-9-84-16	42.171	.650	4697	208			.0029	.0111	.0091	.8811	.0594	.0196	.0038	.0063	.0036	.0031
HALFWAY - B																
10-33-84-16	41.583	.673	4859	213		.0003	.0038	.0283	.0357	.8510	.0490	.0176	.0027	.0059	.0036	.0021
HALFWAY - D																
11-30-84-16	40.170	.614	4637	200	.0002	.0001	.0101	.0070		.9238	.0349	.0124	.0022	.0044	.0028	.0021
HALFWAY - E																
6-18-84-16	46.960	.755	4626	224			.0029	.0126	.0137	.8395	.0592	.0218	.0038	.0069	.0067	.0329
WAINOCO PROJECT																
6-18-84-16	46.960	.755	4626	224			.0029	.0126	.0137	.8395	.0592	.0218	.0038	.0069	.0067	.0329
HALFWAY - G																
11-17-84-16	43.080	.658	4720	210			.0028	.0117	.0143	.8658	.0608	.0221	.0036	.0068	.0057	.0064
HALFWAY - J																
6-5-85-16	42.030	.645	4696	207	.0002	.0001	.0026	.0114	.0098	.8915	.0481	.0190	.0035	.0063	.0041	.0034
HALFWAY - K																
10-18-85-16	42.210	.644	4635	207	.0001	.0001	.0023	.0094	.0071	.8939	.0503	.0193	.0034	.0062	.0038	.0041
FLATROCK WEST																
DUNLEVY - A																
10-27-84-17	39.330	.600	4620	198	.0018	.0001	.0170			.9177	.0548	.0036	.0025	.0009	.0010	.0006
SIPHON - A																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
HALFWAY - A																
10-35-84-17	41.420	.644	4742	208	.0001	.0001	.0022	.0148	.0160	.8840	.0529	.0185	.0035	.0050	.0020	.0009
HALFWAY - C																
CONOCO PROJECT																
10-35-84-17	41.420	.644	4742	208	.0001	.0001	.0022	.0148	.0160	.8840	.0529	.0185	.0035	.0050	.0020	.0009

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
FORT ST JOHN																
DUNLEVY - A																
10-31-82-17	38.038	.581	4688	193			.0034	.0161	.0013	.9681	.0084	.0011	.0003	.0003	.0002	.0008
BALDONNEL - A																
13-14-83-18	40.530	.661	4702	207			.0024	.0325	.0444	.8597	.0389	.0129	.0021	.0038	.0021	.0012
BALDONNEL - B																
13-14-83-18	40.530	.661	4702	207			.0024	.0325	.0444	.8597	.0389	.0129	.0021	.0038	.0021	.0012
NANCY - A																
PETRO-CAN PROJECT																
10-15-84-19	37.956	.631	4543	195	.0005		.0672	.0011		.8862	.0241	.0064	.0013	.0035	.0033	.0064
NORTH PINE - A																
PETRO-CAN UNIT #1																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
GANE ENERGY PROJECT																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
SOQUIP PROJECT																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
NORTH PINE - B																
6-22-85-18	39.416	.668	4544	201			.0731	.0027		.8281	.0592	.0196	.0028	.0061	.0044	.0033
NORTH PINE - C																
MURPHY PROJECT																
6-31-83-17	42.940	.650	4615	208		.0009	.0084	.0010		.8724	.0678	.0300	.0048	.0090	.0038	.0019
HALFWAY - A																
14-21-83-18	42.775	.680	4668	212			.0022	.0199	.0253	.8621	.0483	.0198	.0033	.0065	.0041	.0085
HALFWAY - C																
11-12-84-19	40.315	.631	4708	203			.0037	.0303		.9210	.0304	.0095	.0002	.0025	.0018	.0006
BELLOY - A																
14-21-83-18	41.573	.655	4620	210			.0049	.0031	.0090	.9045	.0424	.0174	.0027	.0057	.0103	
BELLOY - B																
14-21-83-18	41.573	.655	4620	210			.0049	.0031	.0090	.9045	.0424	.0174	.0027	.0057	.0103	
BELLOY - E																
10-5-83-18	39.000	.594	4661	197		.0002	.0067	.0123		.9523	.0179	.0049	.0009	.0016	.0012	.0020
DEBOLT - A																
3-29-83-18	36.983	.671	4592	209			.0199	.0011	.1241	.8209	.0183	.0082	.0017	.0032	.0014	.0012
FORT ST JOHN SOUTHEAST																
DUNLEVY - A																
10-31-82-17	38.038	.581	4688	193			.0034	.0161	.0013	.9681	.0084	.0011	.0003	.0003	.0002	.0008
BALDONNEL - A																
13-2-83-17	41.940	.702	4606	218			.0016	.0057	.0562	.8548	.0481	.0148	.0030	.0054	.0104	
SIPHON - A																
13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
HALFWAY - A																
10-4-83-17	44.399	.693	4675	205			.0019	.0192	.0249	.8394	.0577	.0245	.0045	.0083	.0117	.0079

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
FORT ST JOHN SOUTHEAST																
BELLOY - A																
4-9-83-17	39.848	.640	4647	206			.0044	.0096	.0052	.9398	.0218	.0066	.0012	.0020	.0094	
GOOSE																
NORTH PINE - A																
6-5-85-21	41.999	.636	4620	205		.0004	.0060	.0001	.0005	.8989	.0550	.0215	.0039	.0070	.0041	.0026
NORTH PINE - B																
6-5-85-21	41.999	.636	4620	205		.0004	.0060	.0001	.0005	.8989	.0550	.0215	.0039	.0070	.0041	.0026
GOPHER																
HALFWAY - A																
6-25-85-16	42.261	.652	4670	208		.0001	.0074	.0090	.0060	.8742	.0611	.0249	.0041	.0074	.0039	.0019
GOTE																
SULPHUR POINT - A																
D-54-A/94-O-9	32.843	.673	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			
GRAHAM																
GETHING - A																
C-32-D/94-B-9	37.694	.564	4639	192	.0002		.0060	.0019		.9854	.0053	.0009	.0003			
DUNLEVY - A																
B-21-D/94-B-9	38.222	.599	4670	196		.0001	.0156	.0165		.9358	.0278	.0021	.0009	.0004	.0004	.0004
DEBOLT - A																
B-21-D/94-B-9	38.046	.604	4822	200		.0002	.0041	.0185	.0307	.9319	.0115	.0030		.0001		
DEBOLT - B																
B-21-D/94-B-9	38.046	.604	4822	200		.0002	.0041	.0185	.0307	.9319	.0115	.0030		.0001		
GRASSY																
DEBOLT - A																
A-75-D/94-G-7	37.470	.561	4631	191			.0100	.0004		.9843	.0052	.0001				
GRIZZLY NORTH																
DUNLEVY - A																
OAKWOOD UNIT #1																
B-62-G/93-I-15	37.878	.593	4735	196			.0021	.0348		.9553	.0065	.0013				
DUNLEVY - B																
OAKWOOD UNIT #1																
B-62-G/93-I-15	37.878	.593	4735	196			.0021	.0348		.9553	.0065	.0013				
BALDONNEL - A																
OAKWOOD UNIT #2																
A-74-G/93-I-15	37.372	.628	4922	203		.0002	.0105	.0407	.0417	.9029	.0040					
HALFWAY - A																
OAKWOOD UNIT #2																
A-85-G/93-I-15	37.545	.620	5039	208			.0033	.0088	.0868	.9010	.0001					

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
GRIZZLY NORTH																
HALFWAY - B																
OAKWOOD UNIT #2																
A-49-H/93-I-15	37.619	.611	4933	203			.0035	.0156	.0581	.9209	.0019					
GRIZZLY SOUTH																
DUNLEVY - A																
OAKWOOD UNIT #1																
B-35-A/93-I-15	36.010	.612	4771	196			.0015	.0526		.9349	.0097	.0007	.0002	.0002		
HALFWAY - A																
B-77-A/93-I-15	37.956	.637	5075	210			.0029	.0255	.0835	.8754	.0126	.0001				
GUNDY CREEK																
DUNLEVY - A																
C-12-G/94-B-16	42.785	.655	4648	209	.0002	.0002	.0075	.0108		.8658	.0711	.0258	.0056	.0067	.0038	.0025
BALDONNEL - A																
C-76-A/94-B-16	41.512	.641	4699	206		.0001	.0018	.0112	.0090	.8979	.0524	.0127	.0029	.0046	.0035	.0039
BALDONNEL - B																
D-2-G/94-B-16	40.524	.630	4647	204			.009	.0118	.0070	.9102	.0389	.0080	.0025	.0050	.0033	.0042
BLUEBERRY - A																
B-69-A/94-B-16	41.783	.655	4620	210			.0047	.0035	.0380	.8605	.0622	.0176	.0038	.0045	.0022	.0030
GUNDY CREEK WEST																
DUNLEVY - A																
D-97-D/94-A-13	39.753	.659	4654	205			.0232	.0250		.8670	.0541	.0167	.0031	.0060	.0032	.0017
BALDONNEL - A																
C-76-A/94-B-16	41.512	.641	4699	206		.0001	.0018	.0112	.0090	.8979	.0524	.0127	.0029	.0046	.0035	.0039
HALFWAY																
BALDONNEL - A																
11-35-86-25	42.313	.639	4620	208			.0018	.0068	.0101	.8834	.0589	.0193	.0038	.0080	.0079	
HALFWAY - A																
8-11-87-25	41.288	.662	4668	207			.0099	.0202	.0053	.8700	.0567	.0191	.0034	.0054	.0042	.0058
HELMET																
BLUESKY - A																
C-56-K/94-P-7	38.150	.632	4822	201		.0001	.0041	.0684		.9138	.0070	.0060	.0005	.0001		
SHUNDA - A																
C-73-F/94-P-7	37.910	.671	4906	204		.0001	.0061	.1118		.8748	.0035	.0021	.0006	.0005	.0003	.0002
JEAN MARIE - A																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
JEAN MARIE - B																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
JEAN MARIE - D																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
HELMET																
JEAN MARIE - E																
A-35-G/94-P-7	38.220	.587	4628	194		.0004	.0103	.0150		.9600	.0084	.0018	.0008	.0006	.0009	.0018
SLAVE POINT - A																
B-30-G/94-P-7	37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
SLAVE POINT - B																
B-30-G/94-P-7	37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
SLAVE POINT - C																
B-30-G/94-P-7	37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
HELMET NORTH																
JEAN MARIE - A																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
JEAN MARIE - B																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
SLAVE POINT - A																
B-53-I/94-P-7	37.601	.625	4812	199		.0001	.0058	.0635	.0008	.9250	.0046	.0002				
PINE POINT - A																
A-54-B/94-P-10	39.528	.680	4937	211			.0108	.0805	.0133	.8183	.0726					
PINE POINT - B																
A-20-H/94-P-10	37.330	.658	4934	204	.0006	.0002	.0116	.0959	.0106	.8763	.0048					
HIGHWAY																
BLUESKY - A																
B-90-I/94-B-16	44.600	.682	4658	215	.0002	.0004	.0046	.0129	.0012	.8314	.0923	.0328	.0052	.0093	.0061	.0036
DUNLEVY - A																
B-3-I/94-B-16	41.627	.669	4730	208			.0038	.0441	.0012	.8639	.0548	.0182	.0032	.0060	.0037	.0011
DUNLEVY - B																
B-3-I/94-B-16	41.627	.669	4730	208			.0038	.0441	.0012	.8639	.0548	.0182	.0032	.0060	.0037	.0011
BALDONNEL - A																
A-69-I/94-B-16	42.941	.675	4668	212			.0019	.0231	.0159	.8613	.0549	.0178	.0034	.0091	.0084	.0042
HALFWAY - A																
D-26-I/94-B-16	43.550	.695	4818	217		.0018	.0095	.0109	.0424	.8220	.0766	.0069	.0052	.0112	.0062	.0073
HALFWAY - B																
B-90-I/94-B-16	44.300	.710	4823	220	.0010		.0172	.0104	.0466	.7978	.0746	.0238	.0050	.0082	.0064	.0090
DEBOLT - A																
A-90-I/94-B-16	40.618	.609	4626	201			.0023	.0042		.9281	.0418	.0122	.0027	.0034	.0038	.0015
HOFFARD																
SLAVE POINT - A																
B-6-A/94-J-16	32.903	.672	4923	198			.0208	.1119		.8654	.0019					
SLAVE POINT - B																
D-24-I/94-J-9	37.380	.609	4773	197		.0003	.0095	.0524		.9354	.0022	.0001	.0001			
HUNTER																
HALFWAY - A																
B-10-A/94-H-7	41.480	.644	4693	206	.0008	.0001	.0009	.0203	.0147	.8979	.0382	.0134	.0021	.0040	.0023	.0053

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
INGA																
GETHING - A																
8-1-88-25	42.186	.644	4620	207			.0073	.0030		.8767	.0692	.0313	.0032	.0066	.0018	.0009
DUNLEVY - A																
C-78-B/94-A-13	43.871	.674	4685	213			.0013	.0192	.0006	.8422	.0913	.0243	.0038	.0079	.0061	.0033
BALDONNEL - B																
6-32-86-23	38.817	.689	4778	216		.0001	.0020	.0275	.0180	.8328	.0765	.0229	.0029	.0076	.0050	.0047
BALDONNEL - E																
A-61-G/94-A-13	42.699	.672	4747	212		.0002	.0049	.0222	.0140	.8477	.0735	.0215	.0024	.0063	.0037	.0036
COPLIN - B																
6-16-88-20	42.785	.631	4623	204			.0045	.0001		.9075	.0518	.0191	.0038	.0068	.0043	.0021
INGA - A																
MOBIL UNIT #1																
13-7-88-23	44.664	.731	5009	229			.0100	.0010	.0900	.7500	.0900	.0380	.0050	.0090	.0040	.0030
MOBIL UNIT #3																
B-82-J/94-A-12	42.398	.681	4909	213			.0061	.0003	.0679	.8362	.0499	.0186	.0036	.0076	.0050	.0048
AMOCO UNIT #2																
16-35-86-24	44.657	.695	4682	216			.0040	.0002	.0167	.8364	.0787	.0338	.0059	.0117	.0126	
TEXACO UNIT #4																
16-35-86-24	44.657	.695	4682	216			.0040	.0002	.0167	.8364	.0787	.0338	.0059	.0117	.0126	
PETRO-CAN UNIT #5																
16-35-86-24	44.657	.695	4682	216			.0040	.0002	.0167	.8364	.0787	.0338	.0059	.0117	.0126	
HALFWAY - A																
14-2-86-24	35.680	.774	5331	237		.0002	.0126	.0419	.1388	.6976	.0636	.0258	.0046	.0083	.0051	.0015
INGA NORTH																
INGA - A																
D-51-K/94-A-12	42.718	.825	6364	268			.0066	.0009	.3914	.5588	.0176	.0048	.0013	.0020	.0019	.0147
JEDNEY																
GETHING - A																
A-95-C/94-G-8	42.328	.663	4675	208			.0035	.0230		.8691	.0669	.0201	.0045	.0060	.0069	
BALDONNEL - A																
PETRO-CAN PROJECT																
B-88-J/94-G-1	42.333	.693	4819	209			.0019	.0677	.0224	.8199	.0524	.0156	.0106		.0095	
NORCEN PROJECT																
B-88-J/94-G-1	42.333	.693	4819	209			.0019	.0677	.0224	.8199	.0524	.0156	.0106		.0095	
HALFWAY - A																
PETRO-CAN PROJECT																
D-99-J/94-G-1	43.329	.673	4640	212			.0015	.0125	.0450	.8317	.0644	.0219	.0045	.0068	.0091	.0026
HALFWAY - B																
A-39-F/94-G-8	42.373	.645	4629	207			.0041	.0018		.8895	.0643	.0227	.0046	.0069	.0035	.0026
HALFWAY - C																
D-73-E/94-G-8	43.000	.750	5014	226	.0014	.0001	.0311	.0279	.0935	.7434	.0536	.0192	.0055	.0109	.0090	.0034

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
JEDNEY																
HALFWAY - D																
D-73-E/94-G-8	43.000	.750	5014	226	.0014	.0001	.0311	.0279	.0935	.7434	.0536	.0192	.0055	.0109	.0090	.0034
JEDNEY WEST																
BALDONNEL - A																
B-88-J/94-G-1	42.333	.693	4819	209			.0019	.0677	.0224	.8199	.0524	.0156	.0106		.0095	
HALFWAY - A																
D-99-J/94-G-1	43.329	.673	4640	212			.0015	.0125	.0450	.8317	.0644	.0219	.0045	.0068	.0091	.0026
JULIENNE CREEK																
BALDONNEL - A																
PETRO-CAN PROJECT																
B-39-D/94-G-1	40.913	.656	4675	208			.0054	.0154	.0203	.8667	.0573	.0197	.0042	.0058	.0033	.0019
HALFWAY - A																
PETRO-CAN PROJECT																
B-39-D/94-G-1	39.716	.614	4626	201			.0033	.0042	.0184	.9106	.0406	.0117	.0021	.0023	.0009	.0005
DEBOLT - A																
C-90-C/94-G-2	37.619	.560	4640	189			.0048	.0020	.0004	.9889	.0037	.0002				
SHUNDA - A																
C-90-C/94-G-2	37.619	.560	4640	189			.0048	.0020	.0004	.9889	.0037	.0002				
JULIENNE CREEK NORTH																
BALDONNEL - A																
C-54-H/94-G-2	40.446	.631	4764	205			.0018	.0187	.0176	.8985	.0448	.0100	.0023	.0028	.0018	.0017
HALFWAY - A																
B-39-D/94-G-1	39.716	.614	4626	201			.0033	.0042	.0184	.9106	.0406	.0117	.0021	.0023	.0009	.0005
DEBOLT - A																
CANHUNTER PROJECT																
B-22-H/94-G-2	39.266	.595	4664	198			.0062	.0102	.0002	.9364	.0363	.0067	.0015	.0012	.0007	.0006
JULIENNE CREEK SOUTH																
HALFWAY - A																
A-50-D/94-G-1	40.704	.625	4747	205			.0016	.0064	.0209	.8980	.0538	.0113	.0023	.0026	.0015	.0016
DEBOLT - A																
B-82-L/94-B-16	38.742	.589	4678	196			.0017	.0138		.9555	.0225	.0037	.0009	.0008	.0007	.0004
DEBOLT - B																
D-33-L/94-B-16	38.600	.594	4705	197		.0001	.0026	.0248		.9479	.0168	.0058	.0007	.0006	.0005	.0002
JULY LAKE																
JEAN MARIE - A																
A-6-K/94-P-7	38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
PINE POINT - A																
A-54-B/94-P-10	39.528	.680	4937	211			.0108	.0805	.0133	.8183	.0726					

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
JULY LAKE																
PINE POINT - B																
A-54-B/94-P-10	39.528	.680	4937	211			.0108	.0805	.0133	.8183	.0726					
PINE POINT - C																
B-27-J/94-P-10	37.180	.644	4866	200	.0001	.0001	.0131	.0882		.8967	.0018					
PINE POINT - D																
B-27-J/94-P-10	37.180	.644	4866	200	.0001	.0001	.0131	.0882		.8967	.0018					
PINE POINT - E																
B-71-J/94-P-10	37.160	.652	4906	202		.0009	.0133	.0897	.0090	.8871						
JUNIOR																
SLAVE POINT - A																
ESSO PROJECT																
C-98-C/94-I-11	33.277	.650	4840	199		.0013	.0353	.0789	.0075	.8770						
SLAVE POINT - B																
ESSO PROJECT																
C-3-C/94-I-11	33.988	.651	4778	196			.0389	.0742		.8671	.0195	.0002	.0001			
SLAVE POINT - D																
ESSO PROJECT																
C-81-C/94-I-11	33.090	.656	4866	200	.0001	.0012	.0344	.0844	.0097	.8702						
KELLY																
PADDY - A																
CANHUNTER PROJECT																
A-23-I/93-P-1	44.870	.699	4649	216		.0001	.0025	.0116		.8277	.0964	.0342	.0069	.0091	.0061	.0054
CADOTTE - B																
CANHUNTER PROJECT																
A-85-A/93-P-1	40.310	.611	4676	201		.0001	.0011	.0139		.9250	.0420	.0109	.0022	.0020	.0014	.0014
FALHER A - A																
CANHUNTER PROJECT																
D-33-I/93-P-1	41.210	.622	4653	204			.0034	.0064		.9056	.0601	.0152	.0027	.0030	.0018	.0018
FALHER A - B																
C-98-A/93-P-1	40.893	.639	4681	206		.0001	.0033	.0166		.8864	.0673	.0156	.0031	.0034	.0030	.0012
CANHUNTER PROJECT																
C-98-A/93-P-1	40.893	.639	4681	206		.0001	.0033	.0166		.8864	.0673	.0156	.0031	.0034	.0030	.0012
FALHER B - A																
C-98-A/93-P-1	40.893	.639	4681	206		.0001	.0033	.0166		.8864	.0673	.0156	.0031	.0034	.0030	.0012
CANHUNTER PROJECT																
C-98-A/93-P-1	40.893	.639	4681	206		.0001	.0033	.0166		.8864	.0673	.0156	.0031	.0034	.0030	.0012
GETHING - A																
CANHUNTER PROJECT																
C-16-I/93-P-1	37.569	.588	4698	196			.0025	.0205		.9551	.0203	.0013	.0001	.0001		.0001
GETHING - B																
CANHUNTER PROJECT																
D-33-I/93-P-1	38.910	.589	4680	197			.0029	.0132		.9455	.0343	.0031	.0005	.0003	.0002	

POOL RAW GAS ANALYSIS REPORT

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KELLY																
GETHING - C																
CANHUNTER PROJECT																
A-43-H/93-P-1	38.447	.597	4732	197		.0003	.0012	.0326		.9439	.0203	.0014	.0002	.0001		
CADOMIN - A																
A-43-H/93-P-1	38.060	.591	4735	196				.0335		.9566	.0095	.0004				
KLUA																
DEBOLT - A																
B-6-A/94-J-16	38.593	.634	4695	200			.0116	.0345		.9031	.0291	.0142	.0025	.0022	.0015	.0013
SLAVE POINT - A																
C-21-K/94-J-8	36.099	.641	4778	194			.0404	.0722		.8854	.0019	.0001				
SLAVE POINT - B																
B-75-F/94-J-9	36.368	.662	4875	200			.0322	.0955	.0026	.8685	.0012					
SLAVE POINT - C																
A-36-C/94-J-9	36.178	.654	4819	198		.0015	.0364	.0798	.0024	.8785	.0013	.0001				
SLAVE POINT - D																
C-21-K/94-J-8	36.099	.641	4778	194			.0404	.0722		.8854	.0019	.0001				
SLAVE POINT - E																
C-21-K/94-J-8	36.099	.641	4778	194			.0404	.0722		.8854	.0019	.0001				
SLAVE POINT - F																
B-75-F/94-J-9	36.368	.662	4875	200			.0322	.0955	.0026	.8685	.0012					
PINE POINT - A																
B-19-G/94-J-9	37.619	.833	5601	231			.0016	.2350	.0726	.6905	.0003					
PINE POINT - B																
B-19-G/94-J-9	37.619	.833	5601	231			.0016	.2350	.0726	.6905	.0003					
KOBES																
DUNLEVY - A																
A-3-A/94-B-9	42.054	.651	4647	208			.0034	.0095	.0080	.8873	.0544	.0198	.0038	.0058	.0053	.0027
CHARLIE LAKE - A																
C-73-I/94-B-8	42.039	.652	4620	209				.0004	.0375	.8749	.0493	.0240	.0030	.0041	.0034	.0034
CHARLIE LAKE - B																
B-35-A/94-B-9	41.325	.633	4644	205			.0023	.0049	.0017	.9016	.0528	.0189	.0046	.0057	.0038	.0037
CHARLIE LAKE - C																
D-21-G/94-B-9	41.021	.629	4620	204			.0030	.0001	.0285	.8895	.0536	.0141	.0034	.0038	.0040	
CHARLIE LAKE - D																
B-35-A/94-B-9	41.325	.633	4644	205			.0023	.0049	.0017	.9016	.0528	.0189	.0046	.0057	.0038	.0037
CHARLIE LAKE - E																
A-41-I/94-B-8	41.812	.642	4654	207			.0077	.0052	.0042	.8833	.0639	.0190	.0042	.0055	.0038	.0032
HALFWAY - A																
D-94-I/94-B-8	42.753	.638	4620	207			.0030	.0049	.0068	.8836	.0586	.0195	.0045	.0060	.0120	.0011
PETRO-CAN PROJECT																
D-94-I/94-B-8	42.753	.638	4620	207			.0030	.0049	.0068	.8836	.0586	.0195	.0045	.0060	.0120	.0011

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
KOBES																
DEBOLT - A																
A-99-A/94-B-9	42.087	.647	4675	207			.0034	.0121	.0110	.8815	.0568	.0167	.0042	.0045	.0075	.0023
KOBES WEST																
INGA - A																
B-35-A/94-B-9	41.325	.633	4644	205			.0023	.0049	.0017	.9016	.0528	.0189	.0046	.0057	.0038	.0037
KOTCHO LAKE																
DEBOLT - A																
C-72-C/94-P-3	37.740	.562	4644	192	.0011		.0061	.0054		.9808	.0032	.0024	.0010			
SLAVE POINT - A																
PETRO-CAN PROJECT																
C-67-K/94-I-14	37.387	.670	4978	201			.0082	.1209	.0044	.8647	.0016	.0002				
SLAVE POINT - B																
PETRO-CAN PROJECT																
C-67-K/94-I-14	37.387	.670	4978	201			.0082	.1209	.0044	.8647	.0016	.0002				
SLAVE POINT - C																
PETRO-CAN PROJECT																
C-67-K/94-I-14	37.387	.670	4978	201			.0082	.1209	.0044	.8647	.0016	.0002				
KOTCHO LAKE EAST																
BLUESKY - A																
D-71-G/94-I-14	39.551	.634	4744	202		.0003	.0074	.0383		.8912	.0564	.0026	.0030	.0003	.0003	.0002
BLUESKY - B																
CDN-RESERVE PROJECT																
D-71-G/94-I-14	39.064	.625	4761	201		.0002	.0060	.0438		.9020	.0441	.0011	.0028			
BLUESKY - D																
B-68-H/94-I-14	39.454	.634	4726	202	.0001	.0002	.0137	.0350		.8863	.0567	.0031	.0038	.0001	.0009	.0001
SLAVE POINT - A																
C-67-K/94-I-14	37.387	.670	4978	201			.0082	.1209	.0044	.8647	.0016	.0002				
SLAVE POINT - B																
CDN-RESERVE PROJECT																
B-43-J/94-I-14	37.354	.680	5011	206		.0005	.0080	.1096	.0183	.8626	.0010					
SLAVE POINT - C																
D-71-G/94-I-14	37.414	.682	5031	207			.0073	.1127	.0202	.8585	.0013					
KYKLO																
DEBOLT - A																
C-79-I/94-I-11	36.534	.607	4682	193		.0001	.0380	.0328		.9216	.0037	.0037				
LADYFERN																
GETHING - A																
D-77-H/94-H-1	40.150	.619	4691	202		.0001	.0054	.0213		.9100	.0455	.0106	.0023	.0021	.0011	.0016

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
LADYFERN																
GETHING - B																
D-77-H/94-H-1	40.150	.619	4691	202		.0001	.0054	.0213		.9100	.0455	.0106	.0023	.0021	.0011	.0016
LAGARDE																
DUNLEVY - A																
7-21-87-15	40.973	.635	4712	205			.0046	.0221	.0050	.3940	.0466	.0170	.0020	.0042	.0026	.0019
DUNLEVY - B																
14-28-87-15	39.320	.630	4622	196			.0365	.0117		.8884	.0394	.0154	.0018	.0035	.0016	.0017
DUNLEVY - C																
6-32-87-15	41.260	.637	4684	205	.0001	.0003	.0050	.0191	.0005	.8908	.0566	.0178	.0019	.0046	.0020	.0013
BOUNDARY LAKE - A																
10-29-87-15	46.042	.706	4583	217	.0002	.0003	.0110			.8297	.0760	.0435	.0077	.0150	.0087	.0079
LAPRISE CREEK																
GETHING - A																
B-44-I/94-G-8	42.298	.688	4647	210		.0001	.0303	.0207		.8268	.0770	.0249	.0039	.0077	.0050	.0036
GETHING - C																
B-44-I/94-G-8	42.298	.688	4647	210		.0001	.0303	.0207		.8268	.0770	.0249	.0039	.0077	.0050	.0036
BALDONNEL - A																
PETRO-CAN PROJECT																
C-78-E/94-H-5	43.445	.676	4695	211			.0026	.0284		.8513	.0685	.0265	.0042	.0079	.0080	.0026
AMOCO UNIT #1																
C-78-E/94-H-5	43.445	.676	4695	211			.0026	.0284		.8513	.0685	.0265	.0042	.0079	.0080	.0026
BALDONNEL - B																
D-93-E/94-H-5	44.290	.687	4655	214		.0001	.0033	.0130		.8453	.0841	.0305	.0042	.0088	.0055	.0052
NANCY - A																
C-78-E/94-H-5	43.445	.676	4695	211			.0026	.0284		.8513	.0685	.0265	.0042	.0079	.0080	.0026
LAPRISE CREEK WEST																
BALDONNEL - A																
C-82-G/94-G-8	46.097	.694	4613	216			.0026	.0090		.8263	.0831	.0399	.0079	.0128	.0165	.0019
BALDONNEL - B																
C-82-G/94-G-8	46.097	.694	4613	216			.0026	.0090		.8263	.0831	.0399	.0079	.0128	.0165	.0019
LOUISE																
SLAVE POINT - A																
C-80-L/94-P-3	33.652	.657	4928	203			.0117	.0963	.0086	.8812	.0014	.0001	.0001	.0001	.0002	.0003
MARTIN																
BLUESKY - A																
C-34-E/94-H-6	44.395	.676	4626	214			.0038			.8371	.0973	.0433	.0061	.0091	.0023	.0010
GETHING - A																
A-45-F/94-H-6	43.758	.661	4629	212		.0001	.0045	.0017		.8533	.0888	.0327	.0038	.0083	.0041	.0027

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

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MARTIN																
BALDONNEL - A																
D-19-B/94-H-6	43.796	.678	4624	212			.0108	.0054		.8447	.0821	.0333	.0043	.0101	.0048	.0045
SIPHON - A																
D-69-I/94-H-6	42.149	.648	4620	208			.0025	.0095		.8677	.0828	.0261	.0026	.0056	.0022	.0010
HALFWAY - A																
D-57-F/94-H-6	42.336	.639	4620	207			.0020	.0036		.8818	.0758	.0247	.0024	.0060	.0025	.0012
HALFWAY - B																
D-57-F/94-H-6	42.336	.639	4620	207			.0020	.0036		.8818	.0758	.0247	.0024	.0060	.0025	.0012
MEL																
SLAVE POINT - A																
D-8-I/94-P-4	37.415	.695	5052	208		.0004	.0062	.1372	.0100	.8456	.0006					
PINE POINT - A																
A-74-H/94-I-13	37.484	.697	5092	210			.0052	.1307	.0226	.8404	.0010	.0001				
MERCURY																
BLUESKY - A																
D-51-B/94-H-11	43.110	.659	4566	209	.0013	.0002	.0134	.0001		.8550	.0789	.0329	.0044	.0084	.0041	.0013
CHARLIE LAKE																
D-51-B/94-H-11	43.880	.663	4585	211	.0010	.0001	.0028	.0024		.8578	.0818	.0336	.0045	.0102	.0043	.0015
MICA																
BELLOY - A																
6-15-81-14	42.830	.651	4611	208		.0009	.0102	.0011		.8747	.0661	.0256	.0039	.0086	.0049	.0040
UPPER KISKATINAW - A																
10-26-81-16	39.454	.674	4516	200			.0757	.0068		.8358	.0411	.0191	.0037	.0062	.0041	.0075
MIKE																
GETHING - B																
D-44-H/94-H-3	42.190	.644	4643	208		.0009	.0076	.0056		.8676	.0784	.0318	.0028	.0053		
MILLIGAN CREEK																
GETHING - A																
D-85-G/94-H-2	43.182	.669	4665	211			.0065	.0161		.8544	.0780	.0251	.0036	.0083	.0044	.0036
GETHING - B																
D-85-G/94-H-2	43.182	.669	4665	211			.0065	.0161		.8544	.0780	.0251	.0036	.0083	.0044	.0036
GETHING - C																
D-85-G/94-H-2	43.182	.669	4665	211			.0065	.0161		.8544	.0780	.0251	.0036	.0083	.0044	.0036
HALFWAY - A																
UNOCAL UNIT #1																
D-64-G/94-H-2	44.095	.714	4654	216			.0099	.0181	.0118	.7851	.1095	.0467	.0061	.0077	.0023	.0028
UNOCAL UNIT #2																
D-64-G/94-H-2	44.095	.714	4654	216			.0099	.0181	.0118	.7851	.1095	.0467	.0061	.0077	.0023	.0028

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

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MILLIGAN CREEK																
HALFWAY - B																
D-24-G/94-H-2	40.558	.632	4763	205		.0002	.0026	.0205	.0172	.8953	.0429	.0111	.0018	.0043	.0026	.0015
HALFWAY - D																
B-15-J/94-H-2	41.240	.616	4591	203	.0008	.0001	.0026	.0001		.9093	.0608	.0174	.0016	.0046	.0019	.0008
MILLIGAN CREEK WEST																
HALFWAY - A																
C-50-G/94-H-2	38.817	.635	4675	205			.0017	.0249	.0234	.8937	.0360	.0137	.0018	.0033	.0011	.0004
HALFWAY - C																
D-28-G/94-H-2	40.700	.644	4795	207		.0001	.0021	.0236	.0225	.8858	.0419	.0141	.0021	.0041	.0025	.0012
HALFWAY - E																
D-73-F/94-H-2	39.890	.610	4635	200	.0006	.0001	.0058	.0139	.0025	.9229	.0371	.0103	.0015	.0031	.0015	.0007
MONIAS																
HALFWAY - A																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - B																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - D																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - F																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0293	.0090	.0021	.0033	.0021	.0006
HALFWAY - G																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - H																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - I																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - K																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - L																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - M																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - N																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
HALFWAY - P																
6-16-82-21	39.860	.621	4746	203			.0027	.0183	.0143	.9178	.0298	.0090	.0021	.0033	.0021	.0006
LOWER BELLOY - A																
7-30-82-20	39.690	.605	4648	199	.0001	.0002	.0083	.0093		.9363	.0288	.0087	.0013	.0018	.0022	.0030
LOWER BELLOY - B																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
TAYLOR FLAT - A																
7-2-82-22	40.000	.582	4638	196		.0001				.9631	.0263	.0045	.0016	.0015	.0016	.0013

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
MONIAS																
TAYLOR FLAT - B																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
KISKATINAW - A																
7-20-84-22	42.145	.639	4612	203		.0003	.0035	.0042		.9339	.0230	.0102	.0027	.0049	.0048	.0125
MONTNEY																
BLUESKY - A																
16-32-86-19	43.240	.670	4606	211			.0103	.0073		.8484	.0768	.0415	.0050	.0077	.0030	
BLUESKY - B																
11-2-87-19	43.320	.682	4612	212	.0001	.0003	.0262	.0085		.8225	.0795	.0413	.0054	.0104	.0047	.0011
CECIL - A																
14-36-86-19	41.273	.664	4530	207			.0167	.0037	.0468	.8450	.0512	.0229	.0030	.0063	.0032	.0012
HALFWAY - A																
14-31-86-19	43.109	.704	4723	214			.0026	.0426	.0547	.7919	.0698	.0192	.0026	.0057	.0098	.0011
HALFWAY - B																
6-5-87-18	43.440	.701	4688	215			.0030	.0314	.0383	.8100	.0709	.0262	.0034	.0080	.0069	.0019
MURRAY																
BALDONNEL - A																
C-88-F/93-I-9	37.649	.721	5481	226		.0001	.0029	.0782	.1437	.7724	.0026	.0001				
BALDONNEL - C																
D-99-E/93-I-15	37.760	.750	5520	228			.0019	.1110	.1321	.7527	.0020	.0003				
MUSKRAT																
GETHING - A																
16-16-87-18	42.550	.657	4623	208			.0161	.0055		.8634	.0672	.0302	.0039	.0080	.0039	.0018
HALFWAY - A																
16-16-87-18	43.870	.716	4878	221		.0001	.0037	.0335	.0498	.8092	.0541	.0248	.0038	.0090	.0060	.0060
NETTLE																
GETHING - A																
UNOCAL PROJECT																
D-76-A/94-H-7	40.389	.641	4675	205			.0025	.0204	.0060	.8963	.0443	.0167	.0025	.0053	.0040	.0020
SIPHON - A																
D-69-A/94-H-7	42.459	.667	4660	210		.0001	.0052	.0126	.0014	.8623	.0697	.0303	.0042	.0084	.0041	.0017
HALFWAY - A																
D-68-A/94-H-7	40.109	.635	4693	204			.0022	.0237		.9021	.0444	.0158	.0023	.0046	.0023	.0024
NIG CREEK																
GETHING - A																
D-93-A/94-H-4	42.399	.648	4661	208		.0001	.0037	.0101		.8687	.0810	.0236	.0032	.0058	.0032	.0006
GETHING - B																
D-93-A/94-H-4	42.399	.648	4661	208		.0001	.0037	.0101		.8687	.0810	.0236	.0032	.0058	.0032	.0006

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
NIG CREEK																
GETHING - C																
B-44-C/94-H-4	45.530	.722	4678	221	.0001	.0001	.0136	.0188	.0024	.7720	.1293	.0412	.0056	.0095	.0047	.0027
BALDONNEL - A																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.8454	.0623	.0210	.0040	.0075	.0065	.0024
TEXACO PROJECT																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.3454	.0623	.0210	.0040	.0075	.0065	.0024
HUBER PROJECT																
A-69-A/94-H-4	42.821	.681	4778	213			.0021	.0357	.0131	.8454	.0623	.0210	.0040	.0075	.0065	.0024
BALDONNEL - E																
A-1-H/94-H-4	42.448	.656	4688	210			.0046	.0181	.0007	.8577	.0857	.0195	.0032	.0058	.0034	.0013
HALFWAY - A																
B-23-E/94-A-14	42.890	.748	4682	224			.0043	.0287	.1393	.7248	.0658	.0226	.0032	.0070	.0033	.0010
SLAVE POINT - A																
A-79-B/94-H-4	29.272	.762	5164	210			.0129	.1874	.0341	.7644	.0005	.0007				
NIG CREEK NORTH																
BLUESKY - A																
C-88-I/94-H-3	43.384	.683	4606	212			.0108	.0076		.8510	.0717	.0363	.0048	.0096	.0042	.0040
NIG CREEK WEST																
BALDONNEL - A																
D-39-C/94-H-4	41.138	.693	4730	212			.0013	.0426	.0168	.8426	.0561	.0182	.0039	.0076	.0052	.0057
NOEL																
PADDY - A																
D-51-D/93-P-8	41.830	.650	4670	207		.0001	.0029	.0275		.8711	.0701	.0178	.0031	.0037	.0023	.0014
CADOTTE - A																
D-15-D/93-P-8	39.860	.600	4670	200		.0001	.0016	.0093		.9291	.0476	.0095	.0012	.0012	.0004	
CANHUNTER PROJECT																
D-15-D/93-P-8	39.860	.600	4670	200		.0001	.0016	.0093		.9291	.0476	.0095	.0012	.0012	.0004	
CADOTTE - C																
CANHUNTER PROJECT																
B-28-L/93-P-1	38.210	.574	4632	193		.0001	.0089			.9683	.0189	.0027	.0005	.0004	.0002	
CADOTTE - D																
D-75-E/93-P-1	39.180	.607	4680	199			.0012	.0303		.9338	.0273	.0038	.0011	.0005	.0005	.0015
CADOTTE - F																
CANHUNTER PROJECT																
B-66-L/93-P-1	39.460	.607	4706	199		.0001	.0009	.0244		.9344	.0303	.0054	.0012	.0010	.0009	.0014
FALHER A - A																
CANHUNTER PROJECT																
C-12-L/93-P-1	39.600	.615	4716	201		.0001	.0034	.0275		.9164	.0417	.0073	.0016	.0012	.0008	
FALHER A - B																
C-40-F/93-P-1	39.018	.658	4871	205		.0001	.0031	.0830		.8727	.0362	.0036	.0006	.0005	.0002	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
NOEL																
FAHLER B - B																
C-40-F/93-P-1	39.018	.658	4871	205		.0001	.0031	.0830		.8727	.0362	.0036	.0006	.0005	.0002	
FAHLER B - C																
B-82-L/93-P-1	43.190	.658	4655	209		.0001	.0025	.0099		.8716	.0774	.0213	.0040	.0043	.0034	.0055
CANHUNTER PROJECT																
B-82-L/93-P-1	43.190	.658	4655	209		.0001	.0025	.0099		.8716	.0774	.0213	.0040	.0043	.0034	.0055
FALHER D - A																
C-36-E/93-P-1	38.040	.572	4676	194			.0011	.0125		.9762	.0092	.0008	.0001	.0001		
BASAL BLUESKY - A																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
CANHUNTER PROJECT																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
BASAL BLUESKY - B																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
CANHUNTER PROJECT																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
BASAL BLUESKY - C																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
BASAL BLUESKY - D																
D-97-E/93-P-1	37.910	.596	4693	196			.0045	.0362		.9493	.0095	.0005				
GETHING - B																
D-51-D/93-P-8	39.070	.584	4662	197	.0001		.0020	.0062		.9488	.0386	.0031	.0007	.0003	.0002	
CADOMIN - B																
A-43-H/93-P-1	38.060	.591	4735	196				.0335		.9566	.0095	.0004				
CADOMIN - C																
A-43-H/93-P-1	38.060	.591	4735	196				.0335		.9566	.0095	.0004				
NORTH PINE																
NORTH PINE - B																
6-22-85-18	39.416	.668	4544	201			.0731	.0027		.8281	.0592	.0196	.0028	.0061	.0044	.0033
KILO PROJECT																
6-22-85-18	39.416	.668	4544	201			.0731	.0027		.8281	.0592	.0196	.0028	.0061	.0044	.0033
OAK																
CECIL - A																
7-2-87-18	42.477	.676	4633	209			.0255	.0109	.0042	.8403	.0683	.0281	.0043	.0087	.0097	
HALFWAY - A																
WOODS PROJECT																
6-35-86-18	40.749	.643	4799	207		.0001	.0023	.0219	.0246	.8854	.0423	.0134	.0019	.0037	.0023	.0021
HALFWAY - B																
6-18-86-17	40.951	.648	4771	208			.0028	.0191	.0199	.8844	.0470	.0163	.0028	.0047	.0022	.0008
OJAY																
DUNLEVY - A																
B-62-G/93-I-15	37.878	.593	4735	196			.0021	.0348		.9553	.0065	.0013				

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
OJAY																
BALDONNEL - A																
C-88-F/93-I-9	37.649	.721	5481	226		.0001	.0029	.0782	.1437	.7724	.0026	.0001				
OSBORN																
BLUESKY - A																
8-23-86-14	41.138	.622	4626	203			.0086			.9080	.0500	.0216	.0038	.0052	.0019	.0009
GETHING - A																
A-45-J/94-A-9	42.490	.650	4647	208	.0004	.0001	.0052	.0083		.8757	.0679	.0281	.0036	.0065	.0030	.0012
GETHING - B																
A-45-J/94-A-9	42.490	.650	4647	208	.0004	.0001	.0052	.0083		.8757	.0679	.0281	.0036	.0065	.0030	.0012
BALDONNEL - A																
6-33-88-14	45.484	.697	4585	214		.0002	.0096			.8501	.0689	.0305	.0067	.0128	.0105	.0107
BELLOY - A																
A-33-J/94-A-9	43.228	.658	4613	208			.0071	.0031		.8831	.0561	.0223	.0046	.0097	.0071	.0069
OSPREY																
BLUESKY - A																
A-29-J/94-A-15	43.170	.664	4665	211			.0054	.0151		.8560	.0769	.0291	.0033	.0075	.0036	.0031
BLUESKY - B																
A-29-J/94-A-15	43.170	.664	4665	211			.0054	.0151		.8560	.0769	.0291	.0033	.0075	.0036	.0031
GETHING - A																
D-46-I/94-A-15	43.047	.663	4644	210			.0039	.0078		.8721	.0718	.0244	.0028	.0078	.0054	.0040
HALFWAY - A																
PETRO-CAN PROJECT #1																
D-77-H/94-A-15	44.692	.699	4752	219			.0007	.0162	.0186	.8106	.0945	.0400	.0046	.0088	.0033	.0027
CANTERRA PROJECT																
D-77-H/94-A-15	44.692	.699	4752	219			.0007	.0162	.0186	.8106	.0945	.0400	.0046	.0088	.0033	.0027
PETRO-CAN PROJECT #2																
D-77-H/94-A-15	44.692	.699	4752	219			.0007	.0162	.0186	.8106	.0945	.0400	.0046	.0088	.0033	.0027
HALFWAY - B																
D-3-G/94-A-15	40.206	.645	4700	205			.0029	.0278		.8932	.0452	.0162	.0030	.0057	.0036	.0022
HALFWAY - C																
D-3-G/94-A-15	40.206	.645	4700	205			.0029	.0278		.8932	.0452	.0162	.0030	.0057	.0036	.0022
HALFWAY - E																
PETRO-CAN PROJECT #3																
D-43-J/94-A-15	40.190	.613	4627	201			.0149	.0021		.9110	.0476	.0177	.0017	.0035	.0010	.0005
HALFWAY - F																
D-77-H/94-A-15	44.692	.699	4752	219			.0007	.0162	.0186	.8106	.0945	.0400	.0046	.0088	.0033	.0027
PARADISE																
BALDONNEL - A																
10-22-85-15	41.320	.664	4825	211		.0001	.0020	.0323	.0338	.8587	.0458	.0163	.0023	.0042	.0027	.0018
HALFWAY - A																
10-18-85-15	42.897	.677	4690	211			.0124	.0122	.0112	.8512	.0663	.0249	.0043	.0078	.0052	.0045

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
PARKLAND																
GETHING - A																
6-1-82-15	37.800	.589	4686	195		.0001	.0047	.0311		.9578	.0055	.0004	.0003	.0001		
BELLOY - A																
10-26-81-16	39.454	.674	4516	200			.0757	.0068		.8358	.0411	.0191	.0037	.0062	.0041	.0075
BELLOY - B																
10-26-81-16	39.454	.674	4516	200			.0757	.0068		.8358	.0411	.0191	.0037	.0062	.0041	.0075
WABAMUN - A																
PETRO-CAN PROJECT																
6-29-81-15	34.775	.623	4778	193			.0244	.0585		.9145	.0014	.0009	.0002	.0001		
WABAMUN - B																
6-29-81-15	34.775	.623	4778	193			.0244	.0585		.9145	.0014	.0009	.0002	.0001		
PEEJAY																
BLUESKY - B																
D-46-I/94-A-15	43.047	.633	4644	210			.0039	.0078		.8721	.0718	.0244	.0028	.0078	.0054	.0040
GETHING - A																
D-43-I/94-A-15	40.651	.642	4668	206			.0224	.0080		.8847	.0517	.0202	.0028	.0031	.0026	.0045
GETHING - C																
D-64-L/94-A-16	41.512	.646	4615	205			.0195	.0036		.8733	.0660	.0221	.0030	.0060	.0035	.0028
BALDONNEL - A																
D-93-J/94-A-15	41.374	.641	4660	206		.0003	.0036	.0110		.8871	.0662	.0191	.0026	.0052	.0031	.0018
HALFWAY - K																
D-33-I/94-A-15	42.598	.659	4620	209			.0074	.0080		.8640	.0782	.0025	.0030	.0068	.0037	.0043
HALFWAY - L																
UNOCAL PROJECT																
D-80-E/94-A-16	41.774	.679	4668	212			.0084	.0160	.0258	.8285	.0734	.0334	.0044	.0074	.0018	.0009
HALFWAY - M																
D-74-E/94-A-16	41.699	.640	4702	207		.0001	.0025	.0123	.0084	.8852	.0604	.0183	.0028	.0051	.0029	.0020
HALFWAY - N																
D-40-L/94-A-16	41.690	.649	4737	208	.0006	.0001	.0052	.0140	.0176	.8785	.0498	.0198	.0032	.0062	.0030	.0020
HALFWAY																
D-80-E/94-A-16	41.774	.679	4668	212			.0084	.0160	.0258	.8285	.0734	.0334	.0044	.0074	.0018	.0009
PETRO-CAN UNIT #1																
D-30-I/94-A-15	41.052	.638	4728	206			.0050	.0143	.0142	.8920	.0462	.0166	.0025	.0046	.0023	.0023
UNOCAL UNIT #2																
D-30-I/94-A-15	41.052	.638	4728	206			.0050	.0143	.0142	.8920	.0462	.0166	.0025	.0046	.0023	.0023
PETRO-CAN UNIT #3																
D-30-I/94-A-15	41.052	.638	4728	206			.0050	.0143	.0142	.8920	.0462	.0166	.0025	.0046	.0023	.0023
NORTH PEEJAY PROJECT																
D-52-I/94-A-15	40.464	.626	4613	203			.0151	.0057		.9098	.0363	.0202	.0023	.0056	.0022	.0028
PACIFIC ARCO PROJECT																
D-80-E/94-A-16	41.774	.679	4668	212			.0084	.0160	.0258	.8285	.0734	.0334	.0044	.0074	.0018	.0009
PENSIONFUND PROJECT																
D-30-I/94-A-15	41.052	.638	4728	206			.0050	.0143	.0142	.8920	.0462	.0166	.0025	.0046	.0023	.0023

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
PEEJAY WEST																
HALFWAY - A																
PETRO-CAN PROJECT																
D-83-G/94-A-15	40.494	.636	4687	205			.0022	.0215		.9007	.0446	.0173	.0027	.0051	.0032	.0027
PEGGO																
SLAVE POINT - A																
B-30-G/94-P-7	37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
PESH																
JEAN MARIE - A																
C-67-A/94-P-8	38.560	.599	4639	195	.0001	.0007	.0130	.0093		.9549	.0104	.0033	.0028	.0019	.0024	.0012
JEAN MARIE - B																
C-67-A/94-P-8	38.560	.599	4639	195	.0001	.0007	.0130	.0093		.9549	.0104	.0033	.0028	.0019	.0024	.0012
SLAVE POINT - A																
C-67-A/94-P-8	37.510	.813	4917	204		.0005	.0134	.0924	.0164	.8683	.0079	.0008	.0002	.0001		
SLAVE POINT - D																
A-14-A/94-P-8	37.620	.594	4664	194	.0033	.0114		.0427		.9334	.0082	.0007	.0002	.0001		
PETITOT RIVER																
SLAVE POINT - A																
B-90-K/94-P-12	32.603	.673	4923	198			.0242	.1097	.0044	.8597	.0012	.0008				
PETRO-CAN PROJECT																
B-90-K/94-P-12	32.603	.673	4923	198			.0242	.1097	.0044	.8597	.0012	.0008				
PICKELL																
BLUESKY - A																
D-17-A/94-H-6	42.748	.656	4620	210			.0030	.0045		.8767	.0687	.0287	.0038	.0088	.0040	.0018
HALFWAY - A																
A-5-A/94-H-6	43.646	.678	4640	213			.0042	.0099		.8501	.0779	.0350	.0048	.0103	.0045	.0033
HALFWAY - B																
A-5-A/94-H-6	43.646	.678	4640	213			.0042	.0099		.8501	.0779	.0350	.0048	.0103	.0045	.0033
HALFWAY - C																
A-5-A/94-H-6	43.646	.678	4640	213			.0042	.0099		.8501	.0779	.0350	.0048	.0103	.0045	.0033
PLUTO																
HALFWAY - A																
POCO PROJECT																
7-25-85-17	41.580	.637	4707	207		.0002	.0032	.0076	.0135	.8923	.0509	.0189	.0031	.0055	.0031	.0017
POCKETKNIFE																
DEBOLT - A																
GULF PROJECT																
D-33-I/94-G-6	37.507	.564	4640	189			.0081			.9878	.0036	.0005				

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
POCKETKNIFE																
DEBOLT - B																
C-37-L/94-G-7	37.614	.558	4640	189			.0029	.0011		.9948	.0007	.0005				
SHUNDA - A																
D-59-I/94-G-6	37.810	.563	4635	192			.0059	.0007		.9866	.0048	.0010	.0010			
RED CREEK																
NORTH PINE - A																
5-27-85-21	39.865	.614	4654	201			.0042	.0103	.0084	.9342	.0239	.0080	.0015	.0030	.0038	.0027
HALFWAY - A																
5-27-85-21	45.667	.779	4647	231			.0033	.0209	.1822	.6704	.0623	.0314	.0041	.0090	.0153	.0011
RED CREEK NORTH																
HALFWAY - A																
10-30-86-21	39.910	.813	5814	248	.0014	.0005	.0183	.0760	.2266	.6147	.0506	.0085	.0005	.0014	.0006	.0009
BELLOY - B																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
REDEYE																
HALFWAY - A																
D-89-D/94-H-10	44.892	.694	4633	216		.0001	.0068	.0074		.8243	.0953	.0417	.0044	.0115	.0052	.0033
RIGEL																
BLUESKY - A																
A-27-I/94-A-10	42.414	.655	4661	208			.0033	.0114		.8742	.0730	.0240	.0033	.0059	.0032	.0017
GETHING - A																
16-19-87-16	43.361	.665	4650	210			.0027	.0121		.8679	.0638	.0328	.0041	.0084	.0046	.0033
DUNLEVY - A																
BHP PROJECT #1																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
DUNLEVY - B																
BHP PROJECT #2																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
DUNLEVY - D																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
DUNLEVY - E																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
DUNLEVY - F																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
ESSO PROJECT																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
LOWER DUNLEVY - B																
10-24-88-19	42.486	.654	4658	209			.0069	.0118		.8658	.0747	.0263	.0029	.0064	.0034	.0018
HALFWAY - A																
13-26-88-16	41.629	.649	4668	207		.0001	.0135	.0072	.0081	.8748	.0605	.0206	.0030	.0059	.0034	.0029

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
RIGEL EAST																
GETHING - A																
10-12-88-16	41.774	.647	4647	208			.0054	.0109	.0008	.8763	.0656	.0277	.0033	.0064	.0025	.0011
HALFWAY - A																
13-26-88-16	41.629	.649	4668	207		.0001	.0135	.0072	.0081	.8748	.0605	.0206	.0030	.0059	.0034	.0029
RING																
GETHING - A																
B-62-I/94-H-9	43.730	.675	4629	211	.0001	.0001	.0098	.0069		.8544	.0773	.0297	.0037	.0078	.0036	.0066
GETHING - B																
B-62-I/94-H-9	43.730	.675	4629	211	.0001	.0001	.0098	.0069		.8544	.0773	.0297	.0037	.0078	.0036	.0066
GETHING - C																
B-62-I/94-H-9	43.730	.675	4629	211	.0001	.0001	.0098	.0069		.8544	.0773	.0297	.0037	.0078	.0036	.0066
GETHING - E																
C-19-G/94-H-16	44.034	.681	4631	213		.0001	.0082	.0068		.8438	.0817	.0364	.0049	.0098	.0046	.0036
GETHING - F																
A-25-G/94-H-16	43.080	.674	4608	211	.0001	.0001	.0254	.0050		.8323	.0814	.0360	.0047	.0092	.0041	.0017
SLAVE POINT - A																
C-98-C/94-I-11	33.277	.650	4840	199		.0013	.0353	.0789	.0075	.8770						
ROGER																
PINE POINT - A																
QUINTANA PROJECT																
A-30-A/94-J-15	38.181	.665	4930	203			.0121	.1081	.0018	.8765	.0015					
SAHTANEH																
SLAVE POINT - A																
A-45-I/94-I-12	37.208	.684	4976	205	.0062	.0010	.0066	.1260	.0052	.8543	.0007					
PINE POINT - A																
A-45-I/94-I-12	37.208	.684	4976	205	.0062	.0010	.0066	.1260	.0052	.8543	.0007					
PINE POINT - B																
A-98-K/94-I-11	32.203	.703	5121	211			.0027	.1370	.0241	.8339	.0020	.0003				
SEPTIMUS																
HALFWAY - A																
6-31-81-18	37.350	.633	4860	206	.0006	.0001	.0045	.0302	.0334	.8927	.0266	.0072	.0011	.0022	.0012	.0002
SEXTET																
SLAVE POINT - A																
B-8-K/94-I-12	36.800	.646	4831	199	.0001	.0009	.0263	.0711	.0070	.8874	.0071	.0001				
SHEKILIE																
SLAVE POINT - A																
B-46-A/94-I-16	33.786	.649	4815	198			.0337	.0782		.8803	.0067	.0005	.0001	.0001		

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
SIERRA																
SLAVE POINT - A																
D-26-K/94-I-11	37.507	.672	5003	206			.0059	.1001	.0216	.8701	.0023					
PINE POINT - A																
MOBIL PROJECT																
C-91-D/94-I-14	32.379	.692	5036	207		.0004	.0045	.1362	.0063	.8510	.0014	.0001			.0001	
PINE POINT - B																
A-98-K/94-I-11	32.203	.703	5121	211			.0027	.1370	.0241	.8339	.0020	.0003				
PINE POINT - C																
D-64-K/94-I-11	37.694	.754	5268	217			.0037	.1802	.0311	.7803	.0046	.0001				
PINE POINT - D																
A-51-L/94-I-11	37.432	.708	5117	211			.0066	.1417	.0219	.8283	.0015					
PINE POINT - E																
C-91-D/94-I-14	32.379	.692	5036	207		.0004	.0045	.1362	.0063	.8510	.0014	.0001			.0001	
SIERRA WEST																
PINE POINT - A																
C-97-L/94-I-11	37.534	.815	5537	228		.0001	.0030	.2286	.0625	.7055	.0003					
SIKANNI																
KISKATINAW - A																
D-73-I/94-G-3	37.830	.556	4641	191	.0003		.0006	.0004		.9952	.0034	.0001				
DEBOLT - A																
D-54-A/94-G-6	37.550	.557	4633	191		.0002	.0073	.0007		.9891	.0026	.0001				
DEBOLT - B																
D-33-I/94-G-6	37.507	.564	4640	189			.0081			.9878	.0036	.0005				
DEBOLT - C																
D-54-A/94-G-6	37.550	.557	4633	191		.0002	.0073	.0007		.9891	.0026	.0001				
DEBOLT - D																
A-32-I/94-G-3	37.690	.564	4633	191	.0001	.0002	.0068	.0009		.9880	.0032	.0001		.0001	.0001	.0005
DEBOLT - G																
SHELL PROJECT																
B-46-L/94-G-2	37.210	.562	4622	190		.0002	.0155	.0004		.9822	.0016	.0001				
SILVER																
BLUESKY - A																
D-90-J/94-H-6	44.155	.677	4648	213			.0038	.0088		.8387	.0938	.0353	.0042	.0088	.0044	.0022
BLUESKY - B																
B-8-B/94-H-11	45.929	.688	4643	215			.0047	.0102		.8335	.0894	.0358	.0052	.0109	.0055	.0048
HALFWAY - A																
B-49-B/94-H-7	42.224	.650	4649	208			.0029	.0064		.8756	.0745	.0274	.0035	.0067	.0023	.0007
HALFWAY - B																
B-6-D/94-H-11	43.496	.665	4664	211			.0020	.0143		.8591	.0784	.0263	.0037	.0077	.0043	.0042
SILVERBERRY																
NORTH PINE - A																
6-16-88-20	42.205	.654	4593	206		.0002	.0217	.0017		.8786	.0527	.0192	.0044	.0081	.0085	.0049

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
SILVERBERRY																
NORTH PINE - B																
10-29-88-20	42.310	.640	4597	205	.0005	.0005	.0120	.0001		.9022	.0449	.0161	.0033	.0064	.0053	.0087
SIPHON																
GETHING - B																
16-19-87-16	43.361	.665	4650	210			.0027	.0121		.8679	.0638	.0328	.0041	.0084	.0046	.0033
DUNLEVY - A																
7-33-86-16	42.617	.661	4680	209			.0053	.0188	.0008	.8637	.0695	.0269	.0029	.0062	.0032	.0027
DUNLEVY - B																
7-33-86-16	42.826	.652	4654	208		.0003		.0103		.8816	.0639	.0273	.0035	.0065	.0030	.0036
BALDONNEL - A																
10-22-86-16	40.643	.645	4771	206		.0001	.0015	.0355	.0093	.8873	.0458	.0109	.0016	.0036	.0024	.0020
SIPHON - A																
11-27-86-16	43.034	.704	4937	221			.0102	.0020	.0735	.8007	.0681	.0247	.0035	.0074	.0099	
SIPHON - B																
11-27-86-16	43.034	.704	4937	221			.0102	.0020	.0735	.8007	.0681	.0247	.0035	.0074	.0099	
CECIL - A																
6-32-86-16	41.699	.642	4640	205			.0070	.0078		.8997	.0453	.0240	.0029	.0069	.0042	.0022
HALFWAY - A																
11-28-86-16	42.467	.661	4745	211		.0002	.0034	.0196	.0159	.8620	.0600	.0207	.0035	.0065	.0052	.0030
HALFWAY - C																
11-28-86-16	42.467	.661	4745	211		.0002	.0034	.0196	.0159	.8620	.0600	.0207	.0035	.0065	.0052	.0030
SIPHON EAST																
BLUESKY - A																
10-33-86-15	43.796	.662	4666	210			.0087	.0163	.0002	.8570	.0731	.0288	.0034	.0068	.0036	.0021
DUNLEVY - A																
7-19-88-17	42.517	.654	4647	207			.0026	.0129		.8756	.0680	.0254	.0032	.0063	.0041	.0019
BALDONNEL - A																
10-22-86-16	40.643	.645	4771	206		.0001	.0015	.0355	.0093	.8873	.0458	.0109	.0016	.0036	.0024	.0020
SOJER																
BALDONNEL - A																
A-47-K/94-H-4	42.270	.656	4673	209	.0001	.0001	.0069	.0173		.8654	.0737	.0196	.0049	.0071	.0039	.0010
SQUIRREL																
DUNLEVY - A																
8-34-87-19	41.475	.651	4668	208			.0086	.0173		.8708	.0648	.0242	.0026	.0058	.0030	.0027
STODDART																
BALDONNEL - A																
10-29-86-18	41.625	.658	4675	208			.0022	.0212		.8702	.0675	.0247	.0025	.0058	.0032	.0027
CECIL - B																
14-36-86-19	41.273	.664	4530	207			.0167	.0037	.0468	.8450	.0512	.0229	.0030	.0063	.0032	.0012

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
STODDART																
CECIL - C																
PETRO-CAN PROJECT																
14-36-86-19	41.273	.664	4530	207			.0167	.0037	.0468	.8450	.0512	.0229	.0030	.0063	.0032	.0012
CECIL - D																
16-29-85-19	43.280	.671	4586	209			.0203			.8622	.0638	.0249	.0044	.0091	.0066	.0082
CECIL - E																
16-29-85-19	43.280	.671	4586	209			.0203			.8622	.0638	.0249	.0044	.0091	.0066	.0082
CECIL - F																
16-29-85-19	43.280	.671	4586	209			.0203			.8622	.0638	.0249	.0044	.0091	.0066	.0082
NORTH PINE - A																
6-27-85-18	43.822	.677	4606	213			.0120	.0004		.8477	.0810	.0352	.0054	.0098	.0051	.0034
NORTH PINE - B																
6-22-85-18	39.416	.668	4544	201			.0731	.0027		.8281	.0592	.0196	.0028	.0061	.0044	.0033
BELLOY - A																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - B																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - C																
8-35-85-20	46.970	.718	4623	222	.0002	.0005	.0037	.0042		.7896	.1187	.0530	.0069	.0145	.0057	.0030
STODDART SOUTH																
BELLOY - A																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
MARK PROJECT																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - B																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
MARK PROJECT																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - C																
6-17-85-19	43.090	.654	4663	211		.0002	.0063	.0062	.0044	.8537	.0868	.0261	.0043	.0072	.0035	.0013
SCURRY PROJECT																
6-17-85-19	43.090	.654	4663	211		.0002	.0063	.0062	.0044	.8537	.0868	.0261	.0043	.0072	.0035	.0013
STODDART WEST																
GETHING - B																
10-27-86-21	47.020	.723	4621	222	.0003	.0002	.0051	.0100		.7995	.0904	.0575	.0075	.0158	.0085	.0052
DUNLEVY - B																
6-26-87-21	42.620	.659	4672	209		.0002	.0065	.0179		.8660	.0694	.0251	.0027	.0058	.0034	.0030
BALDONNEL - A																
7-21-87-20	44.460	.689	4664	214	.0008	.0003	.0046	.0188		.8392	.0804	.0316	.0036	.0096	.0062	.0049
CECIL - B																
10-28-86-20	41.662	.677	4915	216			.0138	.0001	.0709	.8383	.0428	.0142	.0027	.0065	.0052	.0055

RUN DATE: 89/04/12
RUN TIME: 15:13:40

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
STODDART WEST																
BEAR FLAT - A																
8-25-85-20	45.390	.697	4594	215		.0003	.0151			.8254	.0928	.0361	.0066	.0092	.0053	.0092
PLACER CEGO PROJECT																
8-25-85-20	45.390	.697	4594	215		.0003	.0151			.8254	.0928	.0361	.0066	.0092	.0053	.0092
HALFWAY - A																
6-22-86-20	42.909	.693	4866	216		.0003	.0032	.0266	.0409	.8359	.0509	.0196	.0031	.0082	.0056	.0057
HALFWAY - B																
10-26-86-21	41.750	.732	5235	228	.0015		.0082	.0426	.1146	.7547	.0508	.0141	.0016	.0061	.0034	.0024
BELLOY - A																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - B																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - C																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
BELLOY - D																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - E																
10-35-86-21	41.660	.643	4721	207			.0060	.0145	.0147	.8907	.0404	.0170	.0028	.0056	.0039	.0044
BELLOY - F																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - G																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - H																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - I																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - J																
7-5-87-20	42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
BELLOY - K																
14-26-85-20	41.970	.638	4646	206		.0002	.0053	.0085		.8906	.0592	.0208	.0024	.0062	.0041	.0027
BELLOY - L																
2-13-86-20	43.577	.695	4606	218			.0054	.0058	.0003	.8756	.0578	.0253	.0040	.0085	.0163	.0010
SUKUNKA																
BALDONNEL - A																
BP PROJECT																
A-43-B/93-P-5	32.218	.733	5381	222			.0033	.1105	.1008	.7836	.0017	.0001				
BALDONNEL - B																
BP PROJECT																
D-37-A/93-P-5	37.357	.799	5698	235	.0017	.0001	.0076	.1607	.1446	.6819	.0034					
BALDONNEL - C																
BP PROJECT																
B-19-A/93-P-5	37.567	.766	5603	231	.0001	.0001	.0029	.1259	.1423	.7280	.0004	.0003				

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
SUKUNKA																
BALDONNEL - D																
D-55-A/93-P-5	37.580	.888	6289	260	.0001	.0001	.0042	.1661	.2748	.5532	.0006	.0009				
BALDONNEL - E																
BP PROJECT																
A-55-J/93-P-4	38.260	.686	5282	220		.0001		.0612	.1075	.8138	.0174					
SUNDOWN																
CADOTTE - A																
A-23-I/93-P-7	41.760	.669	4584	207	.0001	.0001	.0450	.0029		.8252	.0844	.0244	.0047	.0056	.0039	.0037
CADOMIN - A																
A-49-J/93-P-7	38.920	.575	4643	196	.0004		.0031			.9564	.0360	.0032	.0006	.0002	.0001	
HALFWAY - A																
C-34-B/93-P-10	37.400	.678	5210	215	.0063	.0001	.0019	.0765	.0878	.8274						
SUNRISE																
CADOTTE - A																
10-8-79-16	37.964	.575	4651	194		.0003	.0083	.0052		.9591	.0263	.0005	.0002	.0001		
THETLAANDOA																
DEBOLT - A																
C-30-K/94-P-6	37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
DEBOLT - B																
C-30-K/94-P-6	37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
THETLAANDOA NORTH																
DEBOLT - A																
C-30-K/94-P-6	37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
THETLAANDOA SOUTH																
DEBOLT - A																
C-30-K/94-P-6	37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
TOMMY LAKES																
HALFWAY - A																
D-55-A/94-G-9	42.720	.704	4904	219	.0002	.0001	.0114	.0345	.0446	.7977	.0661	.0310	.0039	.0055	.0030	.0020
TOWN																
BALDONNEL - A																
D-91-K/94-B-16	42.523	.661	4728	210			.0015	.0183	.0128	.8766	.0551	.0148	.0039	.0062	.0047	.0061
HALFWAY - A																
B-90-J/94-B-16	41.011	.700	5033	221			.0233	.0211	.0842	.7798	.0650	.0149	.0031	.0038	.0024	.0024
TOWNSEND																
COPLIN - A																
B-35-A/94-B-9	41.325	.633	4644	205			.0023	.0049	.0017	.9016	.0528	.0189	.0046	.0057	.0038	.0037

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
TOWNSEND																
HALFWAY - A																
A-1-J/94-B-9	40.331	.630	4628	202	.0001	.0005	.0199	.0059	.0013	.8979	.0484	.0137	.0033	.0036	.0024	.0030
DEBOLT - A																
A-99-A/94-B-9	42.087	.647	4675	207			.0034	.0121	.0110	.8815	.0568	.0167	.0042	.0045	.0075	.0023
TSEA																
SLAVE POINT - A																
B-99-K/94-P-5	33.502	.657	4916	199			.0100	.1021		.8870	.0008	.0001				
SLAVE POINT - B																
B-99-K/94-P-5	33.502	.657	4916	199			.0100	.1021		.8870	.0008	.0001				
SLAVE POINT - C																
B-99-K/94-P-5	33.502	.657	4916	199			.0100	.1021		.8870	.0008	.0001				
SLAVE POINT - D																
B-10-F/94-P-12	36.050	.680	4863	201	.0002	.0006	.0405	.1130	.0011	.8435	.0011					
TWO RIVERS																
BALDONNEL - A																
6-9-83-16	39.513	.676	4897	214		.0001	.0051	.0309	.0423	.8391	.0532	.0175	.0028	.0047	.0025	.0018
SIPHON - A																
10-5-83-16	39.682	.679	4701	208			.0582	.0002	.0335	.8120	.0545	.0240	.0045	.0075	.0039	.0017
HALFWAY - A																
6-9-83-16	41.408	.671	4795	213			.0024	.0168	.0281	.8507	.0617	.0236	.0039	.0068	.0035	.0025
HALFWAY - C																
6-9-83-16	41.408	.671	4795	213			.0024	.0168	.0281	.8507	.0617	.0236	.0039	.0068	.0035	.0025
KISKATINAW - A																
10-3-83-15	40.600	.619	4614	201		.0005	.0161			.9052	.0532	.0129	.0032	.0040	.0030	.0019
UMBACH																
GETHING - A																
C-18-F/94-H-3	44.694	.699	4651	217			.0077	.0152		.8155	.0935	.0419	.0045	.0111	.0057	.0047
VELMA																
GETHING - A																
D-76-A/94-H-7	40.389	.641	4675	205			.0025	.0204	.0060	.8963	.0443	.0167	.0025	.0053	.0040	.0020
AMOCO UNIT #1																
D-76-A/94-H-7	40.389	.641	4675	205			.0025	.0204	.0060	.8963	.0443	.0167	.0025	.0053	.0040	.0020
'A' MARKER - A																
AMOCO UNIT #1																
B-70-C/94-H-8	41.710	.643	4664	206		.0002	.0060	.0148		.8873	.0582	.0186	.0025	.0056	.0042	.0026
HALFWAY - A																
D-68-A/94-H-7	40.109	.635	4693	204			.0022	.0237		.9021	.0444	.0158	.0023	.0046	.0023	.0024
WEASEL																
BALDONNEL - A																
D-93-J/94-A-15	41.374	.641	4660	206		.0003	.0036	.0110		.8871	.0662	.0191	.0026	.0052	.0031	.0018

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
WEASEL																
HALFWAY - E																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
HALFWAY - F																
PETRO-CAN UNIT #3																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
HALFWAY - H																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
HALFWAY - J																
B-38-B/94-H-2	40.840	.650	4777	207	.0004	.0001	.0095	.0233	.0221	.8799	.0380	.0138	.0023	.0044	.0030	.0032
HALFWAY																
CANTERRA UNIT #1																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
PLACID PROJECT																
D-50-A/94-H-2	41.048	.649	4675	207			.0054	.0157	.0235	.8893	.0369	.0146	.0023	.0048	.0024	.0051
WEASEL WEST																
BLUESKY - A																
B-81-C/94-H-2	43.234	.669	4688	212			.0027	.0218		.8528	.0798	.0245	.0033	.0072	.0042	.0037
HALFWAY - C																
B-81-C/94-H-2	41.101	.651	4794	209		.0001	.0025	.0261	.0209	.8745	.0478	.0170	.0027	.0049	.0026	.0009
WILDER																
ARTEX - A																
7-30-83-19	39.180	.630	4854	205		.0001	.0013	.0336	.0291	.9043	.0211	.0055	.0010	.0016	.0012	.0012
HALFWAY - A																
7-30-83-19	39.180	.630	4854	205		.0001	.0013	.0336	.0291	.9043	.0211	.0055	.0010	.0016	.0012	.0012
WAINOCO UNIT #1																
7-30-83-19	39.180	.630	4854	205		.0001	.0013	.0336	.0291	.9043	.0211	.0055	.0010	.0016	.0012	.0012
HALFWAY - B																
7-30-83-19	39.180	.630	4854	205		.0001	.0013	.0336	.0291	.9043	.0211	.0055	.0010	.0016	.0012	.0012
BELLOY - B																
WAINOCO UNIT #1																
11-20-83-19	44.163	.673	4631	213			.0046	.0019	.0020	.8521	.0816	.0334	.0047	.0111	.0050	.0036
BELLOY - C																
11-20-83-19	44.163	.673	4631	213			.0046	.0019	.0020	.8521	.0816	.0334	.0047	.0111	.0050	.0036
WILDMINT																
BLUESKY - A																
B-56-H/94-H-2	42.018	.650	4668	208				.0131		.8782	.0680	.0251	.0038	.0073	.0035	.0010
HALFWAY - A																
B-23-A/94-H-2	40.315	.651	4675	207			.0016	.0168	.0280	.8818	.0393	.0171	.0029	.0061	.0030	.0029
UNOCAL UNIT #1																
B-23-A/94-H-2	40.315	.651	4675	207			.0016	.0168	.0280	.8818	.0393	.0171	.0029	.0061	.0030	.0029

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
WILDMINT																
HALFWAY - B																
CANTERRA PROJECT																
D-94-I/94-A-15	47.902	.739	4614	224		.0001	.0043	.0052		.7799	.1161	.0555	.0064	.0179	.0088	.0058
HALFWAY - G																
B-23-A/94-H-2	40.315	.651	4675	207			.0016	.0168	.0280	.8818	.0393	.0171	.0029	.0061	.0030	.0029
HALFWAY - H																
D-46-A/94-H-2	41.213	.675	4661	212			.0022	.0209	.0293	.8622	.0422	.0207	.0038	.0089	.0054	.0044
DOIG - B																
B-23-A/94-H-2	40.315	.651	4675	207			.0016	.0168	.0280	.8818	.0393	.0171	.0029	.0061	.0030	.0029
DOIG - F																
D-94-I/94-A-15	47.902	.739	4614	224		.0001	.0043	.0052		.7799	.1161	.0555	.0064	.0179	.0088	.0058
WILLOW																
GETHING - A																
D-20-H/94-H-2	44.095	.683	4640	213			.0029	.0132		.8459	.0814	.0336	.0042	.0087	.0041	.0060
GETHING - B																
D-20-H/94-H-2	44.095	.683	4640	213			.0029	.0132		.8459	.0814	.0336	.0042	.0087	.0041	.0060
HALFWAY - A																
D-11-G/94-H-2	39.641	.640	4677	211			.0023	.0179	.0205	.8956	.0383	.0149	.0024	.0048	.0023	.0010
HALFWAY - B																
D-77-H/94-H-2	40.689	.640	4736	205			.0087	.0223	.0120	.8879	.0435	.0137	.0023	.0048	.0028	.0020
WINDFLOWER																
MATTSON - A																
D-6-H/94-O-11	37.597	.598	4760	196	.0003	.0001	.0025	.0451		.9515	.0004	.0001				
WOLVERINE																
DUNLEVY - A																
D-89-K/93-I-15	37.657	.584	4708	194			.0026	.0253		.9691	.0030					
DUNLEVY - B																
D-89-K/93-I-15	37.657	.584	4708	194			.0026	.0253		.9691	.0030					
WOODRUSH																
HALFWAY - A																
D-12-H/94-H-2	40.771	.630	4715	205			.0020	.0165	.0086	.9038	.0441	.0145	.0023	.0045	.0027	.0010
HALFWAY - B																
D-12-H/94-H-2	40.771	.630	4715	205			.0020	.0165	.0086	.9038	.0441	.0145	.0023	.0045	.0027	.0010
YOYO																
BLUESKY - A																
D-71-G/94-I-14	39.551	.634	4744	202		.0003	.0074	.0383		.8912	.0564	.0026	.0030	.0003	.0003	.0002
SLAVE POINT - A																
A-74-H/94-I-13	37.384	.613	4799	195			.0073	.0570		.9357						

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

FIELD / POOL / PROJECT / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
YOYO																
SLAVE POINT - C																
A-74-H/94-I-13	37.384	.613	4799	195			.0073	.0570		.9357						
PINE POINT - A																
A-74-H/94-I-13	37.484	.697	5092	210			.0052	.1307	.0226	.8404	.0010	.0001				
PINE POINT - B																
A-74-H/94-I-13	37.484	.697	5092	210			.0052	.1307	.0226	.8404	.0010	.0001				

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
7-6-77-25	BALDONNEL	7-6-77-25	37.660	.682	5242	217	.0009	.0001	.0047	.0656	.0985	.8258	.0043	.0001				
7-12-77-25	FALHER	7-12-77-25	32.500	.696	4409	188	.0004	.0001	.2051	.0091		.7189	.0479	.0126	.0020	.0024	.0012	.0003
10-33-79-16	CADOTTE	10-8-79-16	37.964	.575	4651	194		.0003	.0083	.0052		.9591	.0263	.0005	.0002	.0001		
6-7-79-20	CONFIDENTIAL	6-7-79-20	38.130	.560	4598	192	.0001		.0001	.0003		.9880	.0105	.0008	.0001			
16-20-79-25	HALFWAY	16-20-79-25	37.795	.620	4617	198			.0011	.0634	.0004	.9302	.0047	.0002				
6-22-81-15	WABAMUN	6-22-81-15	37.020	.624	4739	196		.0028	.0212	.0618		.9085	.0051	.0004	.0001	.0001		
13-17-81-17	PINGEL	13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
5-26-81-18	DUNLEVY	10-31-82-17	38.038	.581	4688	193			.0034	.0161	.0013	.9681	.0084	.0011	.0003	.0003	.0002	.0008
5-26-81-18	PINGEL	13-14-83-18	41.530	.648	4585	203			.0253			.8809	.0495	.0249	.0042	.0064	.0041	.0047
2-27-82-16	BELLOY	4-9-83-17	39.848	.640	4647	206			.0044	.0096	.0052	.9398	.0218	.0066	.0012	.0020	.0094	
6-17-82-22	NORTH PINE	6-17-82-22	45.380	.725	4560	217	.0007	.0001	.0376			.7808	.1027	.0409	.0062	.0137	.0099	.0074
6-2-82-23	BELLOY	7-30-82-20	39.690	.605	4648	199	.0001	.0002	.0083	.0093		.9363	.0288	.0087	.0013	.0018	.0022	.0030
6-5-82-23	BELLOY	7-30-82-20	39.690	.605	4648	199	.0001	.0002	.0083	.0093		.9363	.0288	.0087	.0013	.0018	.0022	.0030
8-26-82-23	HALFWAY	10-5-82-21	37.994	.619	4708	198			.0300	.0224	.0100	.9028	.0249	.0057	.0010	.0014	.0010	.0008
6-17-83-14	KISKATINAW	6-17-83-14	39.910	.612	4601	198		.0014	.0215	.0038		.9290	.0200	.0105	.0025	.0033	.0017	.0063

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
7-30-84-15	GETHING																
7-30-84-15		41.310	.647	4700	206			.0079	.0262		.8796	.0596	.0161	.0023	.0038	.0022	.0023
11-18-84-20	BALDONNEL																
13-14-83-18		40.530	.661	4702	207			.0024	.0325	.0444	.8597	.0389	.0129	.0021	.0038	.0021	.0012
11-26-84-20	NORTH PINE																
11-26-84-20		57.770	.907	4461	243		.0001	.0097	.0028		.7514	.0594	.0411	.0112	.0285	.0416	.0542
10-22-84-21	CHARLIE LAKE																
6-21-84-20		42.152	.641	4625	206			.0130			.8680	.0848	.0244	.0026	.0043	.0014	.0015
7-26-84-22	DEBOLT																
7-26-84-22		37.970	.592	4703	195	.0001	.0001	.0061	.0257		.9574	.0080	.0013	.0003	.0003	.0003	.0004
11-26-84-23	PINGEL																
6-16-84-20		42.635	.659	4606	208			.0185	.0001		.8551	.0719	.0388	.0045	.0077	.0027	.0007
6-1-85-16	HALFWAY																
6-1-85-16		42.980	.659	4637	209		.0001	.0025	.0124	.0060	.8766	.0569	.0247	.0042	.0081	.0047	.0038
10-27-85-17	BELLOY																
6-29-85-18		43.103	.659	4626	209			.0043	.0057		.8817	.0600	.0241	.0039	.0088	.0061	.0054
6-7-85-20	BELLOY																
7-5-87-20		42.920	.664	4670	211			.0036	.0077	.0071	.8651	.0661	.0289	.0040	.0090	.0049	.0036
6-5-85-23	BALDONNEL																
6-32-86-23		38.817	.689	4778	216		.0001	.0020	.0275	.0180	.8328	.0765	.0229	.0029	.0076	.0050	.0047
6-10-85-25	DEBOLT																
6-10-85-25		40.880	.642	4713	204		.0001	.0047	.0202	.0083	.9067	.0326	.0130	.0030	.0045	.0037	.0032
7-27-86-14	GETHING																
7-27-86-14		42.111	.648	4661	208			.0098	.0183		.8754	.0467	.0331	.0064	.0068	.0027	.0008
10-29-86-18	BALDONNEL																
10-29-86-18		41.625	.658	4675	208			.0022	.0212		.8702	.0675	.0247	.0025	.0058	.0032	.0027
6-35-87-14	DUNLEVY																
7-21-87-15		40.973	.635	4712	205			.0046	.0221	.0050	.8940	.0466	.0170	.0020	.0042	.0026	.0019
6-35-87-15	BALDONNEL																
6-35-87-15		57.893	.902	4564	254			.0098	.0009		.7469	.0681	.0474	.0123	.0261	.0393	.0492

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
11-25-87-16	DUNLEVY	7-21-87-15	40.973	.635	4712	205			.0046	.0221	.0050	.8940	.0466	.0170	.0020	.0042	.0026	.0019
6-11-87-24	COPLIN	6-11-87-24	40.741	.670	4690	207		.0004	.0441	.0044	.0264	.8388	.0441	.0195	.0036	.0088	.0058	.0041
10-17-87-24	COPLIN	10-17-87-24	43.646	.857	6154	267		.0003	.0048	.0209	.3394	.5630	.0361	.0178	.0025	.0058	.0040	.0054
10-27-87-25	HALFWAY	10-27-87-25	43.420	.667	4679	213	.0014	.0001	.0011	.0090	.0160	.8461	.0806	.0292	.0059	.0061	.0027	.0018
6-22-88-15	GETHING	6-31-88-15	43.459	.662	4646	210			.0039	.0100	.0002	.8709	.0686	.0254	.0033	.0063	.0042	.0072
A-38-H/93-I-9	DUNLEVY	A-38-H/93-I-9	37.996	.603	4773	197			.0008	.0484		.9464	.0042	.0002				
D-31-H/93-I-15	HALFWAY	D-31-H/93-I-15	37.704	.634	5133	212	.0001	.0001	.0034	.0122	.1061	.8764	.0017					
D-31-H/93-I-15	BALDONNEL	A-74-G/93-I-15	37.372	.628	4922	203		.0002	.0105	.0407	.0417	.9029	.0040					
D-31-H/93-I-15	DUNLEVY	B-35-A/93-I-15	36.010	.612	4771	196			.0015	.0526		.9349	.0097	.0007	.0002	.0002		
D-31-H/93-I-15	CHARLIE LAKE	D-31-H/93-I-15	37.704	.634	5133	212	.0001	.0001	.0034	.0122	.1061	.8764	.0017					
C-27-I/93-I-15	'A' MARKER	C-27-I/93-I-15	37.550	.675	5409	223	.0005		.0025	.0166	.1666	.8138						
D-93-I/93-I-15	CADOTTE	B-28-L/93-P-1	38.210	.574	4632	193		.0001	.0089			.9683	.0189	.0027	.0005	.0004	.0002	
D-93-I/93-I-15	FALHER C	B-28-L/93-P-1	37.970	.585	4608	194	.0025	.0001	.0234			.9396	.0295	.0037	.0005	.0003	.0004	
A-1-G/93-I-16	CADOMIN	A-1-G/93-I-16	35.939	.616	4794	198			.0010	.0563		.9357	.0057	.0003				.0010
B-70-J/93-O-8	BALDONNEL	B-70-J/93-O-8	37.600	.649	5007	208		.0001	.0052	.0575	.0566	.8773	.0026	.0005	.0001	.0001		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC / POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
C-32-F/93-O-9 BALDONNEL	C-32-F/93-O-9	25.622	.989	6948	287			.0024	.1809	.4149	.4007	.0004	.0006				
C-18-G/93-O-9 BALDONNEL	C-18-G/93-O-9	26.914	.936	6626	274			.0023	.1690	.3490	.4782	.0008	.0007				
A-3-B/93-P-1 CADOMIN	A-3-B/93-P-1	36.042	.613	4784	198	.0002		.0009	.0532		.9405	.0037	.0002				.0013
C-94-B/93-P-2 DUNLEVY	C-94-B/93-P-2	37.970	.604	4779	198			.0009	.0501		.9407	.0083					
D-62-J/93-P-2 CADOTTE	B-66-L/93-P-1	39.460	.607	4706	199		.0001	.0009	.0244		.9344	.0303	.0054	.0012	.0010	.0009	.0014
D-80-A/93-P-3 DUNLEVY	D-80-A/93-P-3	37.769	.575	4691	193	.0001	.0001		.0184		.9789	.0024	.0001				
B-90-I/93-P-3 DUNLEVY	B-90-I/93-P-3	38.241	.604	4750	198		.0001	.0028	.0398		.9364	.0194	.0012	.0002	.0001		
D-19-H/93-P-5 BALDONNEL	D-19-H/93-P-5	35.930	.933	6658	275			.0234	.1343	.3844	.4576	.0003					
B-78-H/93-P-5 BALDONNEL	B-78-H/93-P-5	36.790	.994	6898	285	.0001		.0106	.1881	.4021	.3989	.0002					
B-24-B/93-P-6 DUNLEVY	B-46-H/93-P-8	40.130	.626	4593	200		.0001	.0257	.0007		.9075	.0213	.0378	.0048	.0006	.0006	.0009
C-27-E/93-P-6 BALDONNEL	C-27-E/93-P-6	34.460	.833	5796	239	.0010		.0583	.1374	.1957	.6065	.0011					
C-40-C/93-P-7 CADOTTE	C-40-C/93-P-7	39.530	.583	4659	198	.0001	.0002	.0017	.0070		.9442	.0358	.0073	.0012	.0013	.0006	.0006
A-57-C/93-P-7 CADOMIN	A-57-C/93-P-7	37.730	.575	4651	193	.0097		.0060	.0176		.9540	.0097	.0030				
A-83-C/93-P-7 CADOTTE	A-83-C/93-P-7	39.660	.595	4616	198	.0001	.0002	.0019	.0077		.9411	.0376	.0073	.0013	.0012	.0006	.0010
A-21-J/93-P-7 CADOTTE	A-21-J/93-P-7	41.710	.630	4606	205		.0001	.0038	.0055		.8949	.0676	.0173	.0031	.0036	.0022	.0019

OTHER AREAS

WELL LOC / POOL / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
B-24-J/93-P-7 CADOTTE																
B-24-J/93-P-7	41.870	.633	4580	205	.0004	.0002	.0094			.8862	.0703	.0202	.0040	.0049	.0030	.0014
B-4-L/93-P-7 FALHER																
B-4-L/93-P-7	43.730	.659	4625	211	.0002	.0001	.0057			.8562	.0935	.0252	.0054	.0058	.0035	.0044
B-4-L/93-P-7 NOTIKEWIN																
A-21-J/93-P-7	41.920	.629	4601	206	.0001	.0001	.0050			.8757	.0920	.0219	.0022	.0024	.0006	
A-82-I/93-P-8 HALFWAY																
A-82-I/93-P-8	34.500	.627	4943	205				.0421	.0503	.9062	.0014					
A-28-A/93-P-9 KISKATINAW																
A-28-A/93-P-9	39.690	.636	4693	201		.0003	.0150	.0283		.9021	.0384	.0047	.0032	.0025	.0034	.0021
C-82-C/93-P-9 DUNLEVY																
B-46-H/93-P-8	40.130	.626	4593	200		.0001	.0257	.0007		.9075	.0213	.0378	.0048	.0006	.0006	.0009
D-69-C/93-P-10 HALFWAY																
C-34-B/93-P-10	37.400	.678	5210	215	.0063	.0001	.0019	.0765	.0878	.8274						
D-69-C/93-P-10 HALFWAY																
C-34-B/93-P-10	37.400	.678	5210	215	.0063	.0001	.0019	.0765	.0878	.8274						
D-69-C/93-P-10 HALFWAY																
C-34-B/93-P-10	37.400	.678	5210	215	.0063	.0001	.0019	.0765	.0878	.8274						
C-16-E/93-P-11 FALHER C																
C-16-E/93-P-11	45.080	.686	4617	213			.0055	.0013		.8507	.0912	.0248	.0057	.0050	.0042	.0116
D-31-K/94-A-9 HALFWAY																
D-68-K/94-A-9	41.688	.635	4644	205		.0001	.0037	.0049	.0014	.8990	.0558	.0204	.0024	.0054	.0037	.0032
D-68-K/94-A-9 HALFWAY																
D-68-K/94-A-9	41.688	.635	4644	205		.0001	.0037	.0049	.0014	.8990	.0558	.0204	.0024	.0054	.0037	.0032
D-33-K/94-A-11 BALDONNEL																
D-33-K/94-A-11	41.310	.652	4629	206	.0005		.0268	.0099		.8566	.0713	.0233	.0022	.0052	.0025	.0017
D-97-F/94-A-13 DUNLEVY																
D-11-F/94-A-13	42.224	.659	4686	209			.0040	.0204		.8696	.0702	.0212	.0034	.0058	.0032	.0022
D-37-G/94-A-13 DUNLEVY																
D-53-G/94-A-13	41.101	.658	4675	208			.0084	.0180	.0070	.8615	.0705	.0236	.0035	.0024	.0032	.0019

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC / POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
D-17-J/94-A-13 COPLIN	D-17-J/94-A-13	40.464	.660	4908	212	.0070	.0006	.0046	.0175	.0599	.8527	.0347	.0093	.0018	.0055	.0039	.0025
A-28-K/94-A-14 DUNLEVY	A-28-K/94-A-14	42.268	.664	4675	208			.0053	.0217	.0049	.8614	.0672	.0258	.0027	.0061	.0038	.0011
C-34-L/94-A-14 BALDONNEL	D-15-B/94-H-4	43.554	.692	4695	213			.0015	.0326	.0181	.8373	.0639	.0206	.0041	.0084	.0091	.0044
C-74-L/94-A-14 DEBOLT	C-74-L/94-A-14	40.764	.627	4629	203	.0001		.0135	.0038		.9011	.0534	.0163	.0031	.0047	.0028	.0012
A-21-G/94-A-15 GETHING	D-17-D/94-A-15	41.160	.635	4667	206			.0036	.0116		.8855	.0684	.0214	.0020	.0041	.0020	.0012
B-45-K/94-A-15 HALFWAY	C-50-G/94-H-2	38.817	.635	4675	205			.0017	.0249	.0234	.8937	.0360	.0137	.0018	.0033	.0011	.0004
C-92-K/94-A-15 BLUESKY	B-81-C/94-H-2	43.234	.669	4688	212			.0027	.0218		.8528	.0798	.0245	.0033	.0072	.0042	.0037
D-51-C/94-A-16 BALDONNEL	D-51-C/94-A-16	40.891	.636	4712	204		.0003	.0034	.0222	.0050	.8987	.0470	.0122	.0016	.0041	.0025	.0030
D-46-F/94-A-16 HALFWAY	D-39-C/94-A-16	41.400	.640	4620	207			.0043	.0075	.0041	.8867	.0625	.0231	.0031	.0058	.0020	.0009
D-27-H/94-A-16 GETHING	D-27-H/94-A-16	41.164	.638	4667	204		.0002	.0057	.0138		.8949	.0578	.0173	.0018	.0043	.0025	.0017
D-64-L/94-A-16 DUNLEVY	D-64-L/94-A-16	41.520	.646	4615	205		.0002	.0195	.0036		.8733	.0660	.0221	.0030	.0060	.0035	.0028
C-32-G/94-B-8 BLUESKY	C-32-G/94-B-8	40.770	.710	4552	208		.0014	.0882	.0159		.7599	.0774	.0372	.0045	.0086	.0040	.0029
B-22-C/94-B-9 HALFWAY	B-22-C/94-B-9	43.912	.664	4618	211			.0012	.0019		.8757	.0643	.0272	.0089	.0116	.0057	.0035
D-57-H/94-B-9 DEBOLT	D-57-H/94-B-9	42.190	.659	4672	208	.0003	.0001	.0082	.0218		.8776	.0526	.0194	.0047	.0063	.0044	.0046
D-59-I/94-B-9 DEBOLT	A-99-A/94-B-9	42.087	.647	4675	207			.0034	.0121	.0110	.8815	.0568	.0167	.0042	.0045	.0075	.0023

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
B-49-L/94-B-9	BALDONNEL																
A-28-F/94-B-15		38.293	.584	4633	197			.0048	.0037	.0083	.9576	.0196	.0033	.0007	.0008	.0004	.0008
D-8-A/94-B-10	DOIG																
D-8-A/94-B-10		45.031	.685	4620	215			.0031	.0034		.8437	.0846	.0337	.0067	.0124	.0080	.0044
C-45-B/94-B-10	DOIG																
C-45-B/94-B-10		40.464	.621	4670	202		.0001	.0040	.0117		.9104	.0564	.0097	.0027	.0025	.0016	.0009
D-43-H/94-B-10	HALFWAY																
D-43-H/94-B-10		37.844	.586	4626	195			.0104	.0084	.0059	.9526	.0155	.0045	.0008	.0019		
D-91-E/94-B-15	LOWER HALFWAY																
D-91-E/94-B-15		40.015	.610	4640	200	.0001	.0001	.0071	.0041		.9273	.0421	.0106	.0028	.0034	.0017	.0007
D-91-E/94-B-15	HALFWAY																
D-91-E/94-B-15		40.015	.610	4640	200	.0001	.0001	.0071	.0041		.9273	.0421	.0106	.0028	.0034	.0017	.0007
B-24-L/94-B-15	DEBOLT																
B-24-L/94-B-15		37.800	.556	4639	191		.0001	.0018			.9957	.0023	.0001				
D-75-E/94-B-16	SHUNDA																
D-75-E/94-B-16		37.720	.599	4773	197			.0024	.0493		.9468	.0012	.0002	.0001			
D-92-D/94-G-2	DEBOLT																
D-92-D/94-G-2		37.550	.566	4654	192		.0001	.0073	.0079	.0002	.9819	.0024	.0002				
B-8-K/94-G-2	PERMO-CARBONIFEROUS																
B-8-K/94-G-2		38.099	.569	4655	194		.0001	.0011	.0051		.9751	.0163	.0016	.0003	.0002	.0001	.0001
D-12-K/94-G-2	DEBOLT																
D-12-K/94-G-2		37.582	.581	4654	192			.0122	.0100		.9561	.0184	.0022	.0005	.0006		
C-33-L/94-G-2	HALFWAY																
B-22-H/94-G-2		39.730	.605	4765	203			.0019	.0032	.0271	.9196	.0342	.0084	.0020	.0020	.0012	.0004
B-43-B/94-G-7	BALDONNEL																
B-43-B/94-G-7		40.169	.635	4675	204			.0017	.0212	.0107	.8948	.0507	.0124	.0015	.0018	.0009	.0043
C-70-E/94-G-7	DEBOLT																
C-70-E/94-G-7		37.480	.559	4629	191		.0001	.0097			.9870	.0032					
A-67-F/94-G-7	BALDONNEL																
A-67-F/94-G-7		40.220	.618	4683	201		.0001	.0029	.0178		.9207	.0396	.0107	.0025	.0030	.0018	.0009

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC / POOL / SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
A-25-I/94-G-7 HALFWAY																
A-25-I/94-G-7	41.410	.684	4970	217	.0001	.0001	.0048	.0311	.0591	.8264	.0510	.0146	.0038	.0043	.0027	.0020
B-26-G/94-G-10 CHARLIE LAKE																
B-26-G/94-G-10	40.700	.681	4616	206		.0001	.0551	.0194		.8136	.0720	.0238	.0041	.0051	.0039	.0029
B-64-A/94-G-15 DEBOLT																
D-11-F/94-G-15	39.500	.594	4627	197	.0002	.0002	.0063			.9484	.0295	.0075	.0021	.0025	.0021	.0012
C-97-D/94-G-15 HALFWAY																
C-97-D/94-G-15	39.753	.629	4595	200			.0360	.0007		.8817	.0564	.0155	.0030	.0034	.0020	.0013
C-97-D/94-G-15 DEBOLT																
C-97-D/94-G-15	37.376	.564	4654	192		.0002	.0049	.0069		.9836	.0041	.0002	.0001			
D-19-E/94-G-15 DEBOLT																
D-74-B/94-J-2	40.060	.604	4629	199			.0070	.0020		.9367	.0351	.0078	.0026	.0027	.0032	.0029
A-49-I/94-G-15 DEBOLT																
D-27-C/94-I-4	41.363	.676	4633	207			.0315	.0156		.8482	.0539	.0281	.0044	.0099	.0048	.0036
D-19-C/94-H-1 GETHING																
D-77-H/94-H-1	40.150	.619	4691	202		.0001	.0054	.0213		.9100	.0455	.0106	.0023	.0021	.0011	.0016
D-80-C/94-H-1 DUNLEVY																
D-76-A/94-H-7	40.389	.641	4675	205			.0025	.0204	.0060	.8963	.0443	.0167	.0025	.0053	.0040	.0020
C-96-C/94-H-1 GETHING																
D-77-H/94-H-1	40.150	.619	4691	202		.0001	.0054	.0213		.9100	.0455	.0106	.0023	.0021	.0011	.0016
B-57-D/94-H-1 HALFWAY																
B-57-D/94-H-1	40.846	.628	4661	204			.0022	.0115		.9065	.0493	.0179	.0028	.0052	.0027	.0018
A-63-L/94-H-1 GETHING																
A-63-L/94-H-1	42.093	.649	4659	207		.0002	.0064	.0142		.8830	.0605	.0190	.0030	.0061	.0035	.0041
C-76-C/94-H-2 GETHING																
D-85-G/94-H-2	43.182	.669	4665	211			.0065	.0161		.8544	.0780	.0251	.0036	.0083	.0044	.0036
D-43-D/94-H-2 NANCY																
C-39-I/94-H-2	42.411	.650	4620	208			.0038	.0072		.8727	.0729	.0277	.0038	.0075	.0028	.0016
C-71-F/94-H-2 GETHING																
A-5-A/94-H-6	42.411	.663	4599	207			.0150	.0069		.8538	.0747	.0317	.0044	.0092	.0032	.0011

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
C-71-F/94-H-2	BLUESKY	A-5-A/94-H-6	42.411	.663	4599	207			.0150	.0069		.8538	.0747	.0317	.0044	.0092	.0032	.0011
C-71-F/94-H-2	HALFWAY	C-50-G/94-H-2	38.817	.635	4675	205			.0017	.0249	.0234	.8937	.0360	.0137	.0018	.0033	.0011	.0004
D-84-F/94-H-2	BLUESKY	D-84-F/94-H-2	39.060	.740	4505	205			.1372	.0195		.7096	.0797	.0292	.0049	.0097	.0064	.0038
C-39-I/94-H-2	SIPHON	C-39-I/94-H-2	42.411	.650	4620	208			.0038	.0072		.8727	.0729	.0277	.0038	.0075	.0028	.0016
D-95-K/94-H-2	HALFWAY	D-95-K/94-H-2	43.340	.660	4634	210	.0001	.0003	.0059	.0050		.8621	.0776	.0310	.0029	.0086	.0040	.0025
D-59-A/94-H-3	DUNLEVY	D-59-A/94-H-3	42.186	.659	4647	209			.0034	.0133	.0030	.8675	.0692	.0259	.0036	.0081	.0044	.0016
D-79-F/94-H-3	BLUESKY	D-79-F/94-H-3	41.140	.651	4630	206		.0002	.0274	.0073		.8514	.0802	.0277	.0019	.0026	.0009	.0004
B-22-I/94-H-3	BLUESKY	B-22-I/94-H-3	44.000	.670	4645	212		.0002	.0026	.0081		.8527	.0818	.0336	.0047	.0092	.0051	.0020
B-22-I/94-H-3	GETHING	B-22-I/94-H-3	44.000	.670	4645	212		.0002	.0026	.0081		.8527	.0818	.0336	.0047	.0092	.0051	.0020
D-33-I/94-H-3	BLUESKY	D-33-I/94-H-3	42.070	.641	4575	206	.0008	.0002	.0128	.0004		.8754	.0725	.0243	.0033	.0058	.0028	.0017
B-100-J/94-H-3	GETHING	B-100-J/94-H-3	43.760	.704	4608	214			.0352	.0084		.7928	.1031	.0396	.0046	.0090	.0045	.0028
A-47-D/94-H-5	HALFWAY	D-99-G/94-G-8	38.780	.688	4661	212			.0122	.0188	.0529	.8197	.0601	.0189	.0042	.0065	.0039	.0028
B-23-H/94-H-5	BALDONNEL	D-19-B/94-H-6	43.796	.678	4624	212			.0108	.0054		.8447	.0821	.0333	.0043	.0101	.0048	.0045
D-19-B/94-H-6	BALDONNEL	D-19-B/94-H-6	43.796	.678	4624	212			.0108	.0054		.8447	.0821	.0333	.0043	.0101	.0048	.0045
C-98-B/94-H-6	HALFWAY	A-5-A/94-H-6	43.646	.678	4640	213			.0042	.0099		.8501	.0779	.0350	.0048	.0103	.0045	.0033

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
A-3-C/94-H-6	BLUESKY	C-58-C/94-H-6	44.806	.694	4640	215			.0017	.0096		.8264	.0928	.0466	.0051	.0108	.0040	.0030
B-6-C/94-H-6	'A' MARKER	B-6-C/94-H-6	43.670	.656	4623	211	.0002		.0052			.8595	.0864	.0280	.0048	.0084	.0051	.0024
C-14-C/94-H-6	GETHING	C-34-E/94-H-6	44.395	.676	4626	214			.0038			.8371	.0973	.0433	.0061	.0091	.0023	.0010
D-42-C/94-H-6	HALFWAY	D-42-C/94-H-6	42.300	.637	4664	207		.0002		.0100		.8902	.0674	.0200	.0025	.0051	.0028	.0018
D-91-E/94-H-6	BALDONNEL	D-91-E/94-H-6	42.460	.634	4628	207		.0035		.0001		.8743	.0917	.0197	.0024	.0009	.0053	.0021
D-91-E/94-H-6	HALFWAY	D-91-E/94-H-6	44.960	.695	4652	216	.0001	.0001	.0044	.0085		.8160	.1202	.0283	.0034	.0089	.0051	.0050
A-67-I/94-H-6	BLUESKY	D-90-J/94-H-6	44.155	.677	4648	213			.0038	.0088		.8387	.0938	.0353	.0042	.0088	.0044	.0022
D-69-I/94-H-6	COPLIN	D-69-I/94-H-6	42.149	.648	4620	208			.0025	.0095		.8677	.0828	.0261	.0026	.0056	.0022	.0010
B-6-B/94-H-8	HALFWAY	B-82-E/94-H-1	47.415	.744	4620	222			.0085	.0159		.8049	.0787	.0430	.0083	.0179	.0108	.0120
A-97-H/94-H-9	SLAVE POINT	D-65-E/94-I-10	37.282	.656	4930	203			.0099	.0945	.0098	.8854	.0004					
A-97-H/94-H-9	BELLOY	A-97-H/94-H-9	39.430	.633	4573	199	.0002	.0001	.0473			.8796	.0475	.0127	.0033	.0036	.0027	.0030
B-28-C/94-H-10	BLUESKY	B-62-G/94-H-7	42.635	.652	4657	209	.0002	.0001	.0034	.0109		.8722	.0708	.0273	.0034	.0069	.0029	.0019
D-10-I/94-H-11	BANFF	D-10-I/94-H-11	39.757	.599	4638	199		.0002	.0050	.0034		.9376	.0347	.0107	.0025	.0030	.0026	.0003
D-77-G/94-H-16	GETHING	A-25-G/94-H-16	43.080	.674	4608	211	.0001	.0001	.0254	.0050		.8323	.0814	.0360	.0047	.0092	.0041	.0017
A-63-G/94-I-1	DEBOLT	B-70-B/94-I-8	39.460	.617	4699	201		.0006	.0080	.0238		.9097	.0460	.0092	.0023	.0002	.0002	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
A-58-E/94-I-3	JEAN MARIE	A-16-J/94-I-6	39.004	.609	4643	198			.0128	.0131		.9426	.0110	.0041	.0042	.0032	.0060	.0030
A-23-I/94-I-4	DEBOLT	A-87-C/94-I-8	40.112	.621	4706	202		.0003	.0030	.0236		.9039	.0547	.0107	.0028	.0001	.0009	
B-50-F/94-I-5	SULPHUR POINT	B-50-F/94-I-5	35.564	.608	4760	196			.0119	.0491		.9361	.0017	.0003	.0002	.0002	.0003	.0002
A-16-J/94-I-6	SLAVE POINT	C-3-C/94-I-11	33.988	.651	4778	196			.0389	.0742		.8671	.0195	.0002	.0001			
A-16-J/94-I-6	JEAN MARIE	A-16-J/94-I-6	39.004	.609	4643	198			.0128	.0131		.9426	.0110	.0041	.0042	.0032	.0060	.0030
D-48-F/94-I-10	KAKISA	D-48-F/94-I-10	43.580	.689	4622	213	.0006	.0004	.0253	.0138		.8185	.0787	.0366	.0077	.0108	.0052	.0024
A-55-G/94-I-10	BANFF	A-55-G/94-I-10	41.213	.639	4599	203			.0248			.8852	.0495	.0242	.0048	.0072	.0028	.0015
C-35-H/94-I-10	JEAN MARIE	C-35-H/94-I-10	39.720	.627	4631	199			.0232	.0092		.9096	.0406	.0066	.0023	.0020	.0025	.0040
C-70-I/94-I-12	SULPHUR POINT	C-70-I/94-I-12	37.380	.691	5082	209		.0003	.0075	.1233	.0259	.8420	.0009	.0001				
D-86-J/94-I-12	SLAVE POINT	C-70-I/94-I-12	37.380	.691	5082	209		.0003	.0075	.1233	.0259	.8420	.0009	.0001				
C-95-L/94-I-12	SLAVE POINT	C-95-L/94-I-12	32.940	.676	4978	201			.0059	.1220		.8700	.0017	.0002	.0001			
B-83-C/94-I-13	JEAN MARIE	B-83-C/94-I-13	37.480	.581	4621	192	.0001	.0006	.0166	.0141		.9595	.0068	.0013	.0003	.0002	.0003	.0002
A-73-F/94-I-13	JEAN MARIE	A-73-F/94-I-13	37.680	.584	4669	194		.0002	.0127	.0163		.9600	.0075	.0029	.0002	.0001	.0001	
D-55-B/94-I-14	SLAVE POINT	D-55-B/94-I-14	37.620	.674	4957	205	.0003	.0003	.0043	.1159	.0104	.8674	.0014					
C-4-E/94-I-15	SLAVE POINT	C-67-K/94-I-14	37.387	.670	4978	201			.0082	.1209	.0044	.8647	.0016	.0002				

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC	POOL	SAMPLE LOC	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
D-95-E/94-I-15	BLUESKY	D-71-G/94-I-14	39.551	.634	4744	202		.0003	.0074	.0383		.8912	.0564	.0026	.0030	.0003	.0003	.0002
D-66-I/94-I-16	SLAVE POINT	D-66-I/94-I-16	39.270	.688	4915	208	.0006	.0010	.0138	.0860	.0165	.8578	.0151	.0007	.0003	.0002	.0003	.0076
B-86-L/94-I-16	DEBOLT	D-27-C/94-I-4	41.363	.676	4633	207			.0315	.0156		.8482	.0539	.0281	.0044	.0099	.0048	.0036
C-92-F/94-J-2	SLAVE POINT	C-92-F/94-J-2	37.745	.775	4790	198	.0013	.0004	.0013	.0745	.0001	.9084	.0019	.0001				
C-20-K/94-J-2	SLAVE POINT	C-20-K/94-J-2	36.871	.660	4910	202		.0005	.0200	.1009	.0045	.8728	.0013					
B-86-K/94-J-2	PINE POINT	B-86-K/94-J-2	36.721	.643	4844	199			.0239	.0760	.0056	.8935	.0010					
A-71-D/94-J-7	SLAVE POINT	A-71-D/94-J-7	37.270	.613	4766	197		.0002	.0177	.0518	.0009	.9220	.0073	.0001				
D-50-D/94-J-8	PINE POINT	D-50-D/94-J-8	37.410	.665	4942	203	.0008	.0003	.0080	.1147		.8754	.0008					
B-23-E/94-J-8	PINE POINT	B-19-G/94-J-9	37.619	.833	5601	231			.0016	.2350	.0726	.6905	.0003					
D-77-H/94-J-8	PINE POINT	D-77-H/94-J-8	36.388	.635	4790	197		.0015	.0330	.0675	.0025	.8924	.0030	.0001				
A-30-K/94-J-8	SLAVE POINT	A-30-K/94-J-8	33.390	.638	4730	193			.0542	.0620		.8817	.0013	.0008				
B-96-B/94-J-10	DEBOLT	B-96-B/94-J-10	43.309	.656	4620	210			.0054			.8713	.0748	.0295	.0037	.0080	.0033	.0040
C-43-E/94-J-10	SLAVE POINT	C-43-E/94-J-10	34.112	.623	4723	194		.0005	.0450	.0507	.0001	.9021	.0016					
B-49-F/94-J-15	SLAVE POINT	B-49-F/94-J-15	37.330	.674	4945	204		.0001	.0106	.1158		.8709	.0020	.0006				
A-51-A/94-O-8	PINE POINT	A-51-A/94-O-8	37.066	.677	4957	204			.0152	.1201	.0011	.8628	.0004	.0002	.0001	.0001		

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
C-26-A/94-O-9 / D-54-A/94-O-9	PINE POINT	32.843	.675	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			
D-54-A/94-O-9 / D-54-A/94-O-9	SLAVE POINT	32.843	.675	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			
D-54-A/94-O-9 / D-54-A/94-O-9	PINE POINT	32.843	.675	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			
D-1-I/94-O-9 / D-54-A/94-O-9	PINE POINT	32.843	.675	4957	204		.0005	.0102	.1195	.0003	.8677	.0016	.0001	.0001			
B-44-L/94-O-10 / B-44-L/94-O-10	MATTSON	37.582	.600	4774	197			.0023	.0495		.9481	.0001					
A-78-L/94-O-10 / D-87-A/94-O-11	MATTSON	37.597	.604	4777	196		.0001	.0026	.0506		.9461	.0006					
A-31-I/94-O-16 / A-31-I/94-O-16	SLAVE POINT	32.865	.663	4888	196			.0338	.0960	.0016	.8671	.0009	.0002	.0002	.0002		
A-87-L/94-P-1 / A-87-L/94-P-1	DEBOLT	38.970	.597	4678	198		.0001	.0056	.0162		.9408	.0286	.0039	.0028	.0005	.0012	.0003
A-71-B/94-P-2 / B-68-H/94-I-14	DETRITAL	39.454	.634	4726	202	.0001	.0002	.0137	.0350		.8863	.0567	.0031	.0038	.0001	.0009	.0001
D-18-K/94-P-2 / D-18-K/94-P-2	SLAVE POINT	32.514	.681	4973	204			.0174	.1205	.0046	.8550	.0024	.0001				
C-53-D/94-P-6 / D-71-G/94-I-14	DEBOLT	39.551	.634	4744	202		.0003	.0074	.0383		.8912	.0564	.0026	.0030	.0003	.0003	.0002
A-43-C/94-P-8 / C-93-G/94-P-8	JEAN MARIE	39.920	.604	4683	199	.0013	.0004		.0092	.0092	.9589	.0068	.0026	.0008	.0007	.0010	.0091
D-69-D/94-P-8 / C-93-G/94-P-8	JEAN MARIE	39.920	.604	4683	199	.0013	.0004		.0092	.0092	.9589	.0068	.0026	.0008	.0007	.0010	.0091
A-74-G/94-P-8 / A-74-G/94-P-8	SLAVE POINT	37.297	.676	5014	207		.0007	.0110	.1064	.0223	.8563	.0032	.0001				
D-81-G/94-P-8 / A-74-G/94-P-8	SLAVE POINT	37.297	.676	5014	207		.0007	.0110	.1064	.0223	.8563	.0032	.0001				

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
C-93-G/94-P-8	SLAVE POINT																
A-74-G/94-P-8		37.297	.676	5014	207		.0007	.0110	.1064	.0223	.8563	.0032	.0001				
C-93-G/94-P-8	JEAN MARIE																
C-93-G/94-P-8		39.920	.604	4683	199	.0013	.0004		.0092	.0092	.9589	.0068	.0026	.0008	.0007	.0010	.0091
D-99-H/94-P-8	SLAVE POINT																
A-74-G/94-P-8		37.297	.676	5014	207		.0007	.0110	.1064	.0223	.8563	.0032	.0001				
D-48-J/94-P-8	PINE POINT																
A-54-B/94-P-10		39.528	.680	4937	211			.0108	.0805	.0133	.8183	.0726					
C-6-H/94-P-9	PINE POINT																
A-44-H/94-P-9		37.405	.672	5017	207	.0002	.0002	.0095	.1013	.0256	.8623	.0009					
A-44-H/94-P-9	PINE POINT																
A-44-H/94-P-9		37.405	.672	5017	207	.0002	.0002	.0095	.1013	.0256	.8623	.0009					
C-18-D/94-P-10	JEAN MARIE																
A-6-K/94-P-7		38.218	.590	4662	195			.0118	.0143		.9557	.0115	.0029	.0007	.0005	.0008	.0018
C-89-G/94-P-10	PINE POINT																
C-89-G/94-P-10		37.340	.646	4852	200	.0002	.0003	.0112	.0827		.9037	.0019					
D-25-J/94-P-10	PINE POINT																
D-25-J/94-P-10		37.290	.638	4826	200	.0009	.0006	.0123	.0759	.0089	.8992	.0022					
B-27-J/94-P-10	PINE POINT																
B-27-J/94-P-10		37.180	.644	4866	200	.0001	.0001	.0131	.0882		.8967	.0018					
B-24-B/94-P-11	DEBOLT																
C-30-K/94-P-6		37.462	.615	4801	197			.0061	.0608		.9323	.0006	.0001				
B-24-I/94-P-11	JEAN MARIE																
B-24-I/94-P-11		37.620	.586	4642	193		.0004	.0207	.0106		.9533	.0103	.0034	.0004	.0001	.0001	.0007
D-55-L/94-P-11	DEBOLT																
D-55-L/94-P-11		37.769	.630	4821	199			.0072	.0700		.9202	.0003	.0001	.0001	.0001	.0003	.0017
B-5-A/94-P-14	SLAVE POINT																
B-45-A/94-P-14		37.208	.665	4969	205			.0119	.0952	.0187	.8734	.0008					
B-45-A/94-P-14	SLAVE POINT																
B-45-A/94-P-14		37.208	.665	4969	205			.0119	.0952	.0187	.8734	.0008					

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

POOL RAW GAS ANALYSIS REPORT

OTHER AREAS

WELL LOC / SAMPLE LOC	POOL	HEAT VALUE	GAS DEN	P.C. PRES	P.C. TEMP	H_2	HE	N_2	CO_2	H_2S	C_1	C_2	C_3	IC_4	NC_4	C_5	C_{6+}
B-48-A/94-P-14	SLAVE POINT																
B-48-A/94-P-14		37.240	.654	4873	202	.0004	.0007	.0133	.0916	.0098	.8829	.0009	.0001		.0001	.0002	
B-82-G/94-P-14	SLAVE POINT																
B-82-G/94-P-14		32.506	.660	4807	197		.0007	.0535	.0857		.8571	.0030					
A-23-J/94-P-14	SLAVE POINT																
B-30-G/94-P-7		37.095	.668	4973	205			.0147	.0938	.0214	.8695	.0006					
D-35-D/94-P-15	JEAN MARIE																
D-35-D/94-P-15		37.766	.589	4668	195			.0165	.0171		.9454	.0171	.0024	.0007	.0003	.0001	
A-65-D/94-P-15	JEAN MARIE																
D-35-D/94-P-15		37.766	.589	4668	195			.0165	.0171		.9454	.0171	.0024	.0007	.0003	.0001	
A-23-E/94-P-15	JEAN MARIE																
D-35-D/94-P-15		37.766	.589	4668	195			.0165	.0171		.9454	.0171	.0024	.0007	.0003	.0001	
D-59-E/94-P-15	JEAN MARIE																
D-35-D/94-P-15		37.766	.589	4668	195			.0165	.0171		.9454	.0171	.0024	.0007	.0003	.0001	
B-48-I/94-P-15	JEAN MARIE																
B-48-I/94-P-15		38.390	.587	4659	195		.0002	.0118	.0118		.9475	.0220	.0047	.0010	.0007	.0003	

*** END OF REPORT ***

Appendix F

REMAINING HYDROCARBON
BY-PRODUCTS
BY POOL

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

THE FOLLOWING INFORMATION IS REPORTED:

PROJ STAT = CONNECTED/UNCONNECTED POOL

RAW GAS = REMAINING RAW GAS IN UNITS OF MILLIONS M3

CALCULATED SHRINKAGE = SHRINKAGE FACTOR CALCULATED FROM RAW GAS ANALYSES

MARKETABLE GAS = REMAINING MARKETABLE(RESIDUE) GAS, IN UNITS OF MILLIONS M3

LPG = REMAINING LIQUID PETROLEUM GAS EXTRACTED FROM RAW GAS, IN UNITS OF M3

PENTANES+ = REMAINING PENTANES PLUS REMOVED FROM RAW GAS, IN UNITS OF M3

SULPHUR = REMAINING SULPHUR CONTENT IN RAW GAS, IN UNITS OF METRIC TONNES

LOCATION = WELL LOCATION IN OTHER AREA

PLANT CODE = CODE AS PER LAST PAGE OF REPORT

RUN DATE: 89/05/04
RUN TIME: 15:51:54

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
ADSETT								
SLAVE POINT - A	11	U	304.3	.718	219.0			8,903
SLAVE POINT - B	11	U	356.3	.730	260.0			5,942
SLAVE POINT - C	11	U	946.1	.737	698.0			14,777
SLAVE POINT - D	11	U	249.3	.718	179.0			7,292
SLAVE POINT - E	11	U	185.1	.939	174.0			
TOTAL FIELD			2,041.1		1,530.0			36,914
AIRPORT								
BLUESKY - A	01	C	57.7	.895	52.0	1,231	929	
DUNLEVY - A	01	C	68.5	.912	63.0	359	400	116
BALDONNEL - A	01	C		.811		1	1	1
HALFWAY - A	01	C		.839		1	1	
HALFWAY - B								
PETRO-CAN PROJECT	01	C	272.5	.868	237.0	26,911	18,086	5,091
TOTAL FIELD			398.7		352.0	28,503	19,417	5,208
AITKEN CREEK								
GETHING - A								
UNOCAL UNIT #1	06	C	1,979.0	.918	1,818.0	132,240	151,446	
UNOCAL PROJECT	06	C	909.2-	.918	835.0-	60,754-	69,577-	
TOTAL FIELD			1,069.8		983.0	71,486	81,869	
ALCES								
KISKATINAW - A	17	C	533.6	.958	512.0		27,758	
TOTAL FIELD			533.6		512.0		27,758	
ALTARES								
BLUESKY - A	01	U	107.8	.881	95.0	14,246	2,211	
ESSO PROJECT	01	U	230.2	.881	203.0	30,413	4,720	
TOTAL FIELD			338.0		298.0	44,659	6,931	
ATTACHIE								
BALDONNEL - A	01	U	340.0	.846	288.0	31,927	16,722	12,789

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
ATTACHIE								
(SUBTOTAL)								
UPPER KISKATINAW - A	01	C	18.9	.896	17.0	1,062	1,875	
LOWER KISKATINAW - A	01	C	154.2	.896	138.0	8,665	15,297	
SUBTOTAL			173.1		155.0	9,727	17,172	
TOTAL FIELD			513.1		443.0	41,654	33,894	12,789
BEATTON RIVER								
HALFWAY - E	01	U	25.1	.867	22.0	1,410	194	768
TOTAL FIELD			25.1		22.0	1,410	194	768
BEAVERDAM								
UPPER HALFWAY - A	01	C	63.6	.869	55.0	5,318	3,537	1,379
TOTAL FIELD			63.6		55.0	5,318	3,537	1,379
BEAVER RIVER								
MATTSON - A	02	C		.858				
BANFF - A	02	C	.1	.858				
NAHANNI - A								
AMOCO PROJECT	02	C		.833				
TOTAL FIELD			.1					
BEAVERTAIL								
GETHING - A	01	C	222.4	.888	198.0	22,935	10,348	
DUNLEVY - B	01	U	37.4	.872	33.0	4,009	3,485	34
HALFWAY - A	01	U	61.6	.873	54.0	4,147	1,057	1,651
TOTAL FIELD			321.4		285.0	31,091	14,890	1,685
BEG								
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	33.2	.873	29.0	2,415	751	999

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BEG								
BALDONNEL - B								
PETRO-CAN PROJECT	01	C	897.0	.873	783.0	65,171	20,261	26,949
BALDONNEL - C								
PETRO-CAN PROJECT	01	C	75.5	.873	66.0	5,482	1,704	2,267
HALFWAY - A								
PETRO-CAN PROJECT	01	C	875.3	.843	738.0	81,125	19,126	64,708
TOTAL FIELD			1,881.0		1,616.0	154,193	41,842	94,923
BEG WEST								
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	26.5	.878	23.0	1,905	1,122	184
BALDONNEL - B								
PETRO-CAN PROJECT	01	C	117.9	.878	104.0	8,462	4,983	816
TOTAL FIELD			144.4		127.0	10,367	6,105	1,000
BERNADET								
BLUESKY - A	01	C	1	.894		12	1	
BLUESKY - C	01	C	15.3	.869	13.0	2,246	686	
DUNLEVY - A	01	C	124.3	.879	109.0	15,124	4,201	
INGA - A	01	U	38.9	.888	35.0	5,076	2,051	
HALFWAY - B	01	U	37.1	.714	26.0	5,243	2,072	6,847
TOTAL FIELD			215.7		183.0	27,701	9,011	6,847
BIRCH								
GETHING - B	01	C	9.4	.871	8.0	927	391	54
BALDONNEL - A	01	C	51.5	.848	44.0	5,145	2,360	881
BALDONNEL - B	01	C	629.0	.848	534.0	62,873	28,841	10,763
HALFWAY - A	01	C	246.6	.856	211.0	24,090	12,873	9,180
TOTAL FIELD			936.5		797.0	93,035	44,465	20,878
BIVOUAC								
DEBOLT - A	02	U	234.7	.888	208.0			
DEBOLT - B	02	U	20.0	.888	18.0			
TOTAL FIELD			254.7		226.0			

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BLUEBERRY								
DUNLEVY - A	01	C	32.1	.876	28.0	3,846	1,864	25
DUNLEVY - B	01	C	265.7	.881	234.0	21,069	6,835	
BALDONNEL - A	01	C	.7	.861	1.0	76	31	12
BALDONNEL - B	01	C	14.2	.861	12.0	1,460	591	225
BLUEBERRY - B	01	C	.2	.361		2	2	116
HALFWAY - A	01	C	45.7	.825	38.0	3,887	2,615	2,902
DEBOLT - A								
SUNCOR PROJECT	01	C	130.5	.846	110.0	28,472	9,595	528
DEBOLT - B	01	C	1.6	.846	1.0	357	120	7
SUNCOR PROJECT	01	C	772.0	.846	653.0	168,438	56,766	3,126
TOTAL FIELD			1,262.7		1,077.0	227,607	78,419	6,941
BLUEBERRY EAST								
BALDONNEL - A	01	C	.2	.844		14	5	7
HALFWAY - A	01	C		.825		4	2	3
DEBOLT - A	01	C		.890		1		
TOTAL FIELD			.2			19	7	10
BLUEBERRY WEST								
DUNLEVY - A	01	C	182.8	.873	160.0	17,163	5,342	860
DUNLEVY - B	01	C	79.8	.875	70.0	7,169	2,536	406
BALDONNEL - A	01	C	125.9	.871	110.0	10,005	4,721	3,586
DEBOLT - A	01	U	510.9	.890	455.0	43,127	22,885	2,402
TOTAL FIELD			899.4		795.0	77,464	35,484	7,254
BOUGIE								
DEBOLT - A	11	U	42.5	.957	41.0		598	
DEBOLT - C	11	U	283.1	.957	271.0		3,980	
SLAVE POINT - A	11	U	128.1	.812	104.0			661
TOTAL FIELD			453.7		416.0		4,578	661
BOUNDARY LAKE								
BLUESKY - A	04	C	45.2	.888	40.0		640	
BLUESKY - B	04	C	82.1	.897	74.0		908	
BLUESKY - C	01	U	245.4	.873	214.0	17,343	11,853	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BOUNDARY LAKE								
GETHING - A								
PETRO-CAN PROJECT	04	C	14.7	.878	13.0		263	
GETHING - B	04	C	4.2	.867	4.0		52	11
DUNLEVY - A	04	U	95.4	.882	84.0		1,033	
DUNLEVY - B	04	C	49.3	.882	44.0		534	
BALDONNEL - C	04	C	157.9	.835	132.0		3,135	6,877
BOUNDARY LAKE - A	05	C	120.2	.782	94.0	26,632	6,257	47
ESSO UNIT #1	05	C	319.4	.782	250.0	70,786	16,630	125
TEXACO UNIT #2	05	C	122.5	.782	96.0	27,152	6,379	48
AMOCO PROJECT #1	05	C	31.7	.782	25.0	7,034	1,652	12
AMOCO PROJECT #2	05	C	.8-	.782	1.0-	180-	42-	
TOTAL POOL			593.0		464.0	131,424	30,876	232
BOUNDARY LAKE - B	04	U	124.5	.891	111.0		4,912	49
BASAL BOUNDARY - A	04	C	12.0	.893	11.0		373	
COPLIN - A	04	U	28.6	.894	26.0		839	
COPLIN - B	05	C	.8	.809	1.0	108	32	
HALFWAY - B	04	U	265.1	.888	235.0		5,889	913
HALFWAY - C	04	U	21.3	.888	19.0		473	73
HALFWAY								
AMERADA PROJECT	05	C	65.3	.797	52.0	7,502	1,892	793
BELLOY - A	04	U	113.3	.888	101.0		3,964	
BELLOY - C	04	U	211.6	.888	188.0		7,401	
BASAL KISKATINAW - A	04	C	137.8	.890	123.0		3,981	
(SUBTOTAL)								
BALDONNEL - A	04	C	58.1	.835	49.0		1,154	2,531
BALDONNEL - B	04	C	73.7	.835	62.0		1,463	3,209
SUBTOTAL			131.8		111.0		2,617	5,740
TOTAL FIELD			2,399.3		2,047.0	156,377	81,667	14,688
BOUNDARY LAKE NORTH								
GETHING - A	01	U	10.9	.874	9.0	1,512	194	
HALFWAY - A	01	U	244.9	.897	220.0	20,274	6,238	832
HALFWAY - B	01	C	64.4	.875	56.0	7,304	2,599	799

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BOUNDARY LAKE NORTH								
HALFWAY - C								
MURPHY PROJECT	01	C	1.4	.875	1.0	160	57	17
HALFWAY - D								
MURPHY PROJECT	01	C	34.8	.875	30.0	3,945	1,403	431
HALFWAY - E	01	C	147.3	.875	129.0	16,718	5,948	1,828
HALFWAY - G	01	U	58.1	.896	52.0	5,769	1,401	
TOTAL FIELD			561.8		497.0	55,682	17,840	3,907
BRASSEY								
BLUESKY - B	12	U	75.4	.887	67.0	8,712	7,862	
CADOMIN - B	12	U	85.5	.921	79.0	1,738	705	
TOTAL FIELD			160.9		146.0	10,450	8,567	
BUBBLES								
BALDONNEL - A	01	C	198.2	.870	173.0	19,082	6,223	1,243
PETRO-CAN PROJECT	01	C	747.5	.870	651.0	71,970	23,473	4,687
HALFWAY - A	01	U	101.0	.836	85.0	10,269	6,014	5,935
TOTAL FIELD			1,046.7		909.0	101,321	35,710	11,865
BUBBLES NORTH								
BALDONNEL - A	01	C	978.2	.870	852.0	94,181	30,717	6,133
HALFWAY - A	01	U	256.4	.869	223.0	23,444	13,640	2,378
TOTAL FIELD			1,234.6		1,075.0	117,625	44,357	8,511
BUICK CREEK								
BLUESKY - A	01	C	12.6	.897	11.0	1,085	276	
BLUESKY - B	01	C	113.1	.897	101.0	9,770	2,489	
BLUESKY - C	01	C	153.5	.875	134.0	21,241	6,391	
BLUESKY - D	01	C	109.8	.886	97.0	15,004	3,476	
GETHING - A	01	C	59.4	.888	53.0	6,121	2,762	
DUNLEVY - A	01	C	755.7	.888	671.0	76,830	30,511	1,974
DUNLEVY - B	01	C	275.5	.888	245.0	27,620	7,591	468
DUNLEVY - D	01	U	41.3	.880	36.0	4,122	1,634	146
DUNLEVY - G	01	C	20.8	.888	18.0	2,081	572	35
DUNLEVY - H	01	C	337.3	.880	297.0	33,675	13,349	1,190
DUNLEVY - I	01	C	78.0	.881	69.0	8,464	2,536	336
BALDONNEL - A	01	U	108.0	.857	93.0	10,467	5,371	1,114

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BUICK CREEK								
CECIL - A	01	C	.2	.907		14	5	
NORTH PINE - A	01	U	57.3	.892	51.0	6,560	2,997	
HALFWAY - A	01	U	105.4	.855	90.0	12,328	17,987	
(SUBTOTAL)								
BLUESKY - E	01	C	16.4	.875	14.0	2,274	684	
DUNLEVY - C	01	C	109.9	.888	98.0	11,170	4,436	287
SUBTOTAL			126.3		112.0	13,444	5,120	287
(SUBTOTAL)								
DOIG - A								
INVERNESS PROJECT	01	C	17.5	.760	13.0	3,496	1,224	1,979
DOIG - B								
POCO PROJECT	01	C	134.4	.760	102.0	26,792	9,377	15,164
SUBTOTAL			151.9		115.0	30,288	10,601	17,143
(SUBTOTAL)								
DUNLEVY - K	01	C	507.2	.872	443.0	54,294	47,195	464
DUNLEVY - L	01	C	1.3	.872	1.0	135	118	1
SUBTOTAL			508.5		444.0	54,429	47,313	465
TOTAL FIELD			3,014.6		2,637.0	333,543	160,981	23,158
BUICK CREEK NORTH								
(SUBTOTAL)								
BLUESKY - A	01	C	221.0-	.872	193.0-	36,129-	12,328-	
DUNLEVY - A	01	C	497.7	.876	436.0	56,157	26,011	2,145
DUNLEVY - B	01	C	12.8	.877	11.0	1,857	476	
DUNLEVY - C	01	C	22.2	.877	19.0	3,221	826	
SUBTOTAL			311.7		273.0	25,106	14,985	2,145
TOTAL FIELD			311.7		273.0	25,106	14,985	2,145

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
BUICK CREEK WEST								
BLUESKY - A	01	C	59.4	.886	53.0	8,110	1,879	
BLUESKY - C	01	C	22.9	.874	20.0	3,444	1,333	
DUNLEVY - C	01	U	21.9	.879	19.0	2,115	795	123
DUNLEVY - E	01	C	130.2	.897	117.0	14,363	4,122	
BALDONNEL - A	01	C	61.9	.839	52.0	6,850	3,056	1,769
HALFWAY - A	01	C	120.9	.734	89.0	12,005	2,654	22,001
(SUBTOTAL)								
DUNLEVY - A	01	C	279.5	.879	246.0	26,976	10,146	1,570
DUNLEVY - B	01	C	76.2	.879	67.0	7,356	2,767	428
SUBTOTAL			355.7		313.0	34,332	12,913	1,998
TOTAL FIELD			772.9		663.0	81,219	26,752	25,891
BULRUSH								
HALFWAY - B								
OCELOT PROJECT	01	C	36.1	.893	32.0	2,953	779	174
TOTAL FIELD			36.1		32.0	2,953	779	174
BULRUSH EAST								
HALFWAY - B	01	U	33.3	.896	30.0	3,384	894	
TOTAL FIELD			33.3		30.0	3,384	894	
BULLMOOSE								
BALDONNEL - A								
BP UNIT #1	07	C	2,466.3	.526	1,297.0			850,898
BALDONNEL - B								
BP UNIT #1	07	C	2,789.8	.526	1,467.0			962,497
TOTAL FIELD			5,256.1		2,764.0			1,813,395
BUTLER								
BALDONNEL - A	01	U	404.9	.926	375.0	5,282	1,271	793
TOTAL FIELD			404.9		375.0	5,282	1,271	793

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
CABIN								
SLAVE POINT - A	02	C	33.7	.776	26.0			605
CZAR PROJECT	02	C	12.9	.776	10.0			232
SLAVE POINT - B	02	C	46.5	.776	36.0			836
SLAVE POINT - C	02	C	108.6	.776	84.0			1,951
SLAVE POINT - D	02	C	186.6	.774	144.0			2,922
SLAVE POINT - E	02	C	470.1	.776	365.0			8,444
TOTAL FIELD			858.4		665.0			14,990
CACHE CREEK								
COPLIN - A	01	C	385.6	.900	347.0	36,042	10,897	252
COPLIN - B	01	C	87.8	.840	74.0	14,195	3,953	4,508
HALFWAY - A	01	C	1,051.8	.662	697.0	101,531	42,395	235,887
DOIG - A	01	C	.2	.810		50	37	
TOTAL FIELD			1,525.4		1,118.0	151,818	57,282	240,647
CARIBOU								
DEBOLT - A	10	U	134.6	.949	128.0		498	
DEBOLT - B	10	U	55.5	.949	53.0		205	
TOTAL FIELD			190.1		181.0		703	
CECIL LAKE								
DUNLEVY - A	01	U	227.8	.890	203.0	10,030	4,183	
BALDONNEL - A	01	U	17.8	.860	15.0	1,251	634	325
CECIL - B								
SCURRY PROJECT	01	C	13.1	.884	12.0	1,857	794	
NORTH PINE - A	01	C	57.8	.862	50.0	10,101	8,020	
SCURRY UNIT #1	01	C	27.3-	.862	24.0-	4,762-	3,781-	
SCURRY PROJECT #1	01	C	2.5	.862	2.0	428	340	
SCURRY PROJECT #2	01	C	14.6	.862	13.0	2,547	2,023	
BHP PROJECT	01	C	18.6	.862	16.0	3,256	2,586	
TOTAL POOL			66.2		57.0	11,570	9,188	
NORTH PINE - B								
SCURRY PROJECT #3	01	C	2.6	.877	2.0	432	145	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
CECIL LAKE								
NORTH PINE - C								
SCURRY PROJECT #4	01	C	12.6	.862	11.0	2,204	1,750	
BHP PROJECT	01	C	11.4-	.862	10.0-	1,997-	1,586-	
TOTAL POOL			1.2		1.0	207	164	
HALFWAY - A	01	C	221.1	.870	192.0	35,677	21,839	
TOTAL FIELD			549.8		482.0	61,024	36,947	325
CLARKE LAKE								
KAKISA - A	02	U	39.0	.887	35.0			
SLAVE POINT - A	02	C	190.2	.819	156.0			195
PETRO-CAN PROJECT	02	C	2,155.6	.819	1,767.0			2,213
SLAVE POINT - B	02	U	195.3	.819	160.0			200
TOTAL FIELD			2,580.1		2,118.0			2,608
COMMOTION								
BALDONNEL - A	07	C	264.6	.587	155.0			69,742
TOTAL FIELD			264.6		155.0			69,742
CRUSH								
HALFWAY - A								
UNOCAL UNIT #1	01	C	11.6	.892	10.0	1,110	175	62
TOTAL FIELD			11.6		10.0	1,110	175	62
CURRANT								
PETRO-CAN UNIT #1	01	C	80.1-	.892	72.0-	7,669-	1,209-	429-
PETRO-CAN PROJECT	01	C	272.2	.892	243.0	26,066	4,108	1,458
TOTAL POOL			192.1		171.0	18,397	2,899	1,029
HALFWAY - B	01	U	183.9	.897	165.0	17,598	6,454	
TOTAL FIELD			376.0		336.0	35,995	9,353	1,029

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
CURRANT WEST								
GETHING - A	01	U	32.7	.895	29.0	2,276	732	
HALFWAY - A	01	C	48.9	.892	44.0	4,681	738	262
TOTAL FIELD			81.6		73.0	6,957	1,470	262
CUTBANK								
DOE CREEK - A								
CANHUNTER PROJECT	12	C	15.1	.908	14.0	1,436	375	
CADOTTE - B	12	C	56.6	.907	51.0	3,616	3,419	
CADOMIN - B	12	U	75.4	.921	69.0	17		
NIKANASSIN - A								
CANHUNTER PROJECT	12	C	68.6	.926	64.0	3,031	522	
NIKANASSIN - B	12	U	266.8	.935	250.0	3,760	1,935	
TOTAL FIELD			482.5		448.0	11,860	6,251	
DAHL								
HALFWAY - B	01	U	41.1	.883	36.0	5,357	1,444	
(SUBTOTAL)								
BLUESKY - A	01	C	2,369.5	.887	2,102.0	266,118	60,434	
HALFWAY - A	01	C	27.2	.883	24.0	3,544	955	
SUBTOTAL			2,396.7		2,126.0	269,662	61,389	
TOTAL FIELD			2,437.8		2,162.0	275,019	62,833	
DAIBER								
BALDONNEL - A								
TOTAL PROJECT	18	C	770.4	.949	732.0			10,913
TOTAL FIELD			770.4		732.0			10,913
DAWSON CREEK								
CADOTTE - A	03	C	6.5	.894	6.0		14	
TOTAL FIELD			6.5		6.0		14	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON-BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
DESAN								
DEBOLT - C	02	U	33.6	.909	31.0			
TOTAL FIELD			33.6		31.0			
DILLY								
SLAVE POINT - A	02	C	.2	.797				1
TOTAL FIELD			.2					1
DOE								
CADOTTE - A	03	U	636.2	.900	573.0			
BLUESKY - A	03	U	839.7	.867	729.0		6,319	
BLUESKY - B	03	U	190.3	.883	168.0		901	
BALDONNEL - A	03	U	54.4	.878	48.0		1,408	
KISKATINAW - A	03	U	80.9	.887	72.0			
WABAMUN - A	03	C	571.6	.841	481.0			
TOTAL FIELD			2,373.1		2,071.0		8,628	
DONIS								
BLUESKY - A	01	U	32.3	.853	28.0	3,235	1,493	
TOTAL FIELD			32.3		28.0	3,235	1,493	
DRAKE								
DUNLEVY - A	01	U	86.3	.892	77.0	6,792	1,935	
'A' MARKER - A	01	U	228.1	.893	204.0	18,341	7,901	
HALFWAY - A	01	U	21.4	.886	19.0	1,385	408	240
TOTAL FIELD			335.8		300.0	26,518	10,244	240
EAGLE								
GETHING - A	01	C	4.7	.878	4.0	747	77	
BELLOY-KISKATINAW	01	C	78.2	.885	69.0	8,822	4,866	
SCURRY EAST EAGLE	01	C	134.2	.885	119.0	15,136	8,349	
TOTAL FIELD			217.1		192.0	24,705	13,292	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
EAGLE WEST								
CECIL - A	01	C	8.0	.884	7.0	1,129	483	
BELLOY - A	01	C	358.7	.894	321.0	34,849	15,861	
SCURRY WEST EAGLE	01	C	226.2	.894	202.0	21,975	10,002	
BELLOY - B	01	C	56.3	.876	49.0	4,452	3,484	
KISKATINAW - A	01	U	121.5	.915	111.0	1,685	6,172	625
KISKATINAW - B	01	C		.915			1-	
KISKATINAW - C	01	U	175.2	.845	148.0	27,139	5,547	6,591
KISKATINAW - D	01	U	109.6	.915	100.0	1,520	5,568	
KISKATINAW - E	01	U	56.0	.915	51.0	777	2,845	
KISKATINAW - F	01	C	212.6	.915	195.0	2,948	10,799	
TOTAL FIELD			1,324.1		1,184.0	96,474	60,760	7,216
EKWAN								
SLAVE POINT - A	02	C	110.7	.777	86.0			3,524
SLAVE POINT - B	02	C	30.4	.807	25.0			383
TOTAL FIELD			141.1		111.0			3,907
ELLEH								
SLAVE POINT - A	02	U	477.9	.840	402.0			2,085
TOTAL FIELD			477.9		402.0			2,085
ELLEH NORTH								
SLAVE POINT - A	02	C	386.8	.749	290.0			13,154
SLAVE POINT - B	02	C	66.8	.899	60.0			
TOTAL FIELD			453.6		350.0			13,154
ELM								
BLUESKY - A	01	U	19.1	.907	17.0	1,350	559	
HALFWAY - A								
MURPHY PROJECT #1	01	C	47.7	.893	43.0	5,357	731	
HALFWAY - B								
MURPHY PROJECT #2	01	C	38.5	.893	34.0	4,325	590	
HALFWAY - C	01	C	82.2	.879	72.0	11,893	3,748	
TOTAL FIELD			187.5		166.0	22,925	5,628	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
FIREBIRD								
BLUESKY - B	01	U	43.6	.875	38.0	4,599	1,862	
BLUESKY - C	01	U	73.7	.899	66.0	6,151	2,413	
DUNLEVY - A	01	C	64.1	.883	57.0	6,954	1,207	176
TOTAL FIELD			181.4		161.0	17,704	5,482	176
FIREWEED								
BLUESKY - A	01	C	126.5	.880	111.0	18,192	3,685	
BLUESKY - B	01	C	34.4	.875	30.0	6,788	1,015	
BLUESKY - C	01	C	27.2	.875	24.0	5,363	802	
DUNLEVY - A	01	C	541.8	.870	471.0	53,051	40,590	1,911
DUNLEVY - B	01	C	24.7	.870	21.0	2,417	1,850	87
DUNLEVY - C	01	C	191.4	.879	168.0	16,448	5,157	1,750
DUNLEVY - D	01	C	671.8	.870	585.0	65,784	50,332	2,369
DUNLEVY - H	01	C	346.2	.870	301.0	33,904	25,940	1,221
DUNLEVY - M	01	U	13.0	.891	12.0	1,611	492	3
BALDONNEL - A	01	C	80.1	.865	69.0	7,254	3,178	1,464
BALDONNEL - B	01	U	58.8	.846	50.0	5,531	1,170	1,858
BALDONNEL - C	01	U	52.1	.846	44.0	4,905	1,037	1,648
BALDONNEL - D	01	U	197.0	.846	167.0	18,538	3,920	6,227
DOIG - A								
CZAR PROJECT	01	C	30.9	.760	24.0	6,165	2,158	3,489
DOIG - B								
PETRO-CAN PROJECT	01	C	11.1	.760	8.0	2,219	777	1,256
DEBOLT - A	01	C		.913		1		
DEBOLT - B	01	C	45.8	.913	42.0	1,807	621	
DEBOLT - C	01	U	40.2	.913	37.0	1,587	545	
TOTAL FIELD			2,493.0		2,164.0	251,565	143,269	23,283
FLATROCK								
GETHING - A	01	U	54.8	.900	49.0	5,212	1,037	
DUNLEVY - A	01	U	221.3	.912	202.0	12,531	6,007	
SIPHON - A	01	C	43.7	.895	39.0	4,683	2,113	
SIPHON - B	01	C	.1	.827		8	4	5
HALFWAY - A	01	C	132.9	.881	117.0	12,085	4,808	1,580
HALFWAY - B	01	C	3.3	.841	3.0	267	100	156
HALFWAY - D	01	U	29.5	.905	27.0	1,722	775	
HALFWAY - E	01	C	87.4	.841	73.0	8,659	20,320	1,564

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
FLATROCK								
WAINOCO PROJECT	01	C	303.7	.841	255.0	30,094	70,623	5,435
HALFWAY - G	01	C	81.4	.868	71.0	8,039	5,403	1,521
HALFWAY - J	01	U	134.3	.880	118.0	11,839	5,426	1,719
HALFWAY - K	01	U	57.5	.885	51.0	5,071	2,485	533
TOTAL FIELD			1,149.9		1,005.0	100,210	119,101	12,513
FLATROCK WEST								
DUNLEVY - A	01	U	144.0	.924	133.0	3,273	1,218	
SIPHON - A	01	U	17.3	.895	15.0	1,851	835	
HALFWAY - A	01	C	25.5	.877	22.0	2,092	385	533
HALFWAY - C								
CONOCO PROJECT	01	C	183.2	.877	161.0	15,017	2,765	3,829
TOTAL FIELD			370.0		331.0	22,233	5,203	4,362
FORT ST JOHN								
DUNLEVY - A	01	C	148.5	.912	135.0	778	866	252
BALDONNEL - A	01	C	550.6	.837	461.0	31,384	9,580	31,932
BALDONNEL - B	01	C	5.7	.837	5.0	326	100	332
NANCY - A								
PETRO-CAN PROJECT	01	U	292.4	.912	267.0	10,324	16,029	
NORTH PINE - A								
PETRO-CAN UNIT #1	01	C	5.6-	.895	5.0-	595-	268-	
GANE ENERGY PROJEC	01	C	21.5	.895	19.0	2,303	1,039	
SOQUIP PROJECT	01	C	52.4	.895	47.0	5,612	2,532	
TOTAL POOL			68.3		61.0	7,320	3,303	
NORTH PINE - B	01	U	45.2	.898	41.0	3,902	1,864	
NORTH PINE - C								
MURPHY PROJECT	01	C	10.9	.891	10.0	1,451	326	
HALFWAY - A	01	C	49.2	.851	42.0	4,442	3,516	1,626
HALFWAY - C	01	C	162.5	.889	145.0	5,791	1,999	
BELLOY - E	01	U	271.5	.910	247.0	6,145	4,873	
DEBOLT - A	01	U	189.7	.793	151.0	7,697	2,662	30,747
(SUBTOTAL)								
BELLOY - A	01	C	32.4	.889	29.0	2,543	1,603	381
BELLOY - B	01	C	15.4	.889	14.0	1,212	764	181
SUBTOTAL			47.8		43.0	3,755	2,367	562
TOTAL FIELD			1,842.3		1,608.0	83,315	47,485	65,451

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
FORT ST JOHN SOUTHEAST								
DUNLEVY - A	01	C	12.9	.912	12.0	68	75	22
BALDONNEL - A	01	C	31.4	.841	26.0	2,246	1,569	2,304
SIPHON - A	01	C	61.6	.895	55.0	6,595	2,976	
HALFWAY - A	01	C	57.4	.839	48.0	6,561	5,989	1,867
BELLOY - A	01	C	268.6	.900	242.0	8,020	12,133	1,824
TOTAL FIELD			431.9		383.0	23,490	22,742	6,017
GOOSE								
NORTH PINE - A	01	C		.899		4	2	
NORTH PINE - B	01	C	3.2	.899	3.0	314	113	2
TOTAL FIELD			3.2		3.0	318	115	2
GOPHER								
HALFWAY - A	01	C	44.2	.882	39.0	4,880	1,339	346
TOTAL FIELD			44.2		39.0	4,880	1,339	346
GOTE								
SULPHUR POINT - A	02	C	120.7	.792	96.0			46
TOTAL FIELD			120.7		96.0			46
GRAHAM								
GETHING - A	01	C	90.8	.929	84.0	325		
DUNLEVY - A	01	C	674.0	.912	615.0	7,162	2,937	
DEBOLT - A	01	C	67.7	.880	60.0	571		2,716
DEBOLT - B	01	C	48.5	.880	43.0	409		1,944
TOTAL FIELD			881.0		802.0	8,467	2,937	4,660
GRASSY								
DEBOLT - A	10	C	1,199.7	.959	1,151.0			
TOTAL FIELD			1,199.7		1,151.0			

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
GRIZZLY NORTH								
DUNLEVY - A								
OAKWOOD UNIT #1	07	C	332.3	.890	296.0			
DUNLEVY - B								
OAKWOOD UNIT #1	07	U	287.6	.890	256.0			
BALDONNEL - A								
OAKWOOD UNIT #2	07	C	376.4	.842	317.0			20,988
HALFWAY - A								
OAKWOOD UNIT #2	07	C	331.2	.829	275.0			38,447
HALFWAY - B								
OAKWOOD UNIT #2	07	C	359.6	.851	306.0			27,942
TOTAL FIELD			1,687.1		1,450.0			87,377
GRIZZLY SOUTH								
DUNLEVY - A								
OAKWOOD UNIT #1	07	C	159.9	.872	139.0			
HALFWAY - A	07	U	97.6	.816	80.0			10,898
TOTAL FIELD			257.5		219.0			10,898
GUNDY CREEK								
DUNLEVY - A	01	C	90.4	.885	80.0	10,487	3,026	
BALDONNEL - A	01	C	60.4	.888	54.0	3,779	2,451	710
(SUBTOTAL)								
BALDONNEL - B	01	C	135.5	.893	121.0	6,756	5,613	1,239
BLUEBERRY - A	01	C	7.6	.865	7.0	596	218	376
SUBTOTAL			143.1		128.0	7,352	5,831	1,615
TOTAL FIELD			293.9		262.0	21,618	11,308	2,325
GUNDY CREEK WEST								
DUNLEVY - A	01	C	117.3	.881	103.0	9,302	3,018	
BALDONNEL - A	01	C	332.4	.888	295.0	20,792	13,484	3,907
TOTAL FIELD			449.7		398.0	30,094	16,502	3,907

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
HALFWAY								
BALDONNEL - A	01	C	2.9	.882	3.0	283	111	39
HALFWAY - A	01	C	.1	.874		11	7	1
TOTAL FIELD			3.0		3.0	294	118	40
HELMET								
BLUESKY - A	02	U	55.2	.843	47.0			
SHUNDA - A	02	U	38.0	.800	30.0			
JEAN MARIE - A	02	C	26.9	.897	24.0			
JEAN MARIE - B	02	U	31.6	.897	28.0			
JEAN MARIE - D	02	U	73.0	.897	66.0			
JEAN MARIE - E	02	U	30.9	.897	28.0			
SLAVE POINT - A	02	C	1,077.8	.796	859.0			29,596
SLAVE POINT - B	02	C	266.7	.796	213.0			7,324
SLAVE POINT - C	02	C	44.6	.796	36.0			1,226
TOTAL FIELD			1,644.7		1,331.0			38,146
HELMET NORTH								
JEAN MARIE - A	02	C	244.2	.897	219.0			
JEAN MARIE - B	02	U	144.2	.897	129.0			
SLAVE POINT - A	02	U	288.9	.847	245.0			297
PINE POINT - A	02	U	271.3	.813	221.0			4,630
PINE POINT - B	02	U	437.0	.805	352.0			5,943
TOTAL FIELD			1,385.6		1,166.0			10,870
HIGHWAY								
BLUESKY - A	01	C	238.3	.871	208.0	34,080	12,208	373
DUNLEVY - A	01	C	17.2	.860	15.0	1,441	421	27
DUNLEVY - B	01	C	86.2	.860	74.0	7,216	2,110	135
BALDONNEL - A	01	C	.4	.856		37	26	8
HALFWAY - A	01	C	155.7	.845	132.0	12,543	11,562	8,624
HALFWAY - B	01	C	340.6	.830	283.0	38,818	29,141	20,732
DEBOLT - A	01	C	113.5	.908	103.0	6,349	3,109	
TOTAL FIELD			951.9		815.0	100,484	58,577	29,899

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
HOFFARD								
SLAVE POINT - A	02	C	232.6	.800	186.0			
SLAVE POINT - B	02	C	600.7	.859	516.0			
TOTAL FIELD			833.3		702.0			
HUNTER								
HALFWAY - A	01	C	100.6	.874	88.0	5,943	4,358	1,931
TOTAL FIELD			100.6		88.0	5,943	4,358	1,931
INGA								
GETHING - A	01	C	3.6	.894	3.0	438	51	
DUNLEVY - A	01	C	543.9	.874	476.0	59,574	26,872	426
BALDONNEL - B	01	C	139.4	.850	119.0	14,104	7,339	3,278
BALDONNEL - E	01	U	42.4	.865	37.0	3,838	1,682	775
COPLIN - B	01	U	22.0	.902	20.0	2,009	735	
INGA - A								
MOBIL UNIT #1	01	C	196.7	.793	156.0	30,511	7,375	23,124
MOBIL UNIT #3	01	C	716.8	.830	595.0	66,181	38,174	63,574
AMOCO UNIT #2	01	C	15.4	.862	13.0	2,431	935	337
TEXACO UNIT #4	01	C	13.8	.862	12.0	2,175	837	301
PETRO-CAN UNIT #5	01	C	5.7	.862	5.0	889	342	123
TOTAL POOL			948.4		781.0	102,187	47,663	87,459
HALFWAY - A	01	U	265.8	.714	190.0	31,409	8,942	48,190
TOTAL FIELD			1,965.5		1,626.0	213,559	93,284	140,128
INGA NORTH								
INGA - A	01	U	675.0	.516	349.0	17,152	66,585	345,100
TOTAL FIELD			675.0		349.0	17,152	66,585	345,100
JEDNEY								
GETHING - A	01	C	60.4	.878	53.0	5,674	2,004	
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	3,496.0	.811	2,838.0	290,207	159,606	102,287

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
JEDNEY								
NORCEN PROJECT	01	C	360.9	.811	293.0	29,956	16,475	10,558
TOTAL POOL			3,856.9		3,131.0	320,163	176,081	112,845
HALFWAY - A								
PETRO-CAN PROJECT	01	C	1,662.6	.836	1,391.0	169,078	99,031	97,725
HALFWAY - B	01	U	114.6	.897	103.0	11,989	3,742	
HALFWAY - C	01	C	285.2	.768	219.0	32,403	18,237	34,825
HALFWAY - D	01	C	379.7	.768	292.0	43,145	24,282	46,370
TOTAL FIELD			6,359.4		5,189.0	582,452	323,377	291,765
JEDNEY WEST								
BALDONNEL - A	01	C	.3	.811		25	13	9
HALFWAY - A	01	C	1.4	.836	1.0	142	83	82
TOTAL FIELD			1.7		1.0	167	96	91
JULIENNE CREEK								
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	50.3	.867	44.0	4,574	1,380	1,334
HALFWAY - A								
PETRO-CAN PROJECT	01	C	7.3	.890	6.0	350	53	174
DEBOLT - A	01	U	51.8	.929	48.0	28		27
SHUNDA - A	01	U	28.0	.929	26.0	15		15
TOTAL FIELD			137.4		124.0	4,967	1,433	1,550
JULIENNE CREEK NORTH								
BALDONNEL - A	01	U	230.9	.880	203.0	10,679	4,388	5,308
HALFWAY - A	01	C	24.4	.890	22.0	1,178	180	588
DEBOLT - A								
CANHUNTER PROJECT	01	C	219.2	.913	200.0	6,204	1,538	57
TOTAL FIELD			474.5		425.0	18,061	6,106	5,953
JULIENNE CREEK SOUTH								
HALFWAY - A	01	C	133.5	.889	119.0	6,539	2,262	3,644
DEBOLT - A	01	C	3.9	.912	4.0	63	22	
DEBOLT - B	01	C	458.0	.901	413.0	9,408	1,658	
TOTAL FIELD			595.4		536.0	16,010	3,942	3,644

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
JULY LAKE								
JEAN MARIE - A	02	U	138.3	.897	124.0			
PINE POINT - A	02	U	96.0	.813	78.0			1,639
PINE POINT - B	02	U	62.5	.813	51.0			1,067
PINE POINT - C	02	U	132.1	.823	109.0			
PINE POINT - D	02	U	223.9	.823	184.0			
PINE POINT - E	02	U	66.9	.813	54.0			773
TOTAL FIELD			719.7		600.0			3,479
JUNIOR								
SLAVE POINT - A								
(SUBTOTAL)								
ESSO PROJECT	02	C	5.3-	.825	4.0-			51-
SLAVE POINT - B								
ESSO PROJECT	02	U	143.9	.837	121.0			
SLAVE POINT - D								
ESSO PROJECT	02	C	10.3	.817	8.0			128
SUBTOTAL			148.9		125.0			77
TOTAL FIELD			148.9		125.0			77
KELLY								
CADOMIN - A	12	U	84.3	.906	76.0	25		
(SUBTOTAL)								
PADDY - A								
CANHUNTER PROJECT	12	C	133.0	.900	120.0	9,698	7,518	
CADOTTE - B								
CANHUNTER PROJECT	12	C	43.7	.918	40.0	900	606	
FALHER A - A								
CANHUNTER PROJECT	12	C	66.1	.923	61.0	1,865	1,178	
FALHER A - B	12	C	144.3	.911	132.0	4,462	2,850	
CANHUNTER PROJECT	12	C	634.8	.911	579.0	19,626	12,536	
FALHER B - A	12	C	141.1	.911	129.0	4,363	2,787	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
KELLY								
CANHUNTER PROJECT	12	C	703.3	.911	641.0	21,746	13,890	
GETHING - A								
CANHUNTER PROJECT	12	U	152.0	.919	140.0	236	84	
GETHING - B								
CANHUNTER PROJECT	12	C	70.3	.925	65.0	329	61	
GETHING - C								
CANHUNTER PROJECT	12	C	132.8	.906	120.0	257		
SUBTOTAL			2,221.4		2,027.0	63,482	41,510	
TOTAL FIELD			2,305.7		2,103.0	63,507	41,510	
KLUA								
DEBOLT - A	02	C	5.0	.877	4.0			
SLAVE POINT - A	02	U	159.5	.839	134.0			
SLAVE POINT - B	02	C	549.5	.813	447.0			1,833
SLAVE POINT - C	02	U	1,026.8	.829	852.0			3,162
SLAVE POINT - D	02	C	442.1	.839	371.0			
SLAVE POINT - E	02	C	6.8	.839	6.0			
SLAVE POINT - F	02	U	423.6	.813	345.0			1,413
PINE POINT - A	02	C	308.4	.604	186.0			28,733
PINE POINT - B	02	C	119.0	.604	72.0			11,088
TOTAL FIELD			3,040.7		2,417.0			46,229
KOBES								
DUNLEVY - A	01	C	189.1	.883	167.0	16,948	7,927	1,976
CHARLIE LAKE - A	01	C	41.7	.863	36.0	3,817	1,546	2,045
CHARLIE LAKE - B	01	C	74.0	.894	66.0	6,655	3,019	164
CHARLIE LAKE - C	01	C	46.1	.882	41.0	3,008	886	1,716
CHARLIE LAKE - D	01	C	18.5	.894	17.0	1,661	754	41
CHARLIE LAKE - E	01	C	89.3	.893	80.0	7,848	3,371	490
HALFWAY - A	01	C	2,465.6	.883	2,179.0	227,467	158,700	21,899
PETRO-CAN PROJECT	01	C	1,362.4-	.883	1,204.0-	125,688-	87,690-	12,100-
DEBOLT - A	01	C	342.7	.879	301.0	26,719	17,151	4,924
TOTAL FIELD			1,904.6		1,683.0	168,435	105,664	21,155

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
KOBES WEST								
INGA - A	01	C	1.6	.894	1.0	144	65	4
TOTAL FIELD			1.6		1.0	144	65	4
KOTCHO LAKE								
DEBOLT - A	02	U	88.4	.906	80.0			
SLAVE POINT - A								
PETRO-CAN PROJECT	02	C	520.1	.786	409.0			2,936
SLAVE POINT - B								
PETRO-CAN PROJECT	02	U	26.1	.786	21.0			147
SLAVE POINT - C								
PETRO-CAN PROJECT	02	C	86.5	.786	68.0			488
TOTAL FIELD			721.1		578.0			3,571
KOTCHO LAKE EAST								
BLUESKY - A	02	C	89.3	.873	78.0			
BLUESKY - B								
CDN-RESERVE PROJEC	02	C	190.8	.868	166.0			
BLUESKY - D	02	U	66.3	.877	58.0			
SLAVE POINT - A	02	U	37.2	.786	29.0			210
SLAVE POINT - B								
CDN-RESERVE PROJEC	02	C	316.4	.784	248.0			7,430
SLAVE POINT - C	02	C	2,405.0	.779	1,874.0			62,341
TOTAL FIELD			3,105.0		2,453.0			69,981
KYKLO								
DEBOLT - A	02	C	283.4	.879	249.0			
TOTAL FIELD			283.4		249.0			
LADYFERN								
GETHING - A	01	U	51.8	.896	46.0	2,342	778	
GETHING - B	01	U	110.2	.896	99.0	4,984	1,655	
TOTAL FIELD			162.0		145.0	7,326	2,433	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
LAGARDE								
DUNLEVY - A	01	C	9.8	.882	9.0	679	236	64
DUNLEVY - B	01	C	283.6	.901	256.0	17,423	5,116	
DUNLEVY - C	01	U	137.9	.890	123.0	9,981	2,417	90
BOUNDARY LAKE - A	01	C	11.3	.863	10.0	2,295	1,018	
TOTAL FIELD			442.6		398.0	30,378	8,787	154
LAPRISE CREEK								
GETHING - A	01	C	1.0	.874	1.0	113	47	
GETHING - C	01	U	42.0	.874	37.0	4,657	1,932	
BALDONNEL - B	01	C	2,471.5	.874	2,161.0	324,039	143,580	
(SUBTOTAL)								
BALDONNEL - A								
PETRO-CAN PROJECT	01	C	7,578.2	.862	6,540.0	886,654	411,321	
AMOCO UNIT #1	01	C	681.2-	.862	588.0-	79,701-	36,974-	
TOTAL POOL			6,897.0		5,952.0	806,953	374,347	
NANCY - A	01	C		.862		5	2	
SUBTOTAL			6,897.0		5,952.0	806,958	374,349	
TOTAL FIELD			9,411.5		8,151.0	1,135,767	519,908	
LAPRISE CREEK WEST								
BALDONNEL - A	01	C	9.6	.857	8.0	1,778	870	
BALDONNEL - B	01	U	140.3	.857	120.0	26,049	12,749	
TOTAL FIELD			149.9		128.0	27,827	13,619	
LOUISE								
SLAVE POINT - A	02	C	722.9	.807	583.0			7,978
TOTAL FIELD			722.9		583.0			7,978

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
MARTIN								
BLUESKY - A	01	U	80.4	.883	71.0	13,980	1,377	
GETHING - A	01	U	15.5	.888	14.0	2,077	562	
BALDONNEL - A	01	U	257.5	.880	227.0	37,052	12,997	
SIPHON - A	01	U	26.6	.892	24.0	2,691	443	
HALFWAY - A	01	U	71.9	.899	65.0	7,052	1,389	
HALFWAY - B	01	U	97.8	.899	88.0	9,598	1,891	
TOTAL FIELD			549.7		489.0	72,450	18,659	
MEL								
SLAVE POINT - A	02	C	276.4	.764	211.0			3,547
PINE POINT - A	02	C	324.6	.758	246.0			9,414
TOTAL FIELD			601.0		457.0			12,961
MERCURY								
BLUESKY - A	01	U	50.0	.891	45.0	6,837	1,380	
CHARLIE LAKE	01	U	83.1	.886	74.0	12,122	2,477	
TOTAL FIELD			133.1		119.0	18,959	3,857	
MICA								
BELLOY - A	03	U	166.8	.892	149.0		6,054	
UPPER KISKATINAW - A	03	U	270.4	.884	239.0		13,393	
TOTAL FIELD			437.2		388.0		19,447	
MIKE								
GETHING - B	01	U	18.9	.895	17.0	2,200		
TOTAL FIELD			18.9		17.0	2,200		
MILLIGAN CREEK								
GETHING - A	01	C		.879		6	2	
GETHING - B	01	C	28.5	.879	25.0	3,199	1,226	
GETHING - C	01	U	40.1	.879	35.0	4,506	1,726	
HALFWAY - A								
UNOCAL UNIT #1	01	C	168.4	.850	143.0	29,957	4,732	2,595

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
MILLIGAN CREEK								
UNOCAL UNIT #2	01	C	13.8	.850	12.0	2,462	389	213
TOTAL POOL			182.2		155.0	32,419	5,121	2,808
HALFWAY - B	01	U	43.4	.876	38.0	2,293	938	975
HALFWAY - D	01	U	22.4	.910	20.0	1,574	314	
TOTAL FIELD			316.6		273.0	43,997	9,327	3,783
MILLIGAN CREEK WEST								
HALFWAY - A	01	C	71.1	.867	62.0	3,993	549	2,175
HALFWAY - C	01	U	137.7	.866	119.0	8,448	2,661	4,047
HALFWAY - E	01	C	49.3	.901	44.0	2,222	566	161
TOTAL FIELD			258.1		225.0	14,663	3,776	6,383
MONIAS								
HALFWAY - K	01	C	1,065.2	.885	943.0	47,565	14,642	19,897
LOWER BELLOY - A	01	C	117.6	.908	107.0	4,131	3,390	
LOWER BELLOY - B	01	U	315.3	.896	283.0	17,714	31,272	
TAYLOR FLAT - A	01	U	151.7	.923	140.0	3,625	2,367	
TAYLOR FLAT - B	01	C	50.3	.896	45.0	2,828	4,992	
KISKATINAW - A	01	U	278.6	.896	250.0	15,652	27,632	
(SUBTOTAL)								
HALFWAY - A	01	C	1,802.7	.885	1,596.0	80,497	24,779	33,672
HALFWAY - F	01	C	631.7	.885	559.0	28,205	8,682	11,798
HALFWAY - I	01	C	681.8	.885	604.0	30,442	9,371	12,734
HALFWAY - L	01	C	489.0-	.885	433.0-	21,834-	6,721-	9,133-
SUBTOTAL			2,627.2		2,326.0	117,310	36,111	49,071
(SUBTOTAL)								
HALFWAY - B	01	C	1,129.5	.885	1,000.0	50,437	15,526	21,098
HALFWAY - G	01	C	206.1	.885	182.0	9,203	2,833	3,850
SUBTOTAL			1,335.6		1,182.0	59.640	18,359	24,948

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
MONIAS								
(SUBTOTAL)								
HALFWAY - D	01	C	6,740.5	.885	5,968.0	300,977	92,649	125,900
HALFWAY - H	01	C	898.9	.885	796.0	40,136	12,355	16,789
HALFWAY - P	01	C	71.0	.885	63.0	3,168	975	1,325
SUBTOTAL			7,710.4		6,827.0	344,281	105,979	144,014
(SUBTOTAL)								
HALFWAY - M	01	C	373.2	.885	330.0	16,665	5,130	6,971
HALFWAY - N	01	C	145.7	.885	129.0	6,506	2,003	2,721
SUBTOTAL			518.9		459.0	23,171	7,133	9,692
TOTAL FIELD			14,170.8		12,562.0	635,917	251,877	247,622
MONTNEY								
BLUESKY - A	01	C	18.4	.880	16.0	2,942	266	
BLUESKY - B	01	U	43.6	.873	38.0	7,450	1,278	
CECIL - A	01	C	35.9	.852	31.0	3,468	814	2,192
HALFWAY - A	01	C	121.8	.802	98.0	10,102	6,550	8,699
HALFWAY - B	01	C	140.1	.824	116.0	15,901	6,268	7,010
TOTAL FIELD			359.8		299.0	39,863	15,176	17,901
MURRAY								
BALDONNEL - A	07	U	681.8	.703	479.0			131,024
BALDONNEL - C	07	U	423.9	.681	289.0			74,886
TOTAL FIELD			1,105.7		768.0			205,910
MUSKRAT								
GETHING - A	01	U	10.6	.888	9.0	1,340	315	
HALFWAY - A	01	U	47.5	.807	38.0	5,466	3,107	3,092
TOTAL FIELD			58.1		47.0	6,806	3,422	3,092

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
NETTLE								
GETHING - A								
UNOCAL PROJECT	01	C	148.1	.880	130.0	11,016	4,652	1,161
SIPHON - A	01	C	10.4	.878	9.0	1,344	313	19
HALFWAY - A	01	C	13.7	.885	12.0	940	352	
TOTAL FIELD			172.2		151.0	13,300	5,317	1,180
NIG CREEK								
GETHING - A	01	U	7.8	.892	7.0	757	148	
GETHING - B	01	U	88.1	.892	79.0	8,585	1,676	
GETHING - C	01	U	114.4	.859	98.0	19,207	4,464	359
BALDONNEL - A	01	C	2,091.8	.848	1,776.0	209,081	95,910	35,792
TEXACO PROJECT	01	C	4,805.7	.848	4,079.0	480,342	220,344	82,230
HUBER PROJECT	01	C	8.1	.848	7.0	812	373	139
TOTAL POOL			6,905.6		5,862.0	690,235	316,627	118,161
BALDONNEL - E	01	U	20.4	.886	18.0	1,760	494	19
HALFWAY - A	01	U	162.0	.734	119.0	16,084	3,556	29,477
SLAVE POINT - A	01	U	216.9	.709	154.0	408		9,663
TOTAL FIELD			7,515.2		6,337.0	737,036	326,965	157,679
NIG CREEK NORTH								
BLUESKY - A	01	U	240.1	.876	211.0	36,492	10,692	
TOTAL FIELD			240.1		211.0	36,492	10,692	
NIG CREEK WEST								
BALDONNEL - A	01	C	.3	.838		25	16	6
TOTAL FIELD			.3			25	16	6
NOEL								
PADDY - A	12	U	189.7	.900	171.0	6,339	3,376	
CADOTTE - A	12	C	657.2	.926	609.0	9,311	1,148	
CANHUNTER PROJECT	12	C	332.7	.926	308.0	4,714	581	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
NOEL								
CADOTTE - C								
CANHUNTER PROJECT	12	U	12.7	.938	12.0	60	11	
CADOTTE - D	12	U	199.7	.906	181.0	1,521	2,094	
CADOTTE - F								
CANHUNTER PROJECT	12	C	27.0	.910	25.0	285	315	
FALHER A - A								
CANHUNTER PROJECT	12	C	19.7	.908	18.0	271	69	
FALHER A - B	12	U	87.9	.855	75.0	523	77	
FAHLER B - B	12	U	61.1	.855	52.0	363	53	
FAHLER B - C	12	C	147.9	.912	135.0	5,992	6,702	
CANHUNTER PROJECT	12	C	393.2	.912	359.0	15,923	17,811	
FALHER D - A	12	C	81.2	.927	75.0	96		
BASAL BLUESKY - A	12	C	308.7	.903	279.0	113		
CANHUNTER PROJECT	12	C	256.5	.903	232.0	94		
BASAL BLUESKY - B	12	C	335.1	.903	303.0	123		
CANHUNTER PROJECT	12	C	111.6	.903	101.0	41		
BASAL BLUESKY - C	12	U	54.2	.903	49.0	20		
BASAL BLUESKY - D	12	C	105.5	.903	95.0	39		
GETHING - B	12	U	229.6	.932	214.0	1,216	201	
CADOMIN - B	12	U	14.7	.906	13.0	4		
CADOMIN - C	12	U	280.0	.906	254.0	82		
TOTAL FIELD			3,905.9		3,560.0	47,130	32,438	
NORTH PINE								
NORTH PINE - B	01	C	36.9	.898	33.0	3,184	1,521	
KILO PROJECT	01	C	8.4	.898	8.0	721	345	
TOTAL FIELD			45.3		41.0	3,905	1,866	
OAK								
CECIL - A	01	C	5.4	.875	5.0	671	251	30
HALFWAY - A								
WOODS PROJECT	01	C	675.0	.866	585.0	38,607	16,093	21,690
HALFWAY - B	01	C	88.7	.871	77.0	6,404	1,370	2,305
TOTAL FIELD			769.1		667.0	45,682	17,714	24,025

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
OJAY								
DUNLEVY - A	07	U	1,535.3	.890	1,367.0			
BALDONNEL - A	07	U	7,870.5	.703	5,534.0			1,512,405
TOTAL FIELD			9,405.8		6,901.0			1,512,405
OSBORN								
BLUESKY - A	01	U	86.6	.905	78.0	7,989	1,266	
GETHING - A	01	U	557.7	.889	496.0	63,435	12,115	
GETHING - B	01	U	66.1	.889	59.0	7,524	1,437	
BALDONNEL - A	01	U	124.3	.871	108.0	19,366	14,376	
BELLOY - A	01	U	97.4	.886	86.0	11,101	7,414	
TOTAL FIELD			932.1		827.0	109,415	36,608	
OSPREY								
BLUESKY - B	01	U	53.7	.879	47.0	6,391	1,943	
HALFWAY - A								
PETRO-CAN PROJECT	01	C	18.6-	.850	16.0-	2,944-	601-	452-
CANTERRA PROJECT	01	C	37.3	.850	32.0	5,900	1,205	906
PETRO-CAN PROJECT	01	C	21.1	.850	18.0	3,331	680	512
TOTAL POOL			39.8		34.0	6,287	1,284	966
HALFWAY - B	01	C	46.1	.878	40.0	3,522	1,414	
HALFWAY - C	01	U	71.9	.878	63.0	5,494	2,206	
HALFWAY - E								
PETRO-CAN PROJECT	01	C	67.3	.910	61.0	4,521	528	
HALFWAY - F	01	C	2.0	.850	2.0	316	65	49
(SUBTOTAL)								
BLUESKY - A	01	C	63.5	.879	56.0	7,561	2,299	
GETHING - A	01	C	212.2	.887	188.0	22,395	10,673	
SUBTOTAL			275.7		244.0	29,956	12,972	
TOTAL FIELD			556.5		491.0	56,487	20,412	1,015

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
PARADISE								
BALDONNEL - A	01	C	150.4	.843	127.0	10,288	3,600	6,640
HALFWAY - A	01	C	1.8	.870	2.0	202	94	26
TOTAL FIELD			152.2		129.0	10,490	3,694	6,666
PARKLAND								
GETHING - A	03	U	156.8	.868	136.0			
BELLOY - A	03	U	251.0	.884	222.0		12,429	
BELLOY - B	03	U	390.6	.884	345.0		19,342	
WABAMUN - A								
PETRO-CAN PROJECT	03	C	2,762.2	.841	2,324.0			
WABAMUN - B	03	U	119.0	.841	100.0			
TOTAL FIELD			3,679.6		3,127.0		31,771	
PEEJAY								
BLUESKY - B	01	U		.887		2	1	
GETHING - A	01	C	10.5	.896	9.0	807	420	
GETHING - C	01	U	20.0	.897	18.0	1,872	679	
BALDONNEL - A	01	C	14.7	.895	13.0	1,191	381	
HALFWAY - K	01	C	31.5	.883	28.0	1,380	1,387	
HALFWAY - L								
UNOCAL PROJECT	01	C	8.0	.852	7.0	1,074	113	269
HALFWAY - M	01	C	5.5	.886	5.0	437	144	61
HALFWAY	01	C	55.8	.852	48.0	7,508	789	1,882
PETRO-CAN UNIT #1	01	C	124.4	.880	109.0	8,889	3,116	2,307
UNOCAL UNIT #2	01	C	36.3	.880	32.0	2,594	909	673
PETRO-CAN UNIT #3	01	C	90.0	.880	79.0	6,434	2,256	1,670
NORTH PEEJAY PROJE	01	C	89.1	.899	80.0	7,496	2,462	
PACIFIC ARCO PROJE	01	C	9.6	.852	8.0	1,296	136	325
PENSIONFUND PROJEC	01	C	103.4	.880	91.0	7,392	2,591	1,918
TOTAL FIELD			598.8		527.0	48,372	15,384	9,105
PEEJAY WEST								
HALFWAY - A								
PETRO-CAN PROJECT	01	C	223.1	.885	197.0	16,956	7,099	
TOTAL FIELD			223.1		197.0	16,956	7,099	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
PEGGO								
SLAVE POINT - A	02	U		.796				1
TOTAL FIELD								1
PESH								
JEAN MARIE - A	02	U	122.3	.902	110.0			
JEAN MARIE - B	02	U	11.1	.902	10.0			
SLAVE POINT - A	02	U	520.2	.803	418.0			10,947
SLAVE POINT - D	02	U	55.5	.869	48.0			
TOTAL FIELD			709.1		586.0			10,947
PETITOT RIVER								
SLAVE POINT - A	02	C	557.1	.797	445.0			3,146
PETRO-CAN PROJECT	02	C	350.0	.797	279.0			1,976
TOTAL FIELD			907.1		724.0			5,122
PICKELL								
BLUESKY - A	01	U	385.3	.889	343.0	48,061	11,631	
HALFWAY - A	01	C	146.1	.875	128.0	22,084	6,096	
HALFWAY - B	01	U	61.1	.875	53.0	9,231	2,548	
HALFWAY - C	01	U	25.0	.875	22.0	3,782	1,044	
TOTAL FIELD			617.5		546.0	83,158	21,319	
PLUTO								
HALFWAY - A								
POCO PROJECT	01	C	30.7	.884	27.0	2,555	774	541
TOTAL FIELD			30.7		27.0	2,555	774	541
POCKETKNIFE								
DEBOLT - A								
GULF PROJECT	08	U	1,647.9	.960	1,582.0			
DEBOLT - B	08	U	428.3	.958	411.0			
SHUNDA - A	08	U	134.1	.959	129.0			
TOTAL FIELD			2,210.3		2,122.0			

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
RED CREEK								
NORTH PINE - A	01	C	19.7	.897	18.0	758	683	216
HALFWAY - A	01	C	153.2	.678	104.0	20,507	12,287	36,451
TOTAL FIELD			172.9		122.0	21,265	12,970	36,667
RED CREEK NORTH								
HALFWAY - A	01	U	322.3	.620	200.0	9,672	2,696	95,399
BELLOY - B	01	U	347.4	.876	304.0	44,039	15,794	3,221
TOTAL FIELD			669.7		504.0	53,711	18,490	98,620
REDEYE								
HALFWAY - A	01	U	480.8	.871	419.0	82,731	21,677	
TOTAL FIELD			480.8		419.0	82,731	21,677	
RIGEL								
GETHING - A	01	C	80.9	.876	71.0	10,955	3,414	
LOWER DUNLEVY - B	01	C	60.9	.887	54.0	6,447	1,663	
HALFWAY - A	01	U	128.3	.887	114.0	11,425	4,363	1,358
(SUBTOTAL)								
BLUESKY - A	01	C	258.0	.890	230.0	25,628	6,639	
DUNLEVY - A								
BHP PROJECT #1	01	C	4.4-	.886	4.0-	462-	139-	
DUNLEVY - B								
BHP PROJECT #2	01	C	5.3-	.886	5.0-	547-	164-	
DUNLEVY - D	01	C	2.4	.886	2.0	252	76	
DUNLEVY - E	01	C	5.7-	.886	5.0-	598-	179-	
DUNLEVY - F	01	C	366.8	.886	325.0	38,220	11,472	
ESSO PROJECT	01	C	2,428.2	.886	2,152.0	252,997	75,937	
SUBTOTAL			3,040.0		2,695.0	315,490	93,642	
TOTAL FIELD			3,310.1		2,934.0	344,317	103,082	1,358

RUN DATE: 89/05/04
RUN TIME: 15:51:54

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
RIGEL EAST								
GETHING - A	01	C	226.5	.887	201.0	25,177	4,239	237
HALFWAY - A	01	U	102.0	.887	91.0	9,082	3,468	1,079
TOTAL FIELD			328.5		292.0	34,259	7,707	1,316
RING								
GETHING - A	01	U	49.8	.883	44.0	6,134	2,860	
GETHING - B	01	U	61.6	.883	54.0	7,597	3,543	
GETHING - C	01	U	21.5	.883	19.0	2,652	1,237	
GETHING - E	01	U	61.1	.877	54.0	9,370	2,689	
GETHING - F	01	U	90.1	.882	79.0	13,449	2,707	
SLAVE POINT - A	01	U	164.2	.845	139.0			1,608
TOTAL FIELD			448.3		389.0	39,202	13,036	1,608
ROGER								
PINE POINT - A								
QUINTANA PROJECT	02	C	302.4	.802	243.0			698
TOTAL FIELD			302.4		243.0			698
SAHTANEH								
PINE POINT - B	02	C	1,351.2	.750	1,015.0			41,786
(SUBTOTAL)								
SLAVE POINT - A	02	C	70.7	.780	55.0			472
PINE POINT - A	02	C	531.4	.780	415.0			3,546
SUBTOTAL			602.1		470.0			4,018
TOTAL FIELD			1,953.3		1,485.0			45,804
SEPTIMUS								
HALFWAY - A	01	U	484.0	.858	416.0	15,405	3,380	21,115
TOTAL FIELD			484.0		416.0	15,405	3,380	21,115

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
SEXTET								
SLAVE POINT - A	02	U	211.3	.833	176.0			1,898
TOTAL FIELD			211.3		176.0			1,898
SHEKILIE								
SLAVE POINT - A	02	U	256.4	.833	214.0			
TOTAL FIELD			256.4		214.0			
SIERRA								
SLAVE POINT - A	02	C	322.5	.790	255.0			8,940
PINE POINT - A								
MOBIL PROJECT	02	C	1,769.5	.769	1,362.0			14,305
PINE POINT - B	02	C	2,234.3	.750	1,678.0			69,097
PINE POINT - C	02	C	424.8	.700	298.0			16,952
PINE POINT - D	02	C	733.3	.748	549.0			20,607
PINE POINT - E	02	U	894.1	.769	688.0			7,228
TOTAL FIELD			6,378.5		4,830.0			137,129
SIERRA WEST								
PINE POINT - A	02	C	742.7	.620	461.0			59,565
TOTAL FIELD			742.7		461.0			59,565
SIKANNI								
KISKATINAW - A	14	C	.1	.959				
DEBOLT - A	14	U	297.9	.959	286.0			
DEBOLT - B	14	U	199.8	.960	192.0			
DEBOLT - C	14	C	1,593.4	.959	1,529.0			
DEBOLT - D	14	C	2,992.7	.958	2,869.0		8,525	
DEBOLT - G								
SHELL PROJECT	08	C	2,133.1	.959	2,047.0			
TOTAL FIELD			7,217.0		6,923.0		8,525	
SILVER								
BLUESKY - A	01	C	1,535.0	.879	1,350.0	221,053	53,021	
BLUESKY - B	01	C	161.6	.871	141.0	25,387	8,996	
HALFWAY - A	01	C	44.2	.893	39.0	4,960	677	
HALFWAY - B	01	C	29.1	.879	26.0	3,311	1,346	
TOTAL FIELD			1,769.9		1,556.0	254,711	64,040	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
SILVERBERRY								
NORTH PINE - A	01	C	21.0	.891	19.0	2,081	1,487	
NORTH PINE - B	01	C	7.7	.897	7.0	617	606	
TOTAL FIELD			28.7		26.0	2,698	2,093	
SIPHON								
GETHING - B	01	U	29.8	.876	26.0	4,037	1,258	
DUNLEVY - A	01	C	96.4	.878	85.0	10,281	3,066	101
DUNLEVY - B	01	U	157.4	.886	139.0	17,498	5,718	
BALDONNEL - A	01	C	121.2	.870	105.0	5,930	2,873	1,472
SIPHON - A	01	C	108.1	.818	89.0	11,634	5,145	10,382
SIPHON - B	01	U	13.2	.818	11.0	1,425	630	1,271
CECIL - A	01	U	45.4	.891	40.0	4,609	1,525	
HALFWAY - A	01	C	286.4	.864	248.0	26,773	12,390	5,948
HALFWAY - C	01	C	49.0	.864	42.0	4,583	2,121	1,018
TOTAL FIELD			906.9		785.0	86,770	34,726	20,192
SIPHON EAST								
BLUESKY - A	01	C	135.0	.879	119.0	15,655	4,062	35
DUNLEVY - A	01	U	77.6	.886	69.0	8,084	2,426	
BALDONNEL - A	01	C	88.7	.870	77.0	4,341	2,103	1,078
TOTAL FIELD			301.3		265.0	28,080	8,591	1,113
SOJER								
BALDONNEL - A	01	U	206.6	.884	183.0	20,285	5,130	
TOTAL FIELD			206.6		183.0	20,285	5,130	
SQUIRREL								
DUNLEVY - A	01	U	157.3	.883	139.0	15,224	4,855	
TOTAL FIELD			157.3		139.0	15,224	4,855	
STODDART								
BALDONNEL - A	01	U	137.6	.879	121.0	13,448	4,379	
CECIL - B	01	C	1.0	.852	1.0	93	22	59

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
STODDART								
CECIL - C								
PETRO-CAN PROJECT	01	C	10.0	.852	9.0	969	227	612
CECIL - D	01	U	64.6	.886	57.0	7,625	5,278	
CECIL - E	01	U	29.2	.886	26.0	3,448	2,386	
CECIL - F	01	U	37.9	.886	34.0	4,465	3,091	
NORTH PINE - A	01	C	110.2	.883	97.0	16,766	4,983	
NORTH PINE - B	01	C	44.7	.898	40.0	3,857	1,843	
BELLOY - A	01	C	1,296.2	.879	1,140.0	149,381	109,430	508
BELLOY - B	01	U	116.8	.879	103.0	13,464	9,863	46
BELLOY - C	01	C	31.9	.861	28.0	7,131	1,458	
TOTAL FIELD			1,880.1		1,656.0	220,647	142,960	1,225
STODDART SOUTH								
BELLOY - C	01	C	10.7	.887	10.0	1,221	266	62
SCURRY PROJECT	01	C	4.5	.887	4.0	507	110	26
(SUBTOTAL)								
BELLOY - A	01	C	2.1	.879	2.0	242	177	1
MARK PROJECT	01	C	39.5	.879	35.0	4,550	3,333	15
BELLOY - B	01	C	9.7	.879	9.0	1,124	823	4
MARK PROJECT	01	C	72.5	.879	64.0	8,350	6,117	28
SUBTOTAL			123.8		110.0	14,266	10,450	48
TOTAL FIELD			139.0		124.0	15,994	10,826	136
STODDART WEST								
GETHING - B	01	C	160.7	.845	136.0	38,976	11,650	
DUNLEVY - B	01	U	127.0	.881	112.0	12,650	4,396	
BALDONNEL - A	01	C	114.5	.867	99.0	15,421	6,825	
CECIL - B	01	C	40.4	.831	34.0	2,948	2,364	3,744
BEAR FLAT - A	01	C	1.5	.877	1.0	235	122	
PLACER CEGO PROJEC	01	C	19.8	.877	17.0	3,109	1,614	
HALFWAY - A	01	C		.828		2	1	1
HALFWAY - B	01	U	245.5	.751	185.0	16,420	7,600	36,752
BELLOY - A	01	C	205.1	.876	180.0	26,009	9,327	1,902
BELLOY - B	01	C	106.5	.876	93.0	13,499	4,841	987
BELLOY - C	01	C	283.3	.879	249.0	32,650	23,918	111
BELLOY - D	01	C	142.8	.876	125.0	18,102	6,492	1,324

RUN DATE: 89/05/04
RUN TIME: 15:51:54

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
STODDART WEST								
BELLOY - E	01	C	88.3	.874	77.0	6,836	4,019	1,695
BELLOY - F	01	C	161.0	.876	141.0	20,407	7,319	1,493
BELLOY - G	01	U	23.1	.876	20.0	2,929	1,050	214
BELLOY - H	01	C	93.8	.876	82.0	11,891	4,264	870
BELLOY - I	01	U	388.4	.876	340.0	49,246	17,661	3,602
BELLOY - J	01	C	68.4	.876	60.0	8,678	3,112	635
BELLOY - K	01	U	170.6	.893	152.0	15,073	6,166	
BELLOY - L	01	C	22.7	.879	20.0	2,617	1,917	9
TOTAL FIELD			2,463.4		2,123.0	297,698	124,658	53,339
SUKUNKA								
BALDONNEL - A								
BP PROJECT	07	C	305.0	.713	218.0			41,118
BALDONNEL - B								
BP PROJECT	07	C	460.5	.619	285.0			89,046
BALDONNEL - C								
BP PROJECT	07	C	296.4	.656	195.0			56,411
BALDONNEL - D	07	U	312.8	.484	151.0			114,964
BALDONNEL - E								
BP PROJECT	07	C	3,035.0	.756	2,295.0			436,296
TOTAL FIELD			4,409.7		3,144.0			737,835
SUNDOWN								
CADOTTE - A	12	U	317.4	.918	291.0	15,466	11,907	
CADOMIN - A	12	U	107.8	.938	101.0	514	47	
HALFWAY - A	12	U	556.6	.775	432.0			64,687
TOTAL FIELD			981.8		824.0	15,980	11,954	64,687
SUNRISE								
CADOTTE - A	03	C	64.5	.894	58.0			
TOTAL FIELD			64.5		58.0			
THETLAANDOA								
DEBOLT - A	02	U	52.1	.851	44.0			
DEBOLT - B	02	U	80.8	.851	69.0			
TOTAL FIELD			132.9		113.0			

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
THETLAANDOA NORTH								
DEBOLT - A	02	U	41.0	.851	35.0			
TOTAL FIELD			41.0		35.0			
THETLAANDOA SOUTH								
DEBOLT - A	02	U	30.3	.851	26.0			
TOTAL FIELD			30.3		26.0			
TOMMY LAKES								
HALFWAY - A	01	U	7,697.7	.816	6,288.0	915,730	204,721	448,434
TOTAL FIELD			7,697.7		6,288.0	915,730	204,721	448,434
TOWN								
BALDONNEL - A	01	C	58.0	.870	50.0	4,527	3,465	970
HALFWAY - A	01	C	175.9	.804	142.0	11,653	4,599	19,345
TOTAL FIELD			233.9		192.0	16,180	8,064	20,315
TOWNSEND								
COPLIN - A	01	U	71.4	.894	64.0	6,419	2,912	159
HALFWAY - A	01	C	40.5	.903	37.0	2,554	1,207	69
DEBOLT - A	01	C	4.6	.879	4.0	362	233	67
TOTAL FIELD			116.5		105.0	9,335	4,352	295
TSEA								
SLAVE POINT - A	02	C	.1	.809				
SLAVE POINT - B	02	C	232.2	.809	188.0			
SLAVE POINT - C	02	C	529.9	.809	429.0			
SLAVE POINT - D	02	U	111.9	.797	89.0			158
TOTAL FIELD			874.1		706.0			158
TWO RIVERS								
BALDONNEL - A	01	C	15.6	.835	13.0	1,177	358	862
SIPHON - A	01	C	.1	.864		16	4	6
HALFWAY - A	01	C	125.4	.854	107.0	13,038	4,020	4,604
HALFWAY - C	01	U	113.0	.854	97.0	11,740	3,619	4,146
KISKATINAW - A	01	C	289.9	.911	264.0	17,976	7,533	
TOTAL FIELD			544.0		481.0	43,947	15,534	9,618

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
UMBACH								
GETHING - A	01	U	252.7	.861	218.0	43,340	14,155	
TOTAL FIELD			252.7		218.0	43,340	14,155	
VELMA								
HALFWAY - A	01	U	60.4	.885	54.0	4,142	1,551	
(SUBTOTAL)								
GETHING - A	01	C	598.4	.880	527.0	44,503	18,791	4,690
AMOCO UNIT #1	01	C	469.1	.880	413.0	34,883	14,730	3,676
'A' MARKER - A								
AMOCO UNIT #1	01	C	36.4-	.889	32.0-	2,935-	1,312-	
SUBTOTAL			1,031.1		908.0	76,451	32,209	8,366
TOTAL FIELD			1,091.5		962.0	80,593	33,760	8,366
WEASEL								
BALDONNEL - A	01	C	50.2	.895	45.0	4,061	1,299	
HALFWAY - E	01	U	24.5	.868	21.0	1,621	1,044	753
HALFWAY - F								
PETRO-CAN UNIT #3	01	C	107.9	.868	94.0	7,131	4,596	3,312
HALFWAY - H	01	U	14.5	.868	13.0	959	618	446
HALFWAY - J	01	U	166.9	.864	144.0	10,420	5,658	4,818
HALFWAY								
CANTERRA UNIT #1	01	C	221.0	.868	192.0	14,604	9,412	6,784
PLACID PROJECT	01	C	111.4-	.868	97.0-	7,362-	4,745-	3,420-
TOTAL FIELD			473.6		412.0	31,434	17,882	12,693
WEASEL WEST								
BLUESKY - A	01	U	17.1	.875	15.0	1,805	731	
HALFWAY - C	01	U	170.0	.862	147.0	12,657	3,056	4,641
TOTAL FIELD			187.1		162.0	14,462	3,787	4,641

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD / POOL / PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
WILDER								
ARTEX - A	01	U	99.2	.860	85.0	2,443	1,297	3,770
HALFWAY - A	01	C	1,366.8	.860	1,176.0	33,668	17,870	51,953
WAINOCO UNIT #1	01	C	20.8-	.860	18.0-	512-	272-	791-
HALFWAY - B	01	U	224.5	.860	193.0	5,531	2,935	8,534
BELLOY - B								
WAINOCO UNIT #1	01	C		.881		2	1	
BELLOY - C	01	U	84.9	.881	75.0	12,682	3,899	222
TOTAL FIELD			1,754.6		1,511.0	53,814	25,730	63,688
WILDMINT								
BLUESKY - A	01	C	7.2	.886	6.0	783	164	
HALFWAY - A	01	C		.860		1		
UNOCAL UNIT #1	01	C	118.9	.860	102.0	9,506	3,812	4,347
HALFWAY - B								
CANTERRA PROJECT	01	C	24.3	.850	21.0	5,849	1,885	
HALFWAY - G	01	U	15.2	.860	13.0	1,219	489	557
HALFWAY - H	01	U	5.0	.845	4.0	516	262	190
DOIG - B	01	C	91.9	.860	79.0	7,347	2,947	3,360
DOIG - F	01	C	313.2	.850	266.0	75,423	24,307	
TOTAL FIELD			575.7		491.0	100,644	33,866	8,454
WILLOW								
GETHING - A	01	C	.1	.872		13	5	
GETHING - B	01	U	45.3	.872	40.0	6,306	2,550	
HALFWAY - A	01	C	86.5	.873	76.0	5,819	1,483	2,316
HALFWAY - B	01	C	167.5	.876	147.0	10,664	4,294	2,626
TOTAL FIELD			299.4		263.0	22,802	8,332	4,942
WINDFLOWER								
MATTSON - A	02	U	444.4	.866	385.0			
TOTAL FIELD			444.4		385.0			
WOLVERINE								
DUNLEVY - A	07	C	16.9	.899	15.0			
DUNLEVY - B	07	U	24.4	.899	22.0			
TOTAL FIELD			41.3		37.0			

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

FIELD POOL PROJECT	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
WOODRUSH								
HALFWAY - A	01	C	343.8	.886	305.0	22,240	6,554	3,862
HALFWAY - B	01	C	.1	.886		5	1	1
TOTAL FIELD			343.9		305.0	22,245	6,555	3,863
YOYO								
BLUESKY - A	02	U	18.4	.873	16.0			
PINE POINT - B	02	C	910.4	.758	691.0			26,402
(SUBTOTAL)								
SLAVE POINT - A	02	C	1,568.2	.855	1,341.0			
SLAVE POINT - C	02	C	141.7	.855	121.0			
PINE POINT - A	02	C	14,505.2	.758	11,005.0			420,660
SUBTOTAL			16,215.1		12,467.0			420,660
TOTAL FIELD			17,143.9		13,174.0			447,062

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

OTHER AREA

LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
7-6-77-25 BALDONNEL	07	U	1,545.7	.760	1,176.0			203,596
7-12-77-25 FALHER	07	U	202.5	.915	185.0			
10-33-79-16 CADOTTE	03	U	14.3	.894	13.0			
16-20-79-25 HALFWAY	01	U	69.6	.868	60.0	37		36
6-22-81-15 WABAMUN	01	U	189.2	.869	165.0	347		
13-17-81-17 PINGEL	03	U	29.7	.893	27.0		1,089	
5-26-81-18 DUNLEVY	03	U	173.4	.881	153.0		766	298
5-26-81-18 PINGEL	03	U	46.3	.893	41.0		1,693	
2-27-82-16 BELLOY	01	U	65.2	.900	59.0	1,946	2,944	443
6-17-82-22 NORTH PINE	01	U	49.2	.867	43.0	9,106	4,557	
6-2-82-23 BELLOY	01	U	120.3	.908	109.0	4,226	3,469	
6-5-82-23 BELLOY	01	U	80.5	.908	73.0	2,830	2,322	
8-26-82-23 HALFWAY	01	U	425.2	.891	379.0	10,384	4,114	5,554
6-17-83-14 KISKATINAW	01	U	172.9	.907	157.0	8,686	8,046	
7-30-84-15 GETHING	01	U	112.9	.884	100.0	7,493	2,775	
11-18-84-20 BALDONNEL	01	U	86.2	.837	72.0	4,912	1,499	4,997
11-26-84-20 NORTH PINE	01	U	166.7	.768	128.0	43,399	88,345	
10-22-84-21 CHARLIE LAKE	01	U	23.9	.905	22.0	2,196	380	
7-26-84-22 DEBOLT	01	U	113.2	.904	102.0	654	439	
11-26-84-23 PINGEL	01	U	28.7	.889	25.0	4,313	494	
6-1-85-16 HALFWAY	01	U	32.1	.876	28.0	3,626	1,468	252
10-27-85-17 BELLOY	01	U	95.4	.885	85.0	10,757	5,934	
6-7-85-20 BELLOY	01	U	218.6	.876	191.0	27,709	9,937	2,027
6-5-85-23 BALDONNEL	01	U	106.0	.850	90.0	10,720	5,579	2,491
6-10-85-25 DEBOLT	01	U	178.6	.880	157.0	11,320	6,657	1,937

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
7-27-86-14 GETHING	01	U	12.2	.874	11.0	1,691	217	
10-29-86-18 BALDONNEL	01	U	37.1	.879	33.0	3,628	1,181	
6-35-87-14 DUNLEVY	01	U	13.4	.882	12.0	925	322	87
6-35-87-15 BALDONNEL	01	U	47.0	.774	36.0	12,819	22,973	
11-25-87-16 DUNLEVY	01	U	54.4	.882	48.0	3,760	1,309	355
6-11-87-24 COPLIN	01	U	52.0	.866	45.0	5,160	2,748	1,793
10-17-87-24 COPLIN	01	U	82.5	.541	45.0	6,531	4,297	36,565
10-27-87-25 HALFWAY	01	U	104.7	.870	91.0	13,000	2,507	2,189
6-22-88-15 GETHING	01	U	50.7	.883	45.0	5,298	3,244	13
A-38-H/93-I-9 DUNLEVY	07	U	230.6	.876	202.0			
D-31-H/93-I-15 DUNLEVY	07	U	248.8	.872	217.0			
D-31-H/93-I-15 BALDONNEL	07	U	378.8	.842	319.0			21,124
D-31-H/93-I-15 CHARLIE LAKE	07	U	93.0	.806	75.0			13,197
D-31-H/93-I-15 HALFWAY	07	U	1,521.8	.806	1,228.0			215,922
C-27-I/93-I-15 'A' MARKER	07	U	87.0	.741	65.0			19,389
D-93-I/93-I-15 CADOTTE	07	U	18.3	.925	17.0			
D-93-I/93-I-15 FALHER C	07	U	18.2	.925	17.0			
A-1-G/93-I-16 CADOMIN	07	U	61.9	.868	54.0			
B-70-J/93-O-8 BALDONNEL	07	U	935.4	.810	759.0			70,800
C-32-F/93-O-9 BALDONNEL	07	U	1,630.3	.329	537.0			904,506
C-18-G/93-O-9 BALDONNEL	07	U	343.2	.407	140.0			160,165
A-3-B/93-P-1 CADOMIN	12	U	126.0	.885	112.0	18	907	
C-94-B/93-P-2 DUNLEVY	07	U	150.7	.874	132.0			
D-62-J/93-P-2 CADOTTE	12	U	24.8	.910	23.0	263	290	
D-80-A/93-P-3 DUNLEVY	07	U	101.8	.906	92.0			
B-90-I/93-P-3 DUNLEVY	07	U	55.7	.885	49.0			

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

OTHER AREA

LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
D-19-H/93-P-5 BALDONNEL	07	U	305.7	.406	124.0			157,152
B-78-H/93-P-5 BALDONNEL	07	U	1,130.1	.334	378.0			607,653
B-24-B/93-P-6 DUNLEVY	07	U	1,033.8	.924	956.0			
C-27-E/93-P-6 BALDONNEL	07	U	604.1	.591	358.0			158,085
C-40-C/93-P-7 CADOTTE	07	U	29.4	.918	27.0			
A-57-C/93-P-7 CADOMIN	12	U	15.5	.921	14.0	34		
A-83-C/93-P-7 CADOTTE	12	U	71.9	.927	•67.0	924	586	
A-21-J/93-P-7 CADOTTE	12	U	158.3	.922	146.0	5,186	3,187	
B-24-J/93-P-7 CADOTTE	12	U	89.1	.925	82.0	3,693	1,858	
B-4-L/93-P-7 NOTIKEWIN	12	U	34.5	.931	32.0	1,029	90	
B-4-L/93-P-7 FALHER	12	U	50.4	.920	46.0	2,622	1,997	
A-82-I/93-P-8 HALFWAY	12	U	140.4	.847	119.0			9,350
A-28-A/93-P-9 KISKATINAW	12	U	1,245.8	.901	1,123.0	25,631	32,987	
C-82-C/93-P-9 DUNLEVY	12	U	175.2	.926	162.0	7,737	1,332	
D-69-C/93-P-10 HALFWAY	12	U	179.9	.775	140.0			20,903
C-16-E/93-P-11 FALHER C	07	U	71.1	.923	66.0			
D-31-K/94-A-9 HALFWAY	01	U	35.3	.897	32.0	2,979	1,317	65
D-68-K/94-A-9 HALFWAY	01	U	52.8	.897	47.0	4,454	1,969	97
D-33-K/94-A-11 BALDONNEL	01	U	143.8	.894	129.0	13,025	3,217	
D-97-F/94-A-13 DUNLEVY	01	U	12.7	.882	11.0	1,169	366	
D-37-G/94-A-13 DUNLEVY	01	U	287.6	.879	253.0	24,715	7,749	2,629
D-17-J/94-A-13 COPLIN	01	U	25.3	.834	21.0	1,327	859	1,978
A-28-K/94-A-14 DUNLEVY	01	C		.873		1		
C-34-L/94-A-14 BALDONNEL	01	U	34.3	.841	29.0	3,521	2,420	811
C-74-L/94-A-14 DEBOLT	01	U	97.8	.905	89.0	7,176	2,031	
A-21-G/94-A-15 GETHING	01	U	116.7	.895	105.0	9,403	1,974	

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
B-45-K/94-A-15 HALFWAY	01	U	52.7	.867	46.0	2,956	407	1,610
C-92-K/94-A-15 BLUESKY	01	U	6.6	.875	6.0	697	282	
D-51-C/94-A-16 BALDONNEL	01	U	81.5	.885	72.0	4,428	2,469	533
D-46-F/94-A-16 HALFWAY	01	U	32.3	.892	29.0	3,090	487	173
D-27-H/94-A-16 GETHING	01	U	22.6	.895	20.0	1,571	505	
D-64-L/94-A-16 DUNLEVY	01	U	47.4	.897	43.0	4,426	1,605	
C-32-G/94-B-8 BLUESKY	01	U	125.5	.870	109.0	18,762	4,628	
B-22-C/94-B-9 HALFWAY	01	U	17.3	.882	15.0	2,610	842	
D-57-H/94-B-9 DEBOLT	01	U	419.3	.877	368.0	39,368	20,612	
D-59-I/94-B-9 DEBOLT	01	U	232.3	.879	204.0	18,115	11,628	3,338
B-49-L/94-B-9 BALDONNEL	09	U	86.5	.947	82.0		475	951
D-8-A/94-B-10 DOIG	09	U	1,117.4	.946	1,058.0		58,907	
C-45-B/94-B-10 DOIG	09	U	277.5	.946	263.0		2,953	
D-43-H/94-B-10 HALFWAY	09	U	433.4	.945	410.0			3,385
D-91-E/94-B-15 HALFWAY	09	U	45.8	.953	44.0		460	
D-91-E/94-B-15 LOWER HALFWAY	09	U	134.8	.953	129.0		1,354	
B-24-L/94-B-15 DEBOLT	09	U	873.6	.960	839.0			
D-75-E/94-B-16 SHUNDA	01	U	465.9	.882	411.0	431		
D-92-D/94-G-2 DEBOLT	08	U	228.0	.951	217.0			60
B-8-K/94-G-2 PERMO-CARBONIFEROUS	10	U	494.9	.954	472.0		436	
D-12-K/94-G-2 DEBOLT	14	U	245.8	.950	234.0			
C-33-L/94-G-2 HALFWAY	10	U	140.4	.928	130.0		930	5,036
B-43-B/94-G-7 BALDONNEL	10	U	280.7	.923	259.0		6,919	3,975
C-70-E/94-G-7 DEBOLT	08	U	738.1	.960	709.0			
A-67-F/94-G-7 BALDONNEL	10	U	227.2	.940	214.0		2,594	
A-25-I/94-G-7 HALFWAY	10	U	424.5	.866	368.0		8,629	33,214

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

OTHER AREA

LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
B-26-G/94-G-10 CHARLIE LAKE	11	U	67.5	.935	63.0		1,984	
B-64-A/94-G-15 DEBOLT	11	U	36.5	.957	35.0		513	
C-97-D/94-G-15 HALFWAY	11	U	63.8	.956	61.0		904	
C-97-D/94-G-15 DEBOLT	11	U	256.2	.953	244.0			
D-19-E/94-G-15 DEBOLT	11	U	60.5	.953	58.0		1,614	
A-49-I/94-G-15 DEBOLT	11	U	239.0	.937	224.0		8,689	
D-19-C/94-H-1 GETHING	01	U	65.8	.896	59.0	2,979	990	
D-80-C/94-H-1 DUNLEVY	01	U	272.8	.830	240.0	20,289	8,567	2,138
C-96-C/94-H-1 GETHING	01	U	39.9	.896	36.0	1,805	599	
B-57-D/94-H-1 HALFWAY	01	U	44.7	.895	40.0	3,506	1,071	
A-63-L/94-H-1 GETHING	01	U	52.6	.888	47.0	4,493	2,197	
C-76-C/94-H-2 GETHING	01	U	24.6	.879	22.0	2,767	1,060	
D-43-D/94-H-2 NANCY	01	U	38.3	.890	34.0	4,483	887	
C-71-F/94-H-2 BLUESKY	01	U	42.9	.885	38.0	5,854	946	
C-71-F/94-H-2 GETHING	01	U	74.9	.885	66.0	10,238	1,655	
C-71-F/94-H-2 HALFWAY	01	U	126.5	.867	110.0	7,096	976	3,865
D-84-F/94-H-2 BLUESKY	01	U	27.7	.868	24.0	3,703	1,493	
C-39-I/94-H-2 SIPHON	01	U	17.8	.890	16.0	2,089	413	
D-95-K/94-H-2 HALFWAY	01	U	82.0	.887	73.0	10,386	2,824	
D-59-A/94-H-3 DUNLEVY	01	U	101.2	.880	89.0	11,513	3,125	396
D-79-F/94-H-3 BLUESKY	01	U	197.0	.899	177.0	18,023	1,332	
B-22-I/94-H-3 BLUESKY	01	U	22.1	.879	19.0	3,164	813	
B-22-I/94-H-3 GETHING	01	U	126.0	.879	111.0	18,007	4,624	
D-33-I/94-H-3 BLUESKY	01	U	24.6	.901	22.0	2,457	586	
B-100-J/94-H-3 GETHING	01	U	70.1	.875	61.0	11,072	2,713	
A-47-D/94-H-5 HALFWAY	01	U	4.3	.830	4.0	392	154	297

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
B-23-H/94-H-5 BALDONNEL	01	U	181.0	.880	159.0	26,037	9,133	
D-19-B/94-H-6 BALDONNEL	01	U	111.3	.880	98.0	16,011	5,616	
C-98-B/94-H-6 HALFWAY	01	U	157.9	.875	138.0	23,859	6,586	
A-3-C/94-H-6 BLUESKY	01	U	2.3	.867	2.0	429	87	
B-6-C/94-H-6 'A' MARKER	01	U	45.8	.892	41.0	5,732	1,791	
C-14-C/94-H-6 GETHING	01	U	43.6	.883	39.0	7,593	748	
D-42-C/94-H-6 HALFWAY	01	U	99.9	.896	90.0	8,239	2,439	
D-91-E/94-H-6 BALDONNEL	01	U	108.0	.907	98.0	7,086	4,133	
D-91-E/94-H-6 HALFWAY	01	U	32.8	.881	29.0	4,017	1,803	
A-67-I/94-H-6 BLUESKY	01	U	15.8	.879	14.0	2,272	545	
D-69-I/94-H-6 COPLIN	01	U	41.8	.892	37.0	4,229	697	
B-6-B/94-H-8 HALFWAY	01	U	18.7	.838	16.0	4,013	2,337	
A-97-H/94-H-9 BELLOY	01	U	73.4	.910	67.0	4,434	2,295	
A-97-H/94-H-9 SLAVE POINT	01	U	141.0	.827	117.0			1,805
B-28-C/94-H-10 BLUESKY	01	U	196.8	.887	175.0	22,103	5,020	
D-10-I/94-H-11 BANFF	01	U	41.9	.913	38.0	2,083	601	
D-77-G/94-H-16 GETHING	01	U	24.0	.882	21.0	3,584	721	
A-63-G/94-I-1 DEBOLT	02	U	46.1	.888	41.0			
A-58-E/94-I-3 JEAN MARIE	02	U	383.6	.898	345.0			
A-23-I/94-I-4 DEBOLT	02	U	358.4	.888	318.0			
B-50-F/94-I-5 SULPHUR POINT	02	U	332.4	.862	287.0			
A-16-J/94-I-6 JEAN MARIE	02	U	154.0	.898	138.0			
A-16-J/94-I-6 SLAVE POINT	02	U	336.4	.837	282.0			
D-48-F/94-I-10 KAKISA	02	U	64.6	.898	58.0			
A-55-G/94-I-10 BANFF	02	U	38.3	.912	35.0			
C-35-H/94-I-10 JEAN MARIE	02	U	71.6	.902	65.0			

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
C-70-I/94-I-12 SULPHUR POINT	02	U	41.6	.762	32.0			1,381
D-86-J/94-I-12 SLAVE POINT	02	U	73.7	.762	56.0			2,451
C-95-L/94-I-12 SLAVE POINT	02	U	650.6	.789	514.0			
B-83-C/94-I-13 JEAN MARIE	02	U	151.2	.897	136.0			
A-73-F/94-I-13 JEAN MARIE	02	U	70.7	.895	63.0			
D-55-B/94-I-14 SLAVE POINT	02	U	827.0	.785	650.0			11,036
C-4-E/94-I-15 SLAVE POINT	02	U	367.2	.786	289.0			2,073
D-95-E/94-I-15 BLUESKY	02	U	16.1	.873	14.0			
D-66-I/94-I-16 SLAVE POINT	02	U	198.5	.809	161.0			4,202
B-86-L/94-I-16 DEBOLT	02	U	82.0	.896	74.0			
C-92-F/94-J-2 SLAVE POINT	11	U	251.0	.873	219.0			33
C-20-K/94-J-2 SLAVE POINT	11	U	241.1	.854	206.0			1,436
B-86-K/94-J-2 PINE POINT	11	U	478.8	.878	421.0			3,550
A-71-D/94-J-7 SLAVE POINT	02	U	95.3	.859	82.0			110
D-50-D/94-J-8 PINE POINT	02	U	314.1	.797	250.0			
B-23-E/94-J-8 PINE POINT	02	U	218.9	.604	132.0			20,393
D-77-H/94-J-8 PINE POINT	02	U	305.8	.842	257.0			981
A-30-K/94-J-8 SLAVE POINT	02	U	168.6	.850	143.0			
B-96-B/94-J-10 DEBOLT	02	U	28.7	.912	26.0			
C-43-E/94-J-10 SLAVE POINT	02	U	69.6	.861	60.0			9
B-49-F/94-J-15 SLAVE POINT	02	U	77.3	.796	62.0			
A-51-A/94-O-8 PINE POINT	02	U	177.0	.790	140.0			250
C-26-A/94-O-9 PINE POINT	02	U	134.0	.792	106.0			52
D-54-A/94-O-9 SLAVE POINT	02	U	385.0	.792	305.0			148
D-54-A/94-O-9 PINE POINT	02	U	142.3	.792	113.0			55
D-1-I/94-O-9 PINE POINT	02	U	581.6	.792	461.0			224

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

OTHER AREA LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
B-44-L/94-O-10 MATTSON	02	U	42.0	.862	36.0			
A-78-L/94-O-10 MATTSON	02	U	78.9	.861	68.0			
A-31-I/94-O-16 SLAVE POINT	02	U	39.5	.814	32.0			81
A-87-L/94-P-1 DEBOLT	02	U	20.4	.895	18.0			
A-71-B/94-P-2 DETRITAL	02	U	39.8	.877	35.0			
D-18-K/94-P-2 SLAVE POINT	02	U	440.8	.786	347.0			2,602
C-53-D/94-P-6 DEBOLT	02	U	68.8	.873	60.0			
A-43-C/94-P-8 JEAN MARIE	02	U	18.8	.893	17.0			222
D-69-D/94-P-8 JEAN MARIE	02	U	50.0	.893	45.0			591
A-74-G/94-P-8 SLAVE POINT	02	U	213.5	.783	167.0			6,108
D-81-G/94-P-8 SLAVE POINT	02	U	56.2	.783	44.0			1,609
C-93-G/94-P-8 JEAN MARIE	02	U	22.5	.893	20.0			266
C-93-G/94-P-8 SLAVE POINT	02	U	197.2	.783	154.0			5,644
D-99-H/94-P-8 SLAVE POINT	02	U	275.7	.783	216.0			7,888
D-48-J/94-P-8 PINE POINT	02	U	87.4	.813	71.0			1,491
C-6-H/94-P-9 PINE POINT	02	U	36.4	.785	29.0			1,196
A-44-H/94-P-9 PINE POINT	02	U	106.3	.785	83.0			3,491
C-18-D/94-P-10 JEAN MARIE	02	U	11.9	.897	11.0			
C-89-G/94-P-10 PINE POINT	02	U	64.9	.829	54.0			
D-25-J/94-P-10 PINE POINT	02	U	61.0	.827	51.0			697
B-27-J/94-P-10 PINE POINT	02	U	266.3	.823	219.0			
B-24-B/94-P-11 DEBOLT	02	U	19.8	.851	17.0			
B-24-I/94-P-11 JEAN MARIE	02	U	6.5	.901	6.0			
D-55-L/94-P-11 DEBOLT	02	U	47.1	.842	40.0			
B-5-A/94-P-14 SLAVE POINT	02	U	450.2	.798	359.0			10,803
B-45-A/94-P-14 SLAVE POINT	02	U	196.5	.798	157.0			4,714

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

REMAINING HYDROCARBON BY-PRODUCTS REPORT
AS OF DECEMBER 31, 1988

OTHER AREA

LOCATION POOL	PLANT CODE	PROJ STAT	RAW GAS	CALCULATED SHRINKAGE	MARKETABLE GAS	LPG	PENTANES+	SULPHUR
B-48-A/94-P-14 SLAVE POINT	02	U	232.2	.810	188.0			2,921
B-82-G/94-P-14 SLAVE POINT	02	U	844.4	.826	698.0			
A-23-J/94-P-14 SLAVE POINT	02	U	128.8	.796	103.0			3,537
D-35-D/94-P-15 JEAN MARIE	02	U	27.3	.894	24.0			
A-65-D/94-P-15 JEAN MARIE	02	U	27.8	.894	25.0			
A-23-E/94-P-15 JEAN MARIE	02	U	20.6	.894	18.0			
D-59-E/94-P-15 JEAN MARIE	02	U	10.0	.894	9.0			
B-48-I/94-P-15 JEAN MARIE	02	U	6.1	.900	6.0			
TOTAL FIELD			39,884.1		32,471.0	714,871	478,844	2,789,480
B. C. TOTAL						11,045,688	5,014,514	11,044,731